

ATTORNEYS AT LAW

James C. Meyer Partner

<u>Direct:</u> 973.451.8464 jmeyer@riker.com Reply to: Morristown

February 20, 2009

Hand Delivery Honorable Kristi Izzo Secretary Board of Public Utilities Two Gateway Center Newark, New Jersey 07102

> Re: I/M/O the Verified Petition of Rockland Electric Company For Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery BPU Docket No.

Dear Secretary Izzo:

On behalf of Rockland Electric Company, enclosed for filing please find an original and eleven copies of the Verified Petition for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery, including exhibits.

Please contact me if you have any questions regarding this matter. Kindly stamp the enclosed extra copy "filed" and return it to me in the enclosed postage paid envelope.

Respectfully submitted,

Vanles C. Meyer

Enclosures

c: Attached Service List (email with mail to designees only)

3928216.1

Headquarters Plaza, One Speedwell Avenue, Morristown, NJ 07962-1981 • t: 973.538.0800 f: 973.538.1984 50 West State Street, Suite 1010, Trenton, NJ 08608-1220 • t: 609.396.2121 f: 609.396.4578 500 Fifth Avenue, New York, NY 10110 • t: 212.302.6574 f: 212.302.6628 London Affiliate: 33 Cornhill, London EC3V 3ND, England • t: +44 (0) 20.7877.3270 f: +44 (0) 20.7877.3271 www.riker.com I/M/O VERIFIED PETITION OF ROCKLAND ELECTRIC COMPANY FOR APPROVAL OF AN ENERGY EFFICIENCY STIMULUS PROGRAM AND ASSOCIATED RATE RECOVERY BPU DOCKET NO.

SERVICE LIST

Board of Public Utilities

Alice Bator, Bureau Chief Board of Public Utilities Two Gateway Center Newark, NJ 07102 PHONE:(973)648-3448 FAX:(973)648-7420 alice.bator@bpu.state.nj.us

Rachel Boylan Board of Public Utilities Two Gateway Center Newark, NJ 07102 PHONE:(973)693-5037 FAX:(973)648-2209 rachel.boylan@bpu.state.nj.us

Samuel Wolfe, Chief Counsel Board of Public Utilities Two Gateway Center Newark, NJ 07102 PHONE: (973)648-2016 FAX: (973)648-2209 samuel.wolfe@bpu.state.nj.us

Mona Mosser, Bureau Chief Board of Public Utilities Two Gateway Center Newark, NJ 07102 PHONE: (973)648-2891 FAX: (973648-2409 mona.mosser@bpu.state.nj.us

Nnajindu Ugoji Board of Public Utilities Two Gateway Center Newark, NJ 07102 PHONE: (973)648-2219 FAX: (973)648-7420 Naji.ugoji@bpu.state.nj.us Michael Winka * Office of Clean Energy Board of Public Utilities Two Gateway Center Newark, NJ 07102 PHONE:(973)648-7270 FAX: (973) 648-3330 michael.winka@bpu.state.nj.us

Eloisa Flores Board of Public Utilities Two Gateway Center Newark, NJ 07102 PHONE:(973)648-3596 FAX:(973)648-7420 Eloisa.flores@bpu.state.nj.us

Suzanne Patnaude, Dep. Chief Counsel Board of Public Utilities Two Gateway Center Newark, NJ 07102 PHONE: (973)693-3858 FAX: (973)648-2209 Suzanne.patnaude@bpu.state.nj.us

Kristi Izzo, Secretary * +
Board of Public Utilities
Two Gateway Center
Newark, NJ 07102
PHONE: (973)648-3426
FAX: (973) 648-2409
kristi.izzo@bpu.state.nj.us

Stacy Peterson *
Division of Energy
Board of Public Utilities
Two Gateway Center
Newark, NJ 07102
PHONE: (973)648-2143
stacy.peterson@bpu.state.nj.us

* means regular mail and email service, otherwise email only

Sheila Iannaccone, Bureau Chief Board of Public Utilities Two Gateway Center Newark, NJ 07102 PHONE: (973)648-3750 FAX: (973)648-7420 Sheila.iannaccone@bpu.state.nj.us

DAGs for Board Staff

Caroline Vachier, DAG * NJ Dept. of Law & Public Safety Division of Law 124 Halsey Street, 5th Floor P.O. Box 45029 Newark, NJ 07101 PHONE: (973)648-3709 FAX: (973)648-3555 caroline.vachier@dol.lps.state.nj.us

Kerri Kirschbaum, DAG NJ Dept. of Law & Public Safety Division of Law 124 Halsey Street, 5th Floor P.O. Box 45029 Newark, NJ 07101 PHONE: (973)648-7811 FAX: (973)648-3555 Kerri.kirschbaum@dol.lps.state.nj.us

Anne M. Shatto, DAG NJ Dept. of Law & Public Safety Division of Law 124 Halsey Street, 5th Floor P.O. Box 45029 Newark, NJ 07101 PHONE: (973)648-3762 FAX: (973)648-3555 anne.shatto@dol.lps.state.nj.us Jessica L. Campbell, DAG NJ Dept. of Law & Public Safety Division of Law 124 Halsey Street, 5th Floor P.O. Box 45029 Newark, NJ 07101 PHONE: (973)648-4762 FAX: (973)648-3555 jessica.campbell@lps.state.nj.us

Alex Moreau, DAG NJ Dept. of Law & Public Safety Division of Law 124 Halsey Street, 5th Floor P.O. Box 45029 Newark, NJ 07101 PHONE: (973)648-3762 FAX: (973)648-3555 alex.moreau@dol.lps.state.nj.us

Kidar Twine, Paralegal NJ Dept. of Law & Public Safety Division of Law 124 Halsey Street, 5th Floor P.O. Box 45029 Newark, NJ 07101 PHONE: (973)648-3755 FAX: (973)648-3555 kidar.twine@lps.state.nj.us

* means regular mail and email service, otherwise email only

Advising DAGs

Elise Goldblat, DAG + NJ Dept. of Law & Public Safety Division of Law 124 Halsey Street P.O. Box 45029 Newark, NJ 07101 PHONE: (973)648-3709 FAX: (973)648-3555 elise.goldblat@dol.lps.state.nj.us

Rate Counsel

Stephanie A. Brand, Director * Department of the Public Advocate Division of Rate Counsel 31 Clinton Street, 11th Floor P.O. Box 46005 Newark, NJ 07101 PHONE: (973)648-2690 FAX: (973)624-1047 sbrand@rpa.state.nj.us

Diane Schulze, Esq. Assistant Deputy Public Advocate Department of the Public Advocate Division of Rate Counsel 31 Clinton Street, 11th Floor P.O. Box 46005 Newark, NJ 07101 PHONE: (973)648-2690 FAX: (973)648-1047 dschulze@rpa.state.nj.us

Lisa Gurkas Department of the Public Advocate Division of Rate Counsel 31 Clinton Street, 11th Floor P.O. Box 46005 Newark, NJ 07101 PHONE: (973)648-2690 FAX: (973)648-1047 lgurkas@rpa.state.nj.us Babette Tenzer, DAG + NJ Dept. of Law & Public Safety Division of Law 124 Halsey Street P.O. Box 45029 Newark, NJ 07101 PHONE: (973)648-3441 FAX: (973)648-3555 babette.tenzer@dol.lps.state.nj.us

Paul Flanagan, Litigation Manager Department of the Public Advocate Division of Rate Counsel 31 Clinton Street, 11th Floor P.O. Box 46005 Newark, NJ 07101 PHONE: (973)648-2690 FAX: (973)648-1047 pflanagan@rpa.state.nj.us

Felicia Thomas-Friel Managing Attorney; Gas Department of the Public Advocate Division of Rate Counsel 31 Clinton Street, 11th Floor P.O. Box 46005 Newark, NJ 07101 PHONE: (973)648-2690 FAX: (973)648-1047 fthomas@rpa.state.nj.us

* means regular mail and email service, otherwise email only

Rate Counsel Consultants

David Nichols 787 Willett Avenue Riverside, RI 02915 PHONE: (401) 433-1230 FAX: (401) 433-2229 davidnichols@verizon.net

Andrea Crane James Cotton The Columbia Group, Inc. One North Main Street P.O. Box 810 Georgetown, CT 06829 PHONE: (203) 438-2999 FAX: (203) 894-3274 ctcolumbia@aol.com

James Goldstein John Stutz Tellus Institute 11 Arlington Street Boston, MA 02116-3411 PHONE: (617)266-5400 FAX: (617)266-8303 jgold@tellus.org jstutz@tellus.org

Rockland Electric Company

James C. Meyer, Esq. * Riker. Danzig, Scherer, Hyland & Perretti, LLP Headquarters Plaza One Speedwell Avenue P.O. Box 1981 Morristown, NJ 07962-1981 PHONE: (973)538-8464 FAX: (973)538-1984 jmeyer@riker.com James Rothschild Rothschild Financial Consulting Service 115 Scarlet Oak Drive Wilton, CT 06897 PHONE: (203) 762-3090 FAX: (203) 894-1029 jimrothschild@rothschildfinancial.com

David Dismukes Kim Dismukes Beth Oleks Acadian Consulting Group 6455 Overton Street Baton Rouge, LA 70808 PHONE: (225) 578-4343 FAX: (225) 769-2608 dismukes@lsu.edu kimdismukes@cox.net betholeks@verizon.net

John L. Carley, Esq. Assistant General Counsel Consolidated Edison Co. of New York, Inc. Law. Dept., Room 1815S 4 Irving Place New York, NY 10003 PHONE: (212)460-2097 FAX: (212)677-5850 carleyj@coned.com

* means regular mail and email service, otherwise email only

Jane J. Quin Orange & Rockland Utilities, Inc. 390 W. Route 59 Spring Valley, NY 10977 PHONE: (845)577-3614 quinj@oru.com William A. Atzl, Jr. Director - O&R Rates Consolidated Edison Co. of New York, Inc. Rate Engineering Dept. 4 Irving Place, 2nd Floor. SE New York, NY 10003 PHONE: (212)460-3308 atzlw@coned.com

Kenneth A. Kosior Director - Financial Services Orange & Rockland Utilities, Inc. One Blue Hill Plaza Pearl River, NY 10965 kosiork@oru.com

3928223.1

* means regular mail and email service, otherwise email only

STATE OF NEW JERSEY BOARD OF PUBLIC UTILITIES

I/M/O the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery

VERIFIED PETITION

STATE OF NEW JERSEY BOARD OF PUBLIC UTILITIES

IN THE MATTER OF THE PETITION OF ROCKLAND ELECTRIC COMPANY FOR APPROVAL OF AN ENERGY EFFICIENCY STIMULUS PROGRAM AND ASSOCIATED RATE RECOVERY BPU Docket No. _____

Rockland Electric Company ("RECO", the "Company", or "Petitioner"), a corporation of the State of New Jersey, which has its principal offices at 82 East Allendale Road, Suite 8, Saddle River, New Jersey 07458, respectfully petitions the New Jersey Board of Public Utilities ("Board"), pursuant to *N.J.S.A.*48:3-98.1, for expedited approval of (1) an energy efficiency stimulus program ("EESP") and (2) associated rate recovery via a RGGI Surcharge, as follows:

INTRODUCTION

1. Petitioner is a public utility engaged in the distribution of electricity and the procurement of Basic Generation Service ("BGS") for residential, commercial and industrial purposes within the State of New Jersey. RECO provides service to approximately 72,000 electric customers in northern Bergen and Passaic counties and small sections of Sussex County. RECO's customer base includes approximately 63,000 residential customers. RECO's residential customers include 632 customers currently enrolled in the Universal Service Fund ("USF") program. 2. Petitioner is subject to regulation by the Board for the purpose of setting its retail distribution rates and to assure safe, adequate and reliable electric distribution service pursuant to *N.J.S.A.* 48:2-1 *et seq.*

BACKGROUND

3. On January 13, 2008, Governor Corzine signed into law legislation ("RGGI Legislation") which found that energy efficiency is an essential element of the State's energy future and provides significant benefits to the citizens of New Jersey.¹ The Legislature also found that public utility involvement in energy efficiency is essential. *Id.* Pursuant to Section 13 of the RGGI Legislation, an electric or gas public utility ("Energy Utility") may invest in energy efficiency and conservation programs in its service territory on a regulated basis. *See N.J.S.A.* 48:3-98.1(a)(1).

4. In October 2008, the State of New Jersey issued its Energy Master Plan setting forth a goal of reducing energy consumption by at least 20% by 2020 to lower energy costs and promote economic growth, increase reliability, and lower the State's contributions to global warming and other air pollutants. A key component of the Energy Master Plan is the implementation of energy efficiency programs by the Energy Utilities.

5. On October 16, 2008, Governor Corzine addressed a joint session of the Legislature regarding the current economic crisis facing the State of New Jersey. The Governor presented a comprehensive economic assistance and recovery plan ("Governor's Stimulus Plan") intended to enhance the State's business climate. The Governor stated that a major thrust of his Stimulus Plan is to strengthen current economic activity and grow employment "right away." Among other things, the Governor seeks to

¹The RGGI Legislation, P.L. 2007, c. 340, is codified at *N.J.S.A.* 26:2C-45 to 57, except that section 13, relating to Energy Utility energy efficiency investments, is codified at *N.J.S.A.* 48:3-98.1

stimulate job creation and lower consumers' energy bills by moving aggressively forward with a statewide energy efficiency program that works with the Energy Utilities.²

6. Following the Governor's October 16, 2008 speech, the Office of the Governor and the Energy Utilities began communicating regarding programs that the Governor's Office desired the Energy Utilities to implement pursuant to the Governor's Stimulus Plan. The State requested the Energy Utilities to accelerate capital investments and efficiency programs to support economic development and job growth. In an email dated January 5, 2009, the Governor's Energy Policy Advisor requested that the Energy Utilities provide company-specific program proposals, with associated cost recovery and rate mechanisms, broken down into the following categories:

- 1. Infrastructure programs that will effectively spur an increase in construction employment, while increasing the reliability of the electric and gas distribution system.
- 2. Infrastructure programs that will improve the energy efficiency of the electric or gas distribution system.
- 3. Statewide energy efficiency programs scaled down from the menu of programs submitted by the energy utilities.

7. On January 20, 2009, RECO submitted its 2009 Energy Efficiency and Infrastructure Improvements Economic Stimulus Program ("ESP") Proposal to the Governor's Office and senior Board Staff. Thereafter, the Governor issued a press release stating that he was gratified by the responsiveness of the Energy Utilities' proposals and encouraged the Board of Public Utilities to prioritize their review "so that the economic benefit of any work they approve can flow to the people of New Jersey as soon as possible."

² New Jersey Economic Assistance and Recovery Plan, Green Economy in New Jersey, <u>http://www.state.nj.us/governor/home/media_green.html</u>.

8. Subsequently, the Board requested that RECO file separate formal petitions for approval of the infrastructure improvement and energy efficiency components of RECO's ESP Proposal, and associated rate recovery mechanisms. Accordingly, on February 9, 2009, RECO filed a Verified Petition in BPU Docket No. EO09010056 setting forth its proposed ESP infrastructure projects and cost recovery mechanism consistent with the State's initiative and categories 1 and 2 in Paragraph 6 above. RECO now files this Petition setting forth its proposed energy efficiency stimulus programs and cost recovery mechanism consistent with the State's proposed EESP will reduce energy usage, reduce greenhouse gas emissions, and promote economic development and job creation consistent with the State's goals.

9. RECO is filing this Petition pursuant to the RGGI Legislation. The RGGI Legislation provides that Energy Utility investments in energy efficiency programs may be eligible for rate treatment approved by the Board, including a return on equity, or other incentives or rate mechanisms. See *N.J.S.A.* 48:3-98.1(b). Ratemaking treatment may include placing appropriate technology and program cost investments in the utility's rate base, or recovering the utility's technology and program costs through another ratemaking methodology approved by the Board. *Id.* In determining the recovery of such program costs, the Board "… may take into account the potential for job creation for such programs, the effect on competition for such programs, existing market barriers, environmental benefits, and the availability of such programs in the marketplace." *Id.*

10. The RGGI Legislation requires that an electric or gas public utility seeking cost recovery for any energy efficiency and conservation programs pursuant to *N.J.S.A*.

48:3-98.1 must file a petition with the Board. On May 12, 2008, in BPU Docket No. EO08030164, the Board issued an order pursuant to *N.J.S.A.* 48:3-98.1(c) that allows an Energy Utility to offer energy efficiency and conservation programs in its service territory on a regulated basis provided that the utility files a petition and obtains Board approval for such programs and the mechanism for program cost recovery ("120-Day RGGI Order"). The Board also established that certain information must be filed along with the Petition. This requested information is set forth in the minimum filing requirements attached to the 120-Day RGGI Order as Appendix A ("RGGI Minimum Filing Requirements" or "RGGI MFRs").

11. The RGGI Minimum Filing Requirements distinguish between a full or large scale program and a small scale or pilot program. For small scale programs and pilot programs, the RGGI Minimum Filing Requirements are reduced, given the limited nature of such programs, to allow for a more accelerated review and approval process. *See* 120-Day RGGI Order at p. 4. A small scale program is defined as one that would result in either a rate increase of less than one half of one percent to the average residential customer or an additional annual total revenue requirement of less than \$5 million. A pilot program has a term of three years or less. *Id.* Both small scale and pilot programs are exempted from Section V of the RGGI Minimum Filing Requirements requiring that an up-front cost/benefit analysis be submitted. *Id.*

12. The 120-Day RGGI Order also requires a utility to meet with Board Staff and New Jersey Department of the Public Advocate, Division of Rate Counsel ("Rate Counsel") at least 30-days prior to filing its petition to discuss the nature of the program and program cost recovery mechanism to be proposed in the petition, as well as, the

RGGI Minimum Filing Requirements to be submitted along with the petition ("30-Day RGGI Pre-Filing Meeting"). *See* 120-Day RGGI Order at p. 6. The RGGI Minimum Filing Requirements may be modified by Board Staff as determined on a case-by-case basis if public policy considerations deem specific requirements unnecessary or onerous for a particular program or class of programs. *Id.*

13. Once a petition has been filed with the Board, Board Staff shall have 30 days, commencing on the filing date, to determine whether the petition is administratively complete, advise the utility in writing that the petition is administratively complete or that the petition is not administratively complete and set forth the deficiencies and the items required to remedy the deficiencies. *Id.* at p. 6. The RGGI Legislation also provides that unless the Board issues a written order within 180 days after the filing of the petition approving, modifying or denying the requested recovery, the recovery required by the utility shall be granted effective on the 181st day after the filing without further order by the Board. *N.J.S.A.* 48:3-98.1(b).

THE ENERGY EFFICIENCY PROGRAMS

14. Consistent with the Governor's Stimulus Plan and the State's energy efficiency goals as set forth in the Energy Master Plan and elsewhere, RECO has proposed several energy efficiency programs in the EESP. A summary chart of the proposed energy efficiency programs, time frames to implement, and associated costs is attached as Exhibit A. A more detailed description of the programs is set forth in Exhibit B. In Exhibit C, RECO sets forth a calculation of proposed EESP costs, EESP component of the RGGI Surcharge, and bill impacts. As set forth in Exhibits A and B hereto, RECO's proposed energy efficiency programs are as follows:

(1) the direct installation of cost-effective whole house electrical energy savings measures in high use residential homes, the provision of rebate incentives for installation of efficiency equipment, and the provision of energy kits with compact fluorescent light bulbs and energy education kits, at an estimated annual cost of approximately \$700,000 and total cost for three years of over \$2 million for the participation of 9,300 residential customers annually;

(2) the provision of online software to allow customers to conduct "do it yourself" home energy audits by linking to the customers' billing history and identifying areas for energy reduction, at an estimated first year cost of \$200,000 and total cost of \$350,000;

(3) the performance by RECO of a market potential study to determine the baseline efficiency for its service territory to allow the development of appropriate program goals and permit the design of cost-effective programs that target all customer segments, at an estimated cost of \$400,000 to be incurred in the first year of the EESP; and

(4) the implementation of a Universal Service Fund ("USF") Low Income Audit and Direct Install Program to provide free energy efficiency measures, recommended as a result of an energy audit, to customers in RECO's USF Program at a cost of \$320,000 for participation of 100 customers in the first year of the EESP.

15. RECO's energy efficiency programs are targeted primarily to residential customers since RECO's service territory is primarily residential in character and to provide benefits to the citizens of the State in the form of reductions in energy costs in this time of economic distress.

16. RECO's EESP proposals are an outgrowth of program proposals made by RECO in its Energy Efficiency Pilot Program Verified Petition filed with the Board on August 28, 2008 in BPU Docket No. EO8090702 ("EE Pilot Petition"). To the extent necessary to satisfy any of the Board's requirements in reviewing the instant Petition, the provisions of the EE Pilot Petition are incorporated herein by reference.

SUMMARY OF BENEFITS

17. RECO's EESP will provide timely assistance to the State as it attempts to stimulate the economy and bolster the job market. As discussed in Exhibit D, the Company estimates that RECO's EESP potentially could create nine incremental jobs outside of the Company and one incremental in-house position. Further, as recognized in the Energy Master Plan, energy cost savings to consumers that result from energy efficiency measures can fuel economic growth.

18. RECO's energy efficiency programs have numerous other benefits. The programs implement several near term efforts to achieve energy usage reductions while concurrently working towards development of additional initiatives to achieve the State's long-term goals. In particular, the energy efficiency programs will provide near term assistance to those customers most vulnerable to the economic crisis (i.e, residential and low income customers) in achieving energy savings via direct installations and audits. RECO's market potential study will lay additional groundwork for achieving the State's energy efficiency goals by facilitating the design of cost-effective programs targeting both the residential and business customer segments in future years.

19. RECO's EESP is a direct result of the Governor's Stimulus Plan and the Board's request for a filing. It provides for investment in energy efficiency programs in

an accelerated manner in order to support economic development and job growth in the State. In addition, the programs will result in customer energy savings while promoting the State's environmental goals of conservation and reductions in greenhouse gas emissions.

REQUEST FOR WAIVER OF CERTAIN RGGI MINIMUM FILING REQUIREMENTS

20. The Governor's Stimulus Plan calls for the Energy Utilities to implement energy efficiency programs in 2009 in order to stimulate the State's economy. To meet this goal, RECO expedited its filing and needs the Board and Board Staff to expedite their review and approval of RECO's EESP. The need for such expedited action to meet the Governor's goals warrants a waiver of certain of the usual RGGI filing requirements.

21. RECO, as well as representatives from the State's other Energy Utilities, met on several occasions during October, November and December 2008, with representatives from Board Staff, Rate Counsel and the Governor's Office to discuss the details of a potential suite of energy efficiency programs that an Energy Utility could choose to implement to support the Governor's Economic Stimulus Plan. A meeting regarding RECO's proposals for energy efficiency in its service territory was held with the Governor's Office and Board Staff on November 17, 2008, and the Company submitted proposals for energy efficiency programs for its service territory to the Governor's Office and Board Staff on November 19, 2008, and December 5, 2008. In response to a request from the Governor's Office, on December 19, 2008, RECO submitted its proposal on a cost recovery methodology for its initial energy efficiency/economic stimulus proposal. Subsequently, as set forth above (see ¶6), by email dated January 5, 2009, the Governor's Energy Policy Advisor requested that the

Energy Utilities provide company-specific program proposals, with associated cost recovery and rate mechanisms responsive to an expanded economic stimulus model which would include utility infrastructure proposals related to reliability and energy efficiency. On January 20, 2009, RECO submitted its ESP Proposal, including cost recovery methodology, in writing to the Governor's Office and senior Board Staff (see ¶7). RECO requests that these meetings and communications satisfy the 30-Day RGGI Pre-Filing Meeting requirement regarding the nature of the EESP and associated cost recovery mechanism proposed in this Petition. In the alternative, RECO requests a waiver of the 30-Day RGGI Pre-Filing Meeting due to the expedited nature of this matter.

22. In addition, a waiver of certain RGGI MFRs is necessary for RECO to make this expedited filing and commence the EESP consistent with the Governor's timeline. RECO seeks a waiver of the following RGGI MFRs:

- Pre-filed testimony (I.d. General Filing Requirements)
- The submission of proposed draft contracts (II.j. Program Description). RECO will submit the contracts as developed.
- The submission of marketing materials (II.m. Program Description). RECO will submit the materials as developed.

23. RECO has identified the Board's RGGI MFRs and the corresponding information that RECO is submitting in support of this Petition in Exhibit E hereto. RECO notes that its EESP qualifies as both a small scale program and a pilot program because annual revenue requirements are less than \$5 million and it has a term of three years, respectively. RECO is therefore not required to submit a cost/benefit analysis, as

set forth in Section V of the RGGI MFRs. Furthermore, it is RECO's understanding that the Rutgers Center for Energy, Economic, and Environmental Policy ("CEEP") will be performing any required cost/benefit analysis with respect to the other Energy Utilities' energy efficiency stimulus filings. Accordingly, RECO is not submitting any cost/benefit analysis as part of this EESP filing.

COST RECOVERY PROPOSAL

24. The costs associated with the EESP will consist primarily of customer incentives and outside vendor costs for equipment purchases and installation, incremental internal administrative costs, marketing and program evaluation costs. In addition, the EESP includes costs for a market potential study. The customer incentives and outside vendor costs for each of the sub-programs of the EESP and market potential study costs will be deferred and amortized over a three-year period as a regulatory asset. The amortization will be included in the EESP's revenue requirements. The internal incremental administrative, marketing and evaluation costs will be expensed as incurred (not deferred as a regulatory asset) and also will be a component of the EESP's revenue requirements.

25. RECO requests that the Board approve rate recovery of the revenue requirement associated with the EESP ("the EESP Revenue Requirement"). Each month the Company will calculate an EESP Revenue Requirement. The monthly calculation of the EESP Revenue Requirement will include all EESP costs including amortization of deferred EESP costs (the regulatory asset), internal incremental administrative costs, program evaluation costs, and a return on the balance of unrecovered EESP costs.

The EEPS Revenue Requirement will be calculated as follows:

Net Investment * Weighted Average Cost of Capital

- + Amortization Expense
- + Administrative Costs
- + Program Evaluation Costs
- + Marketing Costs
- = Revenue Requirement

The net investment in this calculation is defined as the deferred EESP costs to date, less accumulated amortization, less accumulated deferred income taxes applicable to the deferred EESP costs.

Pursuant to the RGGI Legislation,³ RECO proposes to apply an after-tax overall rate of return of 8.18% to the net investment. The rate of return is based on the Company's most recently approved overall weighted average cost of capital ("WACC") together with the income tax effects, except that RECO will use a return on equity of 10.5% in the weighted cost of capital calculation. RECO's after-tax overall WACC authorized by the Board in RECO's most recent base rate case was 7.83% based upon a return on equity of 9.75%.⁴ The additional 75 basis points return on equity is appropriate for RECO's undertaking of significant investment, in response to an urgent request of the State to provide economic stimulus, at a time of increased business risks associated with the volatility in financial markets. In addition, the proposed after-tax rate of return of return of 8.18% and cost of equity of 10.5% will remain fixed during the life of this EESP.

26. The EESP Revenue Requirement, including the above-described return, will be recovered through a RGGI Surcharge, as discussed below. In addition, the RGGI

³ *N.J.S.A.* 48:3-98.1(b) and *N.J.S.A.* 48:3-98.1(a)(3).

⁴ <u>I/M/O the Verified Petition of Rockland Electric Company for Approval of Changes in Electric Rates, Its</u> <u>Tariff for Electric Services, Its Depreciation Rates, and for Other Relief</u>, Docket No. ER06060483, Decision and Order Approving Stipulation and Adopting Initial Decision (March 22, 2007).

Surcharge will recover any prior period over or under-recoveries. The difference between the monthly actual EESP Revenue Requirement and monthly actual amounts collected through the RGGI Surcharge for the EESP will be subject to deferred accounting, with interest,⁵ and reconciled annually. Any prior period over or underrecovery, including accumulated interest, will be included in the following year's RGGI Surcharge.

27. The RGGI Surcharge will be a non-bypassable cents per kilowatt hour surcharge applicable to all RECO distribution customers. The RGGI Surcharge will be published in a separate tariff leaf, attached hereto as Exhibit F. The RGGI Surcharge will be set annually based on the Company's forecasted EESP Revenue Requirement, adjusted for any prior period over- or under-recoveries including interest, and a forecast of the Company's kWh deliveries to customers for the period in which the RGGI Surcharge will be in effect. The resulting rate in cents per kWh will then be increased to reflect Sales and Use Tax ("SUT"). The RGGI Surcharge will initially be set to recover, commencing April 1, 2009, the estimated EESP Revenue Requirement approved by the Board for the period April 1, 2009 through March 31, 2010 based on projected kilowatthour deliveries during that same period. The RGGI Surcharge will be reset annually to recover the forecasted EESP Revenue Requirement for the succeeding twelve month interval, plus true-ups for any prior period over-under collections.

28. The RGGI Surcharge is consistent with the RGGI Legislation which expressly permits the utility's recovery of energy efficiency program costs through various ratemaking methodologies approved by the Board. *See N.J.S.A.* 48:3-98.1(b).

⁵ Interest will be calculated as determined by the Board in its Order dated October 21, 2008 in Docket No. ER08060455 and will be included in the deferred balance for both an over-collection and for an under-collection.

The RGGI Surcharge has been approved by the Board for the recovery of costs associated with its Demand Response Program filed in BPU Docket No. EO08050326. The Company also proposed the RGGI Surcharge for the recovery of costs associated with its proposed Energy Efficiency Pilot Program in BPU Docket No. EO8090702, Residential Solar Loan Program in BPU Docket No. EO8090703, and SREC-based Financing Program in BPU Docket No. EO8090703.

29. RECO proposes to implement the RGGI Surcharge for the EESP effective April 1, 2009. RECO proposes an initial RGGI Surcharge rate for the EESP of \$0.000430 per kWh, including SUT, to be effective April 1, 2009 to recover the initial EESP costs for period April 1, 2009 through March 31, 2010. The calculation of the year one EESP Costs and the RGGI Surcharge for the EESP is set forth in Exhibit C.

30. In order to provide flexibility in responding to market conditions and customer demand, RECO should be allowed to carry over any sub-program over or under-spending into subsequent years, so long as the total spending for the EESP does not exceed the three-year total. Furthermore, based upon market conditions and the level of market response to each sub-program during the initial year, RECO should be allowed to transfer approved EESP spending levels between sub-programs in subsequent years, subject to notice to and approval by BPU Staff, in order to maximize energy efficiency and EESP resources.

COMMUNICATIONS

31. Communications and correspondence related to this petition should be sent as follows:

James C. Meyer, Esq. Riker, Danzig, Scherer, Hyland & Perretti LLP Headquarters Plaza One Speedwell Avenue P.O. Box 1981 Morristown, NJ 07962-1981 (973) 538-8464 jmeyer@riker.com

and

John L. Carley, Esq. Assistant General Counsel Consolidated Edison Company Of New York, Inc. Law Department, Room 1815S 4 Irving Place New York, NY 10003 (212) 460-2097 carleyj@coned.com

and

Jane J. Quin Director – Customer Energy Services Orange and Rockland Utilities, Inc. 390 W. Route 59 Spring Valley, New York 10977 (845) 577-3614 <u>quinj@oru.com</u>

MISCELLANEOUS

32. A draft Form of Notice of Filing and of Public Hearings is attached as Exhibit G. This Form of Notice sets forth the requested changes to RECO's electric rates and will be placed in newspapers having a circulation within the Company's service territory upon receipt, scheduling and publication of a public hearing date. Two public hearings will be held in the Company's service territory. The notice will be served on the County Executives and Clerks of all municipalities within the Company's service territory upon receipt, scheduling and publication of the public hearing date. 33. Two copies of this Petition will be served upon the Department of Law and Public Safety, 124 Halsey Street, P.O. Box 45029, Newark, New Jersey 07101 and upon the Director, Division of Rate Counsel, 31 Clinton Street, Newark, New Jersey 07101.

34. Attached hereto and incorporated as a part of this Petition are the following exhibits:

Exhibit A - Summary of Program Costs

Exhibit B - Program Descriptions

- Exhibit C Calculation of proposed EESP costs, RGGI Surcharge, and bill impacts
- Exhibit D Overview of Job Growth and Potential Increase in Employment Opportunities
- Exhibit E RGGI MFR Requirements
- Exhibit F Proposed Tariff Leaf for RGGI Surcharge
- Exhibit G Form of Public Notice

REQUEST FOR EXPEDITED REVIEW AND APPROVAL

35. In order to achieve the Governor's goal of 2009 implementation of the EESP, RECO requests that the Board and Board Staff take several actions to permit an expeditious review and approval of this Petition. Specifically, RECO requests that the Board retain jurisdiction of this matter and not transfer it to the Office of Administrative Law. Further, RECO requests that the Board not hold evidentiary hearings, since they are not required or necessary for approval of the EESP and related authorizations. Instead, RECO requests that the parties focus their energies on settlement of this matter.

As stated by the Board in its 120-Day RGGI Order, "The Board encourages all interested parties to work toward a settlement for the Board's consideration before the expiration to the 180 day period." *See* 120- Day RGGI Order at 5. RECO will work with Board Staff and Rate Counsel to reach an amicable, mutually acceptable resolution of any issue(s) that may arise in this proceeding on an expedited basis. RECO also requests that Board and Board Staff, to the greatest extent practicable, shorten the 30-day administrative completeness review, shorten the 180 day review period, and expeditiously approve this filing.

CONCLUSION AND REQUESTS FOR APPROVAL

For all the foregoing reasons, RECO requests that the Board retain this matter and expeditiously issue an Order that:

- 1. Finds the EESP and component programs in the public interest and authorizes RECO to implement and administer the energy efficiency programs under the terms set forth in this Petition and accompanying Exhibits;
- 2. Grants a wavier of the provisions of the RGGI Minimum Filing Requirements as requested herein;
- 3. Authorizes RECO to recover all costs requested herein associated with the EESP, through a RGGI Surcharge, which would be filed annually;
- 4. Approves the RGGI Surcharge mechanism, set forth in the proposed amendments to RECO's Schedule for Electric Service, P.U.C. No. 2 ELECTRICITY, a copy of which is attached to the Petition as Exhibit F;

5. Approves the RGGI Surcharge of \$0.000430 per kWh, including SUT, as just and reasonable, and authorizes RECO to implement the rates proposed herein on or about April 1, 2009; and

6. Grants such other and further relief as may be just and proper and required to protect RECO's interests.

By _

Respectfully submitted,

ROCKLAND ELECTRIC COMPANY

James C. Meyer, Esq. Riker, Danzig, Scherer, Hyland & Perretti LLP Headquarters Plaza One Speedwell Avenue P.O. Box 1981 Morristown, NJ 07962-1981

and

John L. Carley, Esq. Assistant General Counsel Consolidated Edison Company Of New York, Inc. Law Department, Room 1815-S 4 Irving Place New York, NY 10003

Attorneys for Rockland Electric Company

Dated: February 20, 2009

STATE OF NEW YORK) : SS COUNTY OF ROCKLAND)

EDWIN J. ORTIZ, of full age, being duly sworn according to law, on his oath deposes and says:

1. I am the Vice President-Customer Service of Rockland Electric Company, the petitioner in the foregoing Petition.

2. I have read the annexed petition, and the matters and things contained

therein are true to the best of my knowledge and belief.

Sworn to and subscribed to Before me this 18th day of February, 2009

DAVID H. BRAUNFOTEL NOTARY PUBLIC, State of New York No. 5019642 Qualified in Rockland County Commission Expires October 25, 20 9

Energy Efficiency Stimulus Program (Year 1)							
Program	C	Capital Cost	C	0&M Cost		Total Cost	Timeframe to Implement
Residential Direct Install Program	\$	500,000	\$	200,000	\$	700,000	April '09 to April '10
On-Line Audit Program	\$	150,000	\$	50,000	\$	200,000	April '09 to April '10
Market Potential Study	\$	400,000	\$	-	\$	400,000	April '09 to April '10
USF Low Income Audit and Direct Install Program	\$	275,000	\$	45,000	\$	320,000	April '09 to April '10
Total	\$	1,325,000	\$	295,000	\$	1,620,000	
Energy Effi	cier	ncy Stimulus I	Pro	gram (Year	2)		
Residential Direct Install Program	\$	460,000	\$	200,000	\$	660,000	April '10 to April '11
On-Line Audit Program	\$	50,000	\$	25,000	\$	75,000	April '10 to April '11
Total	\$	510,000	\$	225,000	\$	735,000	
Energy Efficiency Stimulus Program (Year 3)							
Residential Direct Install Program	\$	460,000	\$	200,000	\$	660,000	April '11 to April '12
On-Line Audit Program	\$	50,000	\$	25,000	\$	75,000	April '11 to April '12
Total	\$	510,000	\$	225,000	\$	735,000	

Rockland Electric Company USF Low Income Audit and Install Program

Description of Program	The Universal Service Fund (USF) Low Income Audit and Direct Install Program (Program) is designed to provide customers currently enrolled in Rockland Electric Company's (RECO or the Company) USF Program with energy efficiency measures free of charge based on results of an energy audit. This market segment is challenged economically to meet basic needs alone and therefore realizes a critical market barrier to making energy efficiency investments. The audit will be provided by BPI certified auditors, include appropriate health and safety testing, initial blower door readings, an assessment of cost effective retrofit opportunities and recommendations for energy efficiency improvements. The results are shared with the customer as an educational tool and to seek the customer's buy-in for measures to be completed or customer actions taken which will result in energy savings. The Company will provide a maximum measures value of \$2,000 per household. Measures covered must be identified by the audit as cost effective and may include: blower door guided air sealing, weather stripping, caulking, bypass sealing, duct sealing, electric DHW savings measures such temperature reduction, low flow showerheads and aerators, tank wrap, HVAC tune-up, filter change and repairs, programmable thermostats, envelope measures including insulation, windows or door replacement, refrigerator removal and replacements, and room air conditioner removal and replacement.
Market Segment/ Efficiency Targeted	RECO presently has 630 USF customers in the service territory. For this program RECO will identify the highest users for target marketing with the goal of completing 100 qualified customers the first year.
Delivery Method	RECO will select an implementation contractor through a competitive bid process. It is possible the same contractor may provide a similar service under the direct installation component of the residential direct installation program.RECO will identify the USF customers with the highest electric usage for initial marketing. Through direct mail and follow-up telemarketing, these customers will be offered the program until the first 100 customer enrollments are completed.
	Participating customers will receive an energy audit provided by a BPI certified auditor which will include health and safety testing, identification of cost effective measures, and information to encourage the customer to accept the measures offered by the program as well as to proceed with actions they might do on their own to facilitate reduction of energy use. Upon customer acceptance, installation of recommended measures may take place at the initial visit and or follow-up visits as necessary to properly

Rockland Electric Company USF Low Income Audit and Install Program

	complete up to \$2000 wort	h of the most c	ost effective measures.
Estimated Program Participants	100	Estimated savings	183 MWh
Link to existing programs	Clean Energy Rebate Pr RECO programs. Addi	ograms, Hom tionally, the a h most USF p	ilable programs such as the NJ e Performance as well as related uditor will reference HEAP and rogram participants are already
Existing Incentives	 HWAP HEAP Comfort Partners* *RECO has petitioned to be removed from Comfort Partners and proposes this program to address a greater number of low-income weatherization participants in the RECO territory. 	Proposed Incentives	 BPI Audit including health and safety testing, and energy education Installation of up to \$2000 of measures at no cost.
Estimated avoided air emissions Anticipated	183 MWh reduced = 245,000 lbs. CO* * using 1340 lbs CO per MWh Source : Energy Information Administration, Updated State and Regional Level. Greenhouse Gas Emission Factors for Electricity (March 2002), <u>http://www.eia.doe.gov/oiaf/1605/e-factor.html</u> .		
Job Creation	2.5 – BPI certified audito clerical assistance.	or, installation	technician, scheduling and
Budget information	\$320,000 (1 year)		

Rockland Electric Company USF Low Income Audit and Install Program

Marketing Approach	RECO proposes to identify the highest electric users among the 630 USF Program participants within the RECO service territory. Starting with the highest users, customers will be approached through direct mail and follow-up telemarketing. The first 100 customers to enroll will receive program benefits.
Cost Recovery/ Rate design	RGGI Surcharge
Contractor Role	RECO will utilize qualified BPI certified contractor(s) for provision of the energy audit and installation. It is expected that contractors will provide much of the air-sealing and other measures directly at the audit as well as utilizing qualified subcontractors for specialized services such as insulation, HVAC repairs, and appliance removal and replacement.

Rockland Electric Company Market Potential Study

	Market Potential Study
Description of	The study will provide the information necessary to develop targeted
Program	electric energy efficiency and demand reduction programs within the
Tiogram	RECO service territory. RECO recognizes that our service territory
	presents different challenges to the energy efficiency initiative and
	believes it is necessary to identify the market to best formulate programs
	and marketing strategies to meet the goals of the Governor's Economic
	Stimulus Package and the Energy Master Plan. The study will examine
	the economically achievable potential within the service territory from
	existing technologies and practices, the potential to address newer
	improved technologies, and provide real data to move the market for
	energy efficiency throughout the service territory.
	The characteristics of the RECO service territory are unique:
	Residential – The characteristics of the housing stock in RECO service territory are different than in most other areas of New Jersey. The average usage is 35% higher than in our adjacent New York (O&R) territory. We also note that the RECO service territory includes a high saturation of higher income communities. This results in a different market condition, and potentially different drivers for energy efficiency. For example, we expect that there exists a higher frequency of central air- conditioning, pools and other luxury related energy use, such as landscape lighting and home gyms, than in many other service territories. Additionally, this population may be motivated by different drivers to make energy efficiency upgrades.
	Commercial – The RECO service territory includes a smaller total number of small, medium and large commercial and industrial customers. In the case of large commercial and industrial customers there are relatively few however their energy use and potential for efficiency improvements may potentially be significant. For medium and small commercial customers, it will be necessary to determine what equipment is in place, what options exist to remove and replace inefficient technologies from the market and what drivers are necessary to motivate these customers to initiate change.
	Finally, the data gathered will be used to inform and design accurately targeted energy efficiency programs in the future. As RECO supports and prepares to step enthusiastically into the energy efficiency program administration role that the State is calling all utilities to do, the study will provide the background to effectively produce the change which the Energy Master Plan calls upon us to make, "20 by 2020".
Market	All RECO service territory
Segment/	

Rockland Electric Company Market Potential Study

	I Hui het I	otennai Brut	~ J			
Efficiency						
Targeted						
Delivery	The study will be performed in early 2009 by a company selected through					
Method	a competitive procurement process. The study will include mining					
			e data, etc. as well as conducting			
		various "feet on the street" information gathering activities such as				
	customer surveys and energy audits. Based on the results, RECO will					
	refine existing programs and formulate new program strategies to provide even more effective, and cost-effective energy efficiency programs.					
	NA		The study will result in program			
Estimated	NA	Estimated	design refinements and new			
Program		savings	program strategies to be			
Participants			proposed for the 2010 and			
		beyond energy efficiency				
			portfolio of programs.			
Link to	The study will drive review of existing program strategies and provide					
existing	information necessary to enhance existing program performance and					
programs			if certain existing programs may			
programs	be terminated with regard to RECO because they are not responsive to the					
	needs of the service terr					
Existing	NA	Propose Incentiv				
Incentives		Incentiv	/e			
Estimated	Enhancements to existi	ng programs an	d new program design will			
avoided air	increase GHG reductio	n performance				
emissions						
Anticipated	1.5 FTE including lead	consultant and s	survey labor for the duration of the			
Job Creation	study.		-			
Budget	\$400,000 (1 year)					
information						
Marketing	NA					
Approach						
Cost	RGGI Surcharge					
Recovery /						
Rate design						

Rockland Electric Company Market Potential Study

Contractor	RECO will select a contractor through a competitive bid process for this
Role	project. The contractor will identify a study process, provide a detailed work scope, and a study outline initially. Upon approval, the contractor will then conduct data gathering and processing of that data. The end
	result will be a presentation and report detailing the findings and recommendations.

Rockland Electric Company On-Line Energy Audit Program

[On-Line Energy Audit Program
Description of Program	The on-line energy audit will provide a detailed home energy audit that is simple to understand and will inform customers about their energy
	efficiency status, help them determine what energy efficiency improvements steps will be beneficial to them and provide the cost benefit analysis for making those improvements. The system will be linked to the RECO customer billing system so that their utility energy use information is accurate and current.
	Utilizing detailed breakdowns of their energy consumption end uses, appliance and equipment inventories and dollar expenditures, recommendations for energy efficient retrofits and energy efficiency tips are offered along with corresponding energy savings benefits and estimated costs. Driving the customer's actual historical usage through proven engineering algorithms and local weather data, the customer will receive recommendations along with simple payback calculations to help justify their decisions to proceed with energy efficiency upgrades.
	The On-line tool will provide energy education, support recommended measures with cost benefit analysis and provide direction for consumers to take the next step. Many consumers that may not take advantage of related programs for various reasons prior to gaining this knowledge in advance. As such, the on-line profile will help over- come this barrier, allowing customer to educated themselves in the privacy of their own home, at their own schedule.
	The program can also be used as a promotional tool for other energy efficiency and demand response programs in the future. For instance, if the audit reveals that the customer's refrigerator is approaching the end of its useful life, the audit can refer the customer to available rebates in the State.
Market	All RECO residential customers with existing RECO accounts.
Segment/	
Efficiency	
Targeted	
Delivery	RECO has already begun to research existing software for this
Method	program. The Company will solicit qualified providers through a competitive RFP process. The contractor selected will work with
	RECO to fully integrate the software with RECO's customer billing
	system and maintain current references to related energy efficiency
	programs which might be available to support customers with their
	energy efficiency activities.

Rockland Electric Company On-Line Energy Audit Program

	OII-LINE EIIE	gy Audit FT		
Estimated	10,000 Web Site	Estimated	Savings will ultimately be	
Program	Visits	savings	generated through the	
Participants		Suvings	customer's energy efficiency	
1 al ticipants			actions, many related to	
			existing programs as	
			customers are informed and	
			motivated to take action.	
Link to	• The audit will provi	de recommendat	tions and cost benefit analysis	
	-		e variety of actions. These	
existing			numerous programs offered by	
programs		1 I	ms and/or other utility programs,	
	including but not lin		ins and of other admity programs,	
	e		Direct Installation Program	
			d Appliance Incentive Program	
	RECO's AC Cyclin	0 0 1	11	
			ce with Energy Star Program	
	NJ Clean Energy Cool/Warm Advantage Programs			
	NJ Clean Energy, Energy Star Products Program			
	• The audit program v	will be designed	to promote these programs as	
	applicable to the cu	stomer based on	the data received.	
Existing	NA	Proposed	l NA	
Incentives		Incentive	e	
Estimated	This program will driv	e customers to ta	ke action independently or	
avoided air	through other RECO, N	NJ Clean Energy	or other utility programs.	
emissions				
	1 1 ETE Descention	analyzet to avetar	mine asftware to RECO	
Anticipated	1.1 FTE – Programmer analyst to customize software to RECO specifications and then maintain software with enhancements and keep			
Job	-		1	
Creation	current as new programs and new technologies become available. I			
	don't know what this means. What do we need internally? What will be required externally and for how long?			
Des Jacob		ind for now long	1	
Budget	\$350,000 (3 years)			
information				
Marketing			gh bill inserts, web site presence	
Approach	and print ads. Addition	•		
	customers to the site as a first level resource for customers seeking to			
	reduce their energy use, energy costs, and carbon foot print.			
Cost	RGGI Surcharge			
Decement/				
Kecoverv/				
Recovery/ Rate design				

Rockland Electric Company On-Line Energy Audit Program

Contractor	RECO will select a contractor through a competitive bid process for this
Role	program. The contractor will customize the energy audit software to
	meet the RECO program specifications, including area specific weather
	data access, rates, related program information and interface with the
	customer billing system. On-going support and maintenance is
	expected to maintain currency as new programs become available.

Description of Program	The primary objective of the Residential Whole House Program is to motivate residential energy consumers to take action and provide a variety of resources to support customers in their efforts to reduce energy consumption in their homes. This program will utilize three, non-mutually exclusive strategies to reach RECO residential electric customers.
	 Direct Installation The Direct Installation program component will achieve electric energy savings measures identified through a no-cost whole-house comprehensive energy audit. The audit will identify potential health and safety situations, disaggregate energy use in the home, and identify where potential energy improvement practices and measures will have the most cost-effective benefits for the residents. As part of the energy education the audit will include information about related programs through RECO, the NJ Clean Energy Programs and other utility programs which may be beneficial to the resident. The program will offer installation of cost effective measures up to a total value of \$2000 with 80% of that cost subsidized by the program. Customers may select from a list of qualified measures identified through the audit for their home. With the customer's acceptance of measures offered, the contractor will install measures including: CFLs (free). Domestic Hot Water efficiency measures where electric water heating is present (temp turn down, tank wrap, low flow showerhead and aerators). Blower door guided air-sealing and duct sealing where electric heat and or central air-conditioning is present. Upon the NJBPU's approval of RECO's AC cycling initiative, this program will include controlling thermostat installation for customers who wish to participate.
	By identifying high use customers and actively marketing them for the program, this program will access customers who may not otherwise be motivated to implement major measures. Offering the audit at no fee overcomes the market barrier presented by similar programs requiring a significant up-front cost from the customer. Many consumers are unwilling to commit to an audit fee let alone committing to a fee before they are aware of what measures might benefit them and understanding the related cost benefit for them. By presenting the customer with this information at no cost the program will overcome this market barrier. The cost benefit, with the 80% subsidy for qualified measures, will provide a very attractive cost benefit decision for these customers, increasing the frequency with which customers accept the offer and implement qualified energy savings measures.

package which is acceptable to the NJ Clean Energy Home Performance Program, thereby assuring the audit results are transferable. At the customer's request, the energy audit will be forwarded to the NJ Home Performance with Energy Star Program for further work. Additionally, as a component of the energy education provided with the audit, the audit findings will be related to opportunities which may exist for that customer to work energy efficiency solutions through related Clean Energy or other utility programs as may be available to that customer. Upon request and agreement of the customer, the audit would also be made available to Public Service Electric & Gas's energy efficiency department for follow up action, as applicable.

Customers may participate by making a request through RECO directly or through the selected contractor.

High Efficiency Electric HVAC and Appliance Incentives

Consumers often make purchase decisions based on first cost, a known market barrier where high efficiency HVAC equipment and appliances are often higher cost. This is true of both consumers looking at purchase price and sellers who may not represent the higher efficiency option fearing it may jeopardize a sale. RECO will offer incentives for the purchase and installation of high efficiency electric HVAC equipment and appliances to RECO customers to help address the incremental additional costs associated with the high efficiency equipment and appliances.

These incentives will be made available based on the qualification guidelines established by the NJ Clean Energy Programs, thereby not creating confusion in the market. The additional incentive amounts will increase the frequency of customer selection of the high-efficiency alternative when making new or replacement equipment or appliance purchase decisions. Additionally, the added rebate dollars will encourage HVAC sales and installation companies as well as appliance retailers to stock and sell high efficiency products. Incentives will be provided for:

Central A/C and Heat Pump Mini Split (Ductless) A/C and Heat Pump ECM motors in furnaces Energy Star Clothes Washer Energy Star Dehumidifier Energy Star RAC Customers may participate by purchasing and installing qualified equipment and then applying directly through RECO or submitting copies of qualified applications for the NJ Clean Energy Programs to RECO.

Energy Efficiency Kit

	RECO will offer an energy efficiency kit including three CFL bulbs and energy efficiency educational materials for customers. Customers will have to take action to request the kit through a bill insert return, or website request, thereby establishing that there is a preliminary interest on behalf of the customer. Customers who actively seek and request the kit are more likely to utilize the bulbs and benefit from the information provided. The educational materials will include tips on energy savings practices as well as information on additional resources and programs available to support customers in the RECO service territory as they take on energy efficiency projects.
Market Segment/ Efficiency Targeted	RECO residential customers may participate in any or all of the three program components. In fact, RECO encourages the components to interact with each other, encouraging action which may include the direct installation and or purchase and installation of incentive-eligible high efficiency HVAC and appliances.
Delivery Method	The entire program is open to all RECO residential customers however different components are designed to influence the market through different channels and attract customers with different interest levels. While all facets of the program will be made available through different media, website, direct mail, bill insert and bill messages as well as coordinated outreach with certain NJ Clean Energy Programs, each program component will also benefit from specialized outreach and implementation strategies.
	The direct installation component is designed to offer the most support to high electric users, especially those who heat and or cool their home with electricity. The offering will be announced through targeted outreach to high users in communities where it is likely many residents do not have the income to support comprehensive energy efficiency improvements on their own. Interested customers will receive an energy audit which will include health and safety testing, identification of cost effective measures, and information to encourage the customer to proceed with installation of these measures as well as to apply the benefits of other RECO, NJ Clean Energy or other related utility programs as may be available to the customer to ultimately incorporate other energy efficiency upgrades in their home (information on rebate incentives, for example). Upon customer acceptance of recommended measures, the audit contractor will begin installation of qualified measures up to a total value of \$2000 per home. The program will subsidize 80% of the cost of the measures. The customer contribution will be 20% of the installed cost, payable directly to the installation contractor.
	The high efficiency electric HVAC and appliance incentives will drive the selection of high efficiency alternatives for the equipment covered. Customers will be made aware of the initiative through media, bill inserts-messages, website etc. but, also through coordinated outreach with the NJ Clean Energy Programs (NJCEP). Presently the NJCEP conducts outreach to HVAC contractors through the WARMAdvantage and COOLAdvantage

	 Council who identifies contractors and reaches out to them to assu knowledge of the NJCEP offering and the availability of related trainin Also, under the NJCEP Energy Star Products Program, account managers a dispatched to appliance retailers to assure that covered appliances, point purchase materials and sales training is in place. RECO proposes to wo with these representatives to include the RECO program materials so th trade allies servicing the RECO service territory are aware of the RECO offering and supplied with program applications. Customers who comple purchase and installation of qualified equipment will submit a progra application directly to RECO. If the customer is also participating in the related NJ Clean Energy Program, they may supply a copy of that application. Upon receipt, RECO will review the customer and equipment information omitted, RECO will contact the customer to request this missing informatio and hold the incentive processing pending receipt of this. RECO will select 10% portion for quality assurance site inspections. If possible an appropriate, RECO will coordinate inspection results with the NJ Cleat Energy Programs. Upon confirmation, that all qualifications are achieve RECO will release the incentive payment directly to the customer. The energy efficient kits will be made available to customers throug announcements on the RECO website, through bill inserts and bill messag and potentially via direct mail and media advertising. Customers will be made available to customers will be made available to customers will be made available to customer set in the customer will bill inserts and bill messag and potentially via direct mail and media advertising. 									
	required to take action to and more likely to install contained in the kit. A p	request the kit, the CFLs and records of custom	dia advertising. Customers will be thereby indicating they are interested eview the energy education materials ners will be surveyed as a follow-up and gauge other customer energy							
Estimated Program	3 Year Totals Direct Install - 315	Estimated savings	3 Year Totals Direct Install - 495 MWh EE Incentives – 255 MWh							
Participants	EE Incentives – 3600 EE Kits – 24,000		EE Kits – 1266 MWh							
Link to existing programs	Existing programs under OCE include: Comfort Partners (Low Income Program) Home Performance with Energy Star CoolAdvantage Energy Star Products Program									

Existing Incentives	 NJ CEP Home Performance with Energy Star currently offers tiered incentive levels based on the total amount of work performed. NJ CEP CoolAdvantage provides incentives for high efficiency electric HVAC equipment. NJ Energy Star Products provides incentives for high efficiency appliances. 	Proposed Incentives	 Direct Installation Free energy audit and energy efficiency counseling. 80% subsidy of installed measures costs for eligible measures. High Efficiency HVAC and Appliance Incentives: \$100 Cust - Central A/C \$150 Cust - Central HP \$100 per Mini Split \$500 Duct Sealing \$100 Electronically Commutated Motor \$75 per Tier 2 Clothes Washer \$25 per Dehumidifier \$20 per RAC Energy Efficiency Kit 3 Free CFL Bulbs Energy Efficiency Education Information
Estimated avoided air emissions Anticipated Job Creation	Regional Level. Greent 2002), <u>http://www.eia.doe.c</u> To be based on existing	MWh ation Administr nouse Gas Emis nov/oiaf/1605/e-1 NJDEP protoc installation teo	ration, Updated State and sion Factors for Electricity (March factor.html.
Budget information	\$2,020,000 (3 years)		

Marketing Approach	RECO proposes that different components of the program will be marketed differently to address targeted participants and address point of sale decisions as most beneficial to program results. All program components will be announced through Company outreach including the RECO website, bill messages, and community events. Differences which are program component specific include: Direct Installation – will target high users, electric heat and or central air conditioning, in potentially less affluent communities. Incentives – will include both customer marketing as well as outreach to trade ally partners including HVAC contractors and appliance retailers Kits – to assure higher installation frequencies of CFLs and better follow-up with follow on customer actions encouraged by the included education materials, customers have to submit a kit request. This will be done by completing a request form supplied through the website or hardcopy through direct mail, media or bill insert.
Cost	RGGI Surcharge
Recovery/	
Rate design	
Contractor Role	RECO will utilize qualified BPI certified contractor(s) for provision of the energy audit and installation components of the program. Rebate and kit fulfillment contractors may be utilized for those portions of the program. All contractors will be selected through a competitive bid process.
	The audit and direct installation contractor will work with RECO to assure that the software product used to provide the audit and recommendations is compliant with RECO specifics. On and on-going basis the contractor will be responsible to provide customers with the energy audit and installation services. This contractor may opt to subcontract elements of the work scope including software provision and or components of the installation work such as but not limited to, insulation services.
	Contracted fulfillment services will be outsourced through a competitive procurement process.
	Incentive processing depending on volume and internal staff availability may be outsourced through a competitive procurement process.

ROCKLAND ELECTRIC COMPANY ECONOMIC STIMULUS PROGRAM FOR ENERGY EFFICIENCY PROGRAMS PROPOSED ECONOMIC STIMULUS SURCHARGE (EXCLUDES SALES AND USE TAX)

RGGI Surcharge Rate														
April 2009 - March 2010	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	TOTAL EXPENSES	ESSP Rate/KWH
O&M Spending	\$15,085	\$15.820	\$18.659	\$22,390	\$22.785	\$20,144	\$17,139	\$15,948	\$18,610	\$19.825	\$17.858	\$16.986	\$221,250	
Deferred Cost Recovery	\$33,639	\$35,280	\$41,612	\$49,930	\$50,812	\$44,923	\$38,222	\$35,565	\$41,501	\$44,211	\$39,824	\$37,881	\$493,401	
													\$714,651	0.00040109
April 2010 - March 2011	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	TOTAL EXPENSES	ESSP Rate/KWH
O&M Spending	\$17,457	\$17,566	\$20,139	\$24,156	\$25,334	\$22,901	\$18.883	\$17,752	\$19,600	\$21,163	\$19,228	\$18,321	\$242,500	
Deferred Cost Recovery	\$47,947	\$48,247	\$55,312	\$66,346	\$69,582	\$62,899	\$51,863	\$48,757	\$53,832	\$58,126	\$52,812	\$50,319	\$666,042	
													\$908,542	0.000489858
April 2011 - March 2012	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	TOTAL EXPENSES	ESSP Rate/KWH
O&M Spending	\$15,248	\$15.261	\$19.245	\$22,593	\$23.810	\$20,463	\$18.375	\$16,193	\$18,141	\$19,754	\$18,366	\$17,552	\$225.000	
Deferred Cost Recovery	\$55,511	\$55,561	\$70,064	\$82,253	\$86,682	\$74,498	\$66,896	\$58,951	\$66,044	\$71,918	\$66,863	\$63,901	\$819,142	
													\$1,044,142	0.000543315
April 2012 - March 2013	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	TOTAL EXPENSES	ESSP Rate/KWH
O&M Spending	\$4,101	\$3,931	\$4,875	\$5,412	\$5,802	\$5,318	\$4,346	\$3,991	\$4,518	\$5,123	\$4,702	\$4,132	\$56,250	
Deferred Cost Recovery	\$25,873	\$24,802	\$30,759	\$34,148	\$36,606	\$33,556	\$27,421	\$25,180	\$28,510	\$32,323	\$29,668	\$26,073	\$354,919	
													\$411,169	0.000207166

Exhibit C Schedule 2 Page 1 of 4

ROCKLAND ELECTRIC COMPANY ECONOMIC STIMULUS PROGRAM FOR ENERGY EFFICIENCY PROGRAMS TOTAL EXPENDITURES

Program Expenditures- Deferred Costs

CUSTOMER INCENTIVE & OUTSIDE SPENDING 2009 USF Low Income Residential Direct Install, Kits, & Rebates Personal Energy Profile - On Ilne Market Potential Stdy	Jan-09	Feb-09	Mar-09	Apr-09 \$22,917 \$41,667 \$12,500 \$33,333 \$110,417	May-09 \$22,917 \$41,667 \$12,500 \$33,333 \$110,417	Jun-09 \$22,917 \$41,667 \$12,500 \$33,333 \$110,417	Jul-09 \$22,917 \$41,667 \$12,500 \$33,333 \$110,417	Aug-09 \$22,917 \$41,667 \$12,500 \$33,333 \$110,417	Sep-09 \$22,917 \$41,667 \$12,500 \$33,333 \$110,417	Oct-09 \$22,917 \$41,667 \$12,500 \$33,333 \$110,417	Nov-09 \$22,917 \$41,667 \$12,500 \$33,333 \$110,417	Dec-09 \$22,917 \$41,667 \$12,500 \$33,333 \$110,417	2009 TOTAL SPENDING \$206,250 \$375,000 \$112,500 \$300,000 \$993,750	
CUSTOMER INCENTIVE & OUTSIDE SPENDING 2010 USF Low Income Residential Direct Install, Kits, & Rebates Personal Energy Profile - On Ilne Market Potential Stdy	Jan-10 \$22,917 \$41,667 \$12,500 \$33,333 \$110,417	Feb-10 \$22,917 \$41,667 \$12,500 \$33,333 \$110,417	Mar-10 \$22,917 \$41,667 \$12,500 \$33,333 \$110,417	Apr-10 \$0 \$38,333 \$4,167 \$0 \$42,500	May-10 \$0 \$38,333 \$4,167 \$0 \$42,500	Jun-10 \$0 \$38,333 \$4,167 \$0 \$42,500	Jul-10 \$0 \$38,333 \$4,167 \$0 \$42,500	Aug-10 \$0 \$38,333 \$4,167 \$0 \$42,500	Sep-10 \$0 \$38,333 \$4,167 \$0 \$42,500	Oct-10 \$0 \$38,333 \$4,167 \$0 \$42,500	Nov-10 \$0 \$38,333 \$4,167 \$0 \$42,500	Dec-10 \$0 \$38,333 \$4,167 \$0 \$42,500	2010 TOTAL SPENDING \$68,750 \$470,000 \$75,000 \$100,000 \$713,750	
CUSTOMER INCENTIVE & OUTSIDE SPENDING 2011 USF Low Income Residential Direct Install, Kits, & Rebates Personal Energy Profile - On Ilne Market Potential Stdy	Jan-11 \$0 \$38,333 \$4,167 \$0 \$42,500	Feb-11 \$0 \$38,333 \$4,167 \$0 \$42,500	Mar-11 \$0 \$38,333 \$4,167 \$0 \$42,500	Apr-11 \$0 \$38,333 \$4,167 \$0 \$42,500	May-11 \$0 \$38,333 \$4,167 \$0 \$42,500	Jun-11 \$0 \$38,333 \$4,167 \$0 \$42,500	Jul-11 \$0 \$38,333 \$4,167 \$0 \$42,500	Aug-11 \$0 \$38,333 \$4,167 \$0 \$42,500	Sep-11 \$0 \$38,333 \$4,167 \$0 \$42,500	Oct-11 \$0 \$38,333 \$4,167 \$0 \$42,500	Nov-11 \$0 \$38,333 \$4,167 \$0 \$42,500	Dec-11 \$0 \$38,333 \$4,167 \$0 \$42,500	2011 TOTAL SPENDING \$0 \$460,000 \$50,000 \$0 \$510,000	
CUSTOMER INCENTIVE & OUTSIDE SPENDING 2012 USF Low Income Residential Direct Install, Kits, & Rebates Personal Energy Profile - On Ilne Market Potential Stdy	Jan-12 \$0 \$38,333 \$4,167 \$0 \$42,500	Feb-12 \$0 \$38,333 \$4,167 \$0 \$42,500	Mar-12 \$0 \$38,333 \$4,167 \$0 \$42,500	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012 TOTAL SPENDING \$0 \$115,000 \$12,500 \$0 \$127,500	INCENTIVE & OUTSIDE \$275,000 \$1,420,000 \$250,000 \$400,000 \$2,345,000

Exhibit C Schedule 2 Page 2 of 4

ROCKLAND ELECTRIC COMPANY ECONOMIC STIMULUS PROGRAM FOR ENERGY EFFICIENCY PROGRAMS TOTAL EXPENDITURES

Program Expenditures - O&M

ADMINISTRATIVE SPENDING 2009 USF Low Income Residential Direct Install, Kits, & Rebates Personal Energy Profile - On Ilne Market Potential Stdy	Jan-09 \$0	Feb-09 \$0	Mar-09 \$0	Apr-09 \$2,917 \$5,000 \$833 \$0 \$8,750	May-09 \$2,917 \$5,000 \$833 \$0 \$8,750	Jun-09 \$2,917 \$5,000 \$833 \$0 \$8,750	Jul-09 \$2,917 \$5,000 \$833 \$0 \$8,750	Aug-09 \$2,917 \$5,000 \$833 \$0 \$8,750	Sep-09 \$2,917 \$5,000 \$833 \$0 \$8,750	Oct-09 \$2,917 \$5,000 \$833 \$0 \$8,750	Nov-09 \$2,917 \$5,000 \$833 \$0 \$8,750	Dec-09 \$2,917 \$5,000 \$833 \$0 \$8,750	2009 TOTAL SPENDING \$26,250 \$45,000 \$7,500 \$0 \$78,750	
ADMINISTRATIVE SPENDING 2010 USF Low Income Residential Direct Install, Kits, & Rebates Personal Energy Profile - On Ilne Market Potential Stdy	Jan-10 \$2,917 \$5,000 \$833 \$0 \$8,750	Feb-10 \$2,917 \$5,000 \$833 \$0 \$8,750	Mar-10 \$2,917 \$5,000 \$833 \$0 \$8,750	Apr-10 \$0 \$5,000 \$417 \$0 \$5,417	May-10 \$0 \$5,000 \$417 \$0 \$5,417	Jun-10 \$0 \$5,000 \$417 \$0 \$5,417	Jul-10 \$0 \$5,000 \$417 \$0 \$5,417	Aug-10 \$0 \$5,000 \$417 \$0 \$5,417	Sep-10 \$0 \$5,000 \$417 <u>\$0</u> \$5,417	Oct-10 \$0 \$5,000 \$417 \$0 \$5,417	Nov-10 \$0 \$5,000 \$417 \$0 \$5,417	Dec-10 \$0 \$5,000 \$417 \$0 \$5,417	2010 TOTAL SPENDING \$8,750 \$60,000 \$6,250 \$0 \$75,000	
ADMINISTRATIVE SPENDING 2011 USF Low Income Residential Direct Install, Kits, & Rebates Personal Energy Profile - On Ilne Market Potential Stdy	Jan-11 \$0 \$5,000 \$417 <u>\$0</u> \$5,417	Feb-11 \$0 \$5,000 \$417 \$0 \$5,417	Mar-11 \$0 \$5,000 \$417 \$0 \$5,417	Apr-11 \$0 \$5,000 \$417 \$0 \$5,417	May-11 \$0 \$5,000 \$417 \$0 \$5,417	Jun-11 \$0 \$5,000 \$417 \$0 \$5,417	Jul-11 \$0 \$5,000 \$417 \$0 \$5,417	Aug-11 \$0 \$5,000 \$417 \$0 \$5,417	Sep-11 \$0 \$5,000 \$417 \$0 \$5,417	Oct-11 \$0 \$5,000 \$417 \$0 \$5,417	Nov-11 \$0 \$5,000 \$417 \$0 \$5,417	Dec-11 \$0 \$5,000 \$417 \$0 \$5,417	2011 TOTAL SPENDING \$0 \$60,000 \$5,000 \$0 \$65,000	
ADMINISTRATIVE SPENDING 2012 USF Low Income Residential Direct Install, Kits, & Rebates Personal Energy Profile - On Ilne Market Potential Stdy	Jan-12 \$0 \$5,000 \$417 \$0 \$5,417	Feb-12 \$0 \$5,000 \$417 \$0 \$5,417	Mar-12 \$0 \$5,000 \$417 \$0 \$5,417	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012 TOTAL SPENDING \$0 \$15,000 \$1,250 \$0 \$16,250	TOTAL ADMIN SPENDING \$35,000 \$180,000 \$20,000 \$0 \$235,000

Exhibit C Schedule 2 Page 3 of 4

\$0

\$35,000

\$437,500

\$0

ROCKLAND ELECTRIC COMPANY ECONOMIC STIMULUS PROGRAM FOR ENERGY EFFICIENCY PROGRAMS TOTAL EXPENDITURES

Program Expenditures - O&M

Market Potential Stdy

MARKETING SPENDING 2009	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	2009 TOTAL SPENDING
USF Low Income				\$208	\$208	\$208	\$208	\$208	\$208	\$208	\$208	\$208	\$1,875
Residential Direct Install, Kits, & Rebates				\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$90,000
Personal Energy Profile - On Ilne				\$2,917	\$2,917	\$2,917	\$2,917	\$2,917	\$2,917	\$2,917	\$2,917	\$2,917	\$26,250
Market Potential Stdy				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
-	\$0	\$0	\$0	\$13,125	\$13,125	\$13,125	\$13,125	\$13,125	\$13,125	\$13,125	\$13,125	\$13,125	\$118,125

MARKETING SPENDING 2010 USF Low Income Residential Direct Install, Kits, & Rebates Personal Energy Profile - On Ilne	Jan-10 \$208 \$10,000 \$2,917	Feb-10 \$208 \$10,000 \$2,917	Mar-10 \$208 \$10,000 \$2,917	Apr-10 \$0 \$10,000 \$1,667	May-10 \$0 \$10,000 \$1,667	Jun-10 \$0 \$10,000 \$1,667	Jul-10 \$0 \$10,000 \$1,667	Aug-10 \$0 \$10,000 \$1,667	Sep-10 \$0 \$10,000 \$1,667	Oct-10 \$0 \$10,000 \$1,667	Nov-10 \$0 \$10,000 \$1,667	Dec-10 \$0 \$10,000 \$1,667	2010 TOTAL SPENDING \$625 \$120,000 \$23,750	
Market Potential Stdy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
-	\$13,125	\$13,125	\$13,125	\$11,667	\$11,667	\$11,667	\$11,667	\$11,667	\$11,667	\$11,667	\$11,667	\$11,667	\$144,375	
MARKETING SPENDING 2011	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011 TOTAL SPENDING	
USF Low Income	\$0 \$10,000	\$0	\$0 \$10,000	\$0 \$10,000	\$0 \$10,000	\$0 \$10,000	\$0	\$0 \$10,000	\$0 \$10,000	\$0 \$10,000	\$0 \$10.000	\$0 \$10,000	\$0 \$120,000	
Residential Direct Install, Kits, & Rebates Personal Energy Profile - On Ilne	\$10,000 \$1,667	\$10,000 \$1,667	\$10,000 \$1,667	\$10,000 \$1,667	\$10,000 \$1,667	\$10,000 \$1,667	\$10,000 \$1,667	\$10,000 \$1,667	\$10,000 \$1,667	\$10,000 \$1,667	\$10,000 \$1,667	\$10,000 \$1,667	\$120,000 \$20,000	
Market Potential Stdy	\$0	\$0	\$1,007 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	
,	\$11,667	\$11,667	\$11,667	\$11,667	\$11,667	\$11,667	\$11,667	\$11,667	\$11,667	\$11,667	\$11,667	\$11,667	\$140,000	
MARKETING SPENDING 2012 USF Low Income Residential Direct Install, Kits, & Rebates	Jan-12 \$0 \$10.000	Feb-12 \$0 \$10,000	Mar-12 \$0 \$10,000	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012 TOTAL SPENDING \$0 \$30,000	TOTAL MARKETING SPENDING \$2,500 \$360,000
Personal Energy Profile - On line	\$1,667	\$1,667	\$1,667										\$5,000	\$75,000
													. ,	

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$11,667

\$0

\$0

\$11,667

\$0

\$11,667

Exhibit C Schedule 2 Page 4 of 4

ROCKLAND ELECTRIC COMPANY ECONOMIC STIMULUS PROGRAM FOR ENERGY EFFICIENCY PROGRAMS TOTAL EXPENDITURES

Program Expenditures - O&M

EVALUATION SPENDING 2009 USF Low Income Residential Direct Install, Kits, & Rebates Personal Energy Profile - On Ilne Market Potential Stdy	Jan-09	Feb-09	Mar-09 \$0	Apr-09 \$625 \$1,667 \$417 \$0 \$2,708	May-09 \$625 \$1,667 \$417 \$0 \$2,708	Jun-09 \$625 \$1,667 \$417 \$0 \$2,708	Jul-09 \$625 \$1,667 \$417 \$0 \$2,708	Aug-09 \$625 \$1,667 \$417 \$0 \$2,708	Sep-09 \$625 \$1,667 \$417 \$0 \$2,708	Oct-09 \$625 \$1,667 \$417 \$0 \$2,708	Nov-09 \$625 \$1,667 \$417 \$0 \$2,708	Dec-09 \$625 \$1,667 \$417 \$0 \$2,708	2009 TOTAL SPENDING \$5,625 \$15,000 \$3,750 \$0 \$24,375	
EVALUATION SPENDING 2010	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010 TOTAL SPENDING	
USF Low Income	\$625	\$625	\$625	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,875	
Residential Direct Install, Kits, & Rebates	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$20,000	
Personal Energy Profile - On Ilne	\$417	\$417	\$417	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,250	
Market Potential Stdy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
=	\$2,708	\$2,708	\$2,708	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$23,125	
EVALUATION SPENDING 2011	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011 TOTAL SPENDING	
USF Low Income	\$0	\$0	\$0	5 0	\$0	\$0	\$0	xug -11 \$0	Sep-11 \$0	\$0	\$0	\$0	\$0	
Residential Direct Install, Kits, & Rebates	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1.667	\$1.667	\$20,000	
Personal Energy Profile - On line	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Market Potential Stdy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
· _	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$20,000	
=	. ,		. ,	. ,	. ,			. ,	,	. ,		. ,		
EVALUATION SPENDING 2012	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012 TOTAL SPENDING	EVALUATION SPENDING
USF Low Income	\$0	\$0	\$0		··· •			· J –					\$0	\$7,500
Residential Direct Install, Kits, & Rebates	\$1,667	\$1,667	\$1,667										\$5,000	\$60,000
Personal Energy Profile - On Ilne	\$0	\$0	\$0										\$0	\$5,000
Market Potential Stdy	\$0	\$0	\$0										\$0	\$0
-	\$1,667	\$1,667	\$1,667	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$72,500

ROCKLAND ELECTRIC COMPANY ECONOMIC STIMULUS PROGRAM FOR ENERGY EFFICIENCY PROGRAMS PROGRAM EXPENSES - CARRYING COSTS ON DEFERRED COSTS

Amortization Period Equity Component	3 Yu 46.51%	ears				
RGGI Surcharge Rate	10.50% 4.88%					
After-Tax WACC	4.88% 8.18%					
Effective Tax Rate	40.92%					
Interest Expense	3.29%					
Interest Expense	5.2970					
	TME 3/2010	TME 3/2011	TME 3/2012	TME 3/2013	TME 3/2014	TME 3/2015
Expenditures						
Program Costs - Deferred Costs	\$1,325,000	\$510,000	\$510,000	\$0		
TOTAL - Deferred Energy Efficiency Program Costs	\$1,325,000	\$510,000	\$510,000	\$0		
Cumulative Expenditures Deferred - EEP	\$1,325,000	\$1,835,000	\$2,345,000	\$2,345,000		
Amortization - TME 3/2010 Expenditures	\$441,667	\$441,667	\$441,667	ψ2,040,000		
Amortization - TME 3/2011 Expenditures	\$111,007	\$170,000	\$170,000	\$170.000		
Amortization - TME 3/2012 Expenditures		ψ110,000	\$170,000	\$170,000	\$170,000	
Cumulative Amortization	\$441,667	\$1,053,333	\$1,835,000	\$2,175,000	\$2,345,000	\$2,345,000
	· /···	• • • • • • • • •	• • • • • • • • •	• • • • • • • •	• • • • • • • • •	• • • • • • • •
Gross Expenditures	\$1,325,000	\$1,835,000	\$2,345,000	\$2,345,000	\$2,345,000	\$2,345,000
Accumulated Amortization	\$441,667	\$1,053,333	\$1,835,000	\$2,175,000	\$2,345,000	\$2,345,000
Net Expenditures	\$883,333	\$781,667	\$510,000	\$170,000	\$0	\$0
Accumulated Deferred Tax	\$361,460	\$319,858	\$208,692	\$69,564	\$0	\$0
Under/(Over) Recovery Balance	\$521,873	\$461,809	\$301,308	\$100,436	\$0	\$0
Return Requirement	\$42,678	\$37,766	\$24,640	\$8,213	\$0	\$0
Equity Portion	\$25,486	\$22,553	\$14,715	\$4,905	\$0	\$0
	2009	2010	2011	2012	2013	2014
Revenue	\$493,401	\$666,042	\$819,142	\$354,919	\$171,654	\$0
F						
Expenses: Amortization	\$441,667	\$611,667	\$781,667	\$340,000	\$170,000	\$0
Amonization Administrative Costs	\$441,007	JOU11007	\$101,007	Φ 340,000	φ170,000	\$0
Interest Expense	- 8,596	- 16,203	- 12,570	- 6,617	- 1,654	-
Deferred Expenses	8,598 \$0	\$0	\$0	\$0	1,054 \$0	- \$0
Taxable Income	\$43,138	\$38,173	\$24,906	\$8,302	<u>\$0</u> \$0	<u>\$0</u> \$0
Federal and State Taxes	\$17,652	\$15,620	\$10,192	\$3,397	\$0 \$0	\$0 \$0
Net Income	\$25,486	\$22,553	\$14,715	\$4,905	\$0	\$0 \$0
		+ ,	÷ , ···	+ ,	÷ •	

ROCKLAND ELECTRIC COMPANY ECONOMIC STIMULUS PROGRAM FOR ENERGY EFFICIENCY TOTAL 0&M COSTS

O&M SUMMARY

2009		
O&M - Energy Efficiency Programs	\$	221,250
	\$	221,250
2010 O&M - Energy Efficiency Programs	\$	242,500
	\$	242,500
2011 O&M - Energy Efficiency Programs	\$ \$	225,000 225,000
2012 O&M - Energy Efficiency Programs	\$ \$	56,250 56,250
TOTAL O&M SPENDING	\$	745,000

Exhibit C Schedule 5

ROCKLAND ELECTRIC COMPANY ECONOMIC STIMULUS PROGRAM FOR ENERGY EFFICIENCY PROGRAMS CAPITAL STRUCTURE

Case ER06060483 Docket PUC 09134-2006N

Rockland Electric Company Electric Service Settlement Agreement Consolidated Capital Structure For Twelve Months Ending December 31, 2006 (000's)

				Weighted	Weighted
	Amount		Cost	Average	Average
	(\$000's)	Ratio	Rate	Ratio	Ratio
Long Term Debt	\$ 396,168	49.19%	6.26%	3.08%	3.08%
Short Term Debt	34,651	4.30%	5.00%	0.22%	0.22%
Common Equity	 374,608	46.51%	10.50%	4.88%	8.27%
Total	\$ 805,427	100%	=	8.18%	11.56%

Rockland Electric Company Energy Efficiency Stimulus Program Revenue Impacts By Category

	Twelve-Month Periods Commencing <u>Apr-09</u> <u>Apr-10</u>		<u>Apr-11</u>
Required EESP Revenue	\$714,651	\$908,542	\$1,044,142
RECO Sales (MWH)	1,781,787	1,854,708	1,921,800
EESP Component of RGGI Surcharge (¢/kWh)	0.040	0.049	0.054
EESP Component of RGGI Surcharge (including SUT)*	0.043	0.052	0.058
Change in EESP Component of RGGI Surcharge	0.043	0.009	0.006
Average Rates (¢/kWh)			
Residential	17.663	17.672	17.678
Small	16.648	16.657	16.663
Large	15.912	15.921	15.927
Percentage Increase/(Decrease)			
Residential	0.24%	0.05%	0.03%
Small	0.26%	0.05%	0.04%
Large	0.27%	0.06%	0.04%
* SUT at	7.0%		

ROCKLAND ELECTRIC COMPANY

Energy Efficiency Stimulus Program

Impact of EESP Component of RGGI Surcharge on a Typical Residential Customer

	Current*	Twelve-Month Periods Commencing		
	Current*	<u>Apr-09</u>	<u>Apr-10</u>	<u>Apr-11</u>
Annualized Monthly Bill	\$278.64			
EESP Revenue Requirement		\$714,651	\$908,542	\$1,044,142
Forecast Sales (kWh)		1,781,787,200	1,854,707,600	1,921,800,000
EEPS Component of RGGI Surcharge (cents/kWh)		0.0401	0.0490	0.0543
EEPS Component of RGGISurcharge Including SUT (ce	nts/kWh)	0.0430	0.0520	0.0580
EEPS Component of RGGI Surcharge Monthly Bill Amore	unt	\$0.40	\$0.48	\$0.54
Monthly Bill Including EEPS Component of RGGI Surcha	arge	\$279.04	\$279.12	\$279.18
Change in Monthly Bill		\$0.40	\$0.08	\$0.06
Percent Bill Increase From Then-Current Rates		0.14%	0.03%	0.02%
Percent Bill Increase From Current Rates		0.14%	0.17%	0.19%

* At January 1, 2009 Rates 925 kWh per month

Rockland Electric Energy Efficiency Programs

Overview of Job Growth and Potential Increase in Employment Opportunities

Rockland Electric Company has proposed four energy efficiency programs as a component of the Governor's Economic Stimulus Initiative. The nature of these programs is such that RECO will contract with qualified companies with expertise in the delivery of these programs to conduct the work with RECO's oversight. Specific labor assignments to the tasks involved can only be accurately determined once the programs are approved and contracted. As such, the table below is RECO's estimate of labor assignments and their translation into jobs creation. Specifically, RECO estimates that approximately nine incremental jobs, outside of Company staff, will result from the implementation of RECO's proposed energy efficiency programs. Additionally, RECO anticipates the addition of one in-house position for program administration. RECO also recognizes that some indirect benefit to the job market may exist, such as increased HVAC sales due to the incentive, however, these estimates are not included here.

Program	Work Description	Work Volume	Labor Estimate
USF Low Income	BPI Certified Energy Auditing	100 Home Audits and customer education	1 FTE Auditing
	Measures Installation	100 measures installation jobs includes air sealing, related measures installation and specialty subcontracting (insulation and HVAC for example)	1 FTE Measures Installation
	Office - Scheduling and Data Entry	Telephone and clerical work to support outreach, qualification, enrollment, and reporting.	.5 Office Clerical (mailing, scheduling and data entry)
Residential Direct Installation			
Direct Installation	BPI Certified Energy Auditing	100 Home Audits and related installations	1 FTE Auditing
	Measures Installation	100 measures installation jobs includes air sealing, related measures installation and specialty subcontracting (insulation and HVAC for example)	1 FTE Measures Installation
	Office - Scheduling and Data Entry	Telephone and clerical work to support outreach, qualification, enrollment, and reporting.	.5 Office Clerical (mailing, scheduling and data entry)
High Efficiency Equipment Rebates	Outreach and Marketing and Materials Development	Outreach to distributors and installing contractors	.35 FTE
	Rebate Processing	Rebate Processing (less than 1000 units)	.25 FTE
Kit Distribution	Educational Materials Development	Design and printing of educational materials	.25 FTE
	Order Processing	8000 Kits	.25 FTE
	Kit Assembly and Distribution	Fulfillment	.5 FTE
Personal Energy Profile Online	Analysis and Programming	Identifying and programming software	1 FTE
	On-going system support and development	Maintaining and on-going system development	TBD
Market Potential Study	Market Consulting and Analysis		1 FTE
	Telephone and Mail Survey		.5 FTE

	Minimum Filing Requirements For Petitions Under N.J.S.A. 48:3-98.1				
Number	Requirements	Index			
Ι.	General Filing Requirements				
a.	The utility shall provide with all filings, information and data pertaining to the specific program proposed, as set forth in applicable sections of N.J.A.C. 14:1-5.11 and N.J.A.C. 14:1-5.12.	Petition, Exhibit A-G, Attachments 1-6			
b.	All filings shall contain information and financial statements for the proposed program in accordance with the applicable Uniform System of Accounts that is set forth in N.J.A.C. 14:1-5.12. The utility shall provide the Accounts and Account Numbers that will be utilized in booking the revenues, costs, expenses and assets pertaining to each proposed program so that they can be properly separated and allocated from the regulated and/or other programs.	See RGGI Attachments 1-4			
с.	The utility shall provide supporting explanations, assumptions, calculations, and work papers for each proposed program and cost recovery mechanism petition filed under N.J.S.A. 48:3-98.1 and for all qualitative and quantitative analyses therein. The utility shall provide electronic copies of all materials and supporting materials and supporting schedules, with all inputs and formulae intact.				
d.	The utility shall file testimony supporting its petition.	See Petition, Request for Waiver			
e.	For any small scale or pilot program, the utility shall only be subject to the requirements in this Section and Sections II,III, and IV. The utility shall, however, provide its estimate of costs and list of data intends to collect in a subsequent review of the benefits of the program. Information in Section V may be required for pilot and small programs if such programs are particularly large or complex. A "small scale" project is defined as one that would result in either a rate increase of less than half of one percent of the average residential customer's bill or an additional annual total revenue requirement of less than \$5 million. A pilot program shall be no longer than three years, but can be extended under appropriate circumstances.	The program proposal is a small scale program.			
f.	If the utility is filing for an increase in rates, charges etc., or approval of a program which may increase rates/charges to ratepayers in the future, the utility shall include a draft public notice with the petition and proposed publication dates.	Public Notice- Exhibit G			

N	Minimum Filing Requirements For Petitions Under N.J.S.A. 48:3-98.1			
Number	Requirements	Index		
II. a.	Program Descriptions The utility shall provide a detailed description of each proposed program for which	Petition @ Para 14-16, Exhibit A and Exhibit B		
a.	the utility seeks approval.	Felilion @ Fala 14-10, Exhibit A and Exhibit B		
b.	The utility shall provide a detailed explanation of the differences and similarities between each proposed program and existing and/or prior programs offered by the New Jersey Clean Energy Program, or the utility.	Petition @ Para 14-16, Exhibit A and Exhibit B		
C.	The utility shall provide a description of how the proposed program will complement, and impact existing programs being offered by the utility and the New Jersey Clean Energy Program with all supporting documentation.	Petition @ Para 14-16, Exhibit A and Exhibit B		
d.	The utility shall provide a detailed description of how the proposed program is consistent with and/or different from other utility programs or pilots in place or proposed with all supporting documentation.	Petition @ Para 14-16, Exhibit A and Exhibit B		
e.	The utility shall provide a detailed description of how the proposed program comports with New Jersey State policy as reflected in reports, including the New Jersey Energy Master Plan, the draft New Jersey Energy Master Plan, and the greenhouse gas emissions reports to be issued by the New Jersey Department of Environmental Protection pursuant to N.J.S.A 26:2C-42(b) and (c) and N.J.S.A.26:2c 43 of the Global Warming Response Act, N.J.S.A. 26:2C-37 et seq.	Petition @ Para 14-16, Exhibit A and Exhibit B		
f.	The utility shall provide the features and benefits for each proposed program including the following: i. the target market and customer eligibility if incentives are to be offered; ii. The program offering and customer incentives; iii. The quality control method including inspection; iv. Program administration; and v.Program delivery mechanisms.	Petition @ Para 14-16, Exhibit A and Exhibit B		
g.	The utility shall provide the criteria upon which it chose the program.	Petition @ Para 6, 14-16		
ĥ.	The utility shall provide the estimated program costs by the following categories: administrative (all utility costs), marketing/sales, training, rebates/incentives including inspections and quality control, program implementation (all contract costs) and evaluation and other.	Petition, Exhibit C		
i.	The utility shall provide the extent to which the utility intends to utilize employees, contractors or both to deliver the program and, to the extent applicable, the criteria the utility will use for contractor selection.	Petition @ Para 14-16, Exhibit A and Exhibit B		

Number	Minimum Filing Requirements For Petitions Under N.J.S.A. 48:3-98.1 mber Requirements Index			
j.	In the event the program contemplates an agreement between the utility and its contractors and/or the utility and its ratepayers, copies of the proposed standard contract or agreement between the ratepayer and the utility, the contractor and the utility, and/or the contractor and ratepayer shall be provided.	See Petition, Request for Waiver		
k.	The utility shall provide a detailed description of the process for resolving any customer complaints related to these programs.	RECO will attempt to resolve disputes with participating customers informally. RECO will select an ombudsman outside of the Customer Energy Services Group ("CES") to participate in the dispute resolution process for disputes that are not resolved by the CES. Disputes that can not be resolved informally will be resolved through the Board's existing process for customer complaints or according to the processes outlined in the applicable contract documents.		
Ι.	The utility shall describe the program goals including number of participants on an annual basis and the energy savings, renewable energy generation and resource savings, both projected annually and over the life of the measures.	Petition @14-16, Exhibit A and B. RECO will supplement this filing with projected life time savings for measures.		
m.	Marketing- The utility shall provide the following: a description of where and how the proposed program/project will be marketed or promoted throughout the demographic segments of the utility's customer base including an explanation of how prices and the service for each proposed program/project will be conveyed to customers.	See Petition, Request for Waiver		

	Minimum Filing Requirements For Petitions Under N.J.S.A. 48:3-98.1				
Number	Requirements	Index			
III.	Additional Required Information				
a.	The utility shall describe whether the proposed programs will generate incremental activity in the energy efficiency/conservation/renewable energy marketplace and what, if any impact on competition may be created, including any impact on employment, economic development and the development of new business with all supporting documentation. This shall include a breakdown of the impact on the employment within this marketplace as follows: marketing/sales, training, program implementation, installation, equipment manufacturing and evaluation and other applicable markets. With respect to the impact on competition the analysis should include the competition between utilities and other entities already currently delivering the service in the market or new markets that may be created.	See RGGI Attachment-5			
b.	The utility shall provide a description of any known market barriers that may impact the program and address the potential impact on such known market barriers for each proposed program with all of the supporting documentation. This analysis shall include barriers across the various markets including residential (both single and multi-family), commercial and industrial (both privately owned or leased buildings), as well as between small, medium, and large commercial and industrial markets. This should include both new development and retrofit or replacement upgrades across the market sectors.	Petition, Exhibit A and Exhibit B			
с.	The utility shall provide a qualitative/quantitative description of any anticipated environmental benefits associated with the proposed programs and a quantitative estimate of such benefits for the programs overall and for each participant in the program with all supporting documentation. This shall include an estimate of the energy saved in kWh and/or therms and the avoided air emissions, wastewater discharges, waste generation and water use or other saved or avoided resources.	Petition Para 14-16, Exhibit B			
d.	To the extent known, the utility shall identify whether there are similar programs available in the existing marketplace and provide supporting documentation if applicable. This shall include those programs that provide other societal benefits to other under served markets. This should include an analysis of the services already provided in the market place, and the level of competition.	See RGGI Attachment-6			

	Minimum Filing Requirements For Petitions Under N.J.S.A. 48:3-98.1				
Number	Requirements	Index			
e.	The utility shall provide an analysis of the benefits or impacts in regards to Smart Growth.	The proposed program is not anticipated to have any impacts on Smart Growth.			
f.	The utility shall provide the method for treatment of Renewable Energy Certificates ("REC") including Solar RECs or any other certificate developed by the Board of Public Utilities, including Greenhouse Gas Emissions Portfolio and Energy Efficiency Portfolio Standards including ownership, and use of the certificate revenue stream(s).	Not applicable to this proposal.			
g.	The utility shall propose the method for treatment of any air emission credits and offsets, including Regional Greenhouse Gas Initiative carbon dioxide allowances and offsets including ownership, and use of the certificate revenue stream(s).	No air emission credits or offsets are anticipated in the program proposal.			
h.	The utility shall analyze the proposed quantity and expected prices for a REC, solar REC, air emissions credits, offsets or allowances or other certificates to the extent possible.	Not applicable to this proposal.			
IV.	Cost Recovery				
a.	The utility shall provide appropriate financial data for the proposed program. Including estimated revenues, expenses and capitalized investments, for each of the first three years of operations and at the beginning and the end of each year of said three year period. The utility shall include pro forma income statements for the proposed program, for each of the first three years of operations and actual or estimated balance sheets as at the beginning and end of each years said three year period.	See Petition @ Para 24-30, Exhibit C.			
b.	The utility shall provide detailed spreadsheets of the accounting treatment of the cost recovery including describing how costs will be amortized, which accounts will be debited or credited each month, and how the costs will flow through the proposed method of recovery of program costs.	See Petition @ Para 24-30, Exhibit C.			
с.	The utility shall provide a detailed explanation, with all supporting documentation, of the recovery mechanism it proposes to utilize for cost recovery of the proposed program, including proposed recovery through the Societal Benefits Charge a separate clause established for these programs, base rate revenue requirements, government funding reimbursement, retail margin, and/or other.	See Petition @ Para 24-30, Exhibit C.			

	Minimum Filing Requirements For Petitions Under N.J.S.A. 48:3-98.1				
Number	Requirements	Index			
d.	The utility's petition for approval, including proposed tariff sheets and other required information, shall be verified as to its accuracy and shall be accompanied by a certification of service demonstrating that the petition was served on the Department of the Public Advocate, Division of Rate Counsel simultaneous to its submissions to the Board.	Petition, Certification of Service			
e.	The utility shall provide an annual rate impact summary by year for the proposed program, and an annual cumulative rate impact summary for all approved and proposed programs showing the impact of individual programs as well as the cumulative impact of all programs on each customer class of implementing each program and all approved and proposed programs based upon a revenue requirement analysis that identifies all estimated program costs and revenues for each proposed program on an annual basis. The utility shall also provide an annual bill impact summary by year for each program, and an annual cumulative bill impact summary by year for each proposed programs showing bill impacts on a typical customer for each class.	See Petition @ Para 24-30, Exhibit C.			
f.	The utility shall provide, with supporting documentation, a detailed breakdown of the total costs for the proposed program, identified by cost segment (capitalized costs, operating expense, administrative expense,etc.). This shall also include a detailed analysis and breakdown and separation of the embedded and incremental costs that will be incurred to provide the services under the proposed program with all supporting documentation.				
g.	The utility shall provide a detailed revenue requirement analysis that clearly identifies all estimated program costs and revenues for the proposed program on an annual basis, including effects upon rate base and pro forma income calculations.	See Petition @ Para 24-30, Exhibit C.			
h.	The utility shall provide, with all supporting documentation: (i) a calculation of its current capital structure as well as its calculation of the capital structure approved by the Board in its most recent electric and/or gas base rate cases, and (ii) a statement as to its allowed overall rate of return approved by the board in its most recent electric and/or gas base rate case.	See Petition @ Para 24-30, Exhibit C.			
i.	A utility seeking incentives or rate mechanism that decouples utility revenues from sales, shall provide all supporting justification, and rationale for incentives, along with supporting documentation, assumptions and calculations.	See Petition @ Para 24-30, Exhibit C.			

	Minimum Filing Requirements For Petitions Under N.J.S.A. 48:3-98.1			
Number	Requirements	Index		
V.	Cost/Benefit Analysis			
a.	The utility shall provide a detailed analysis with supporting documentation of the net benefits associated with the proposed program, including, if appropriate, a comprehensive and detailed avoided costs savings study with supporting documentation. The value of the avoided environmental impacts and the environmental benefits and the value of any avoided or deferred energy infrastructure should be stated separately.	See Petition, Request for Waiver		
b.	The utility shall calculate a cost/benefit analysis utilizing the Total Resource Cost ("TRC") test that assesses all program costs and benefits from a societal perspective. The utility may also provide any cost benefit analysis that it believes appropriate with supporting rationales and documentation.	See Petition, Request for Waiver		
с.	The utility shall quantify all direct and indirect benefits as well as provide projected costs resulting from a proposed program that is subject to a cost/benefit test.	See Petition, Request for Waiver		
d.	Renewable energy programs shall not be subject to a cost/benefit test but the utility must quantify all direct and indirect benefits resulting from a such a proposed program as well as provide the projected costs. The utility must also demonstrate how such a proposed program will support energy and environmental statewide planning objectives, such as attainment of the Renewable Portfolio Standard and any emission requirements.	See Petition, Request for Waiver		
e.	The utility must demonstrate for the proposed program that it results in a positive benefit/cost ratio, or, if the utility cannot make such a demonstration, it must provide the rationale for why the proposed program should be approved.	See Petition, Request for Waiver		
f.	The level of energy and capacity savings utilized in these calculations shall be based upon the most recent protocols approved by the Board of Public Utilities to measure energy savings for the New Jersey Clean Energy Program. In the event no such protocols exist, or to the extent that a protocol dopes not exist for a filed program, the utility must submit a measurement protocol for the program or contemplated measure for approval by the Board.			
g.	The utility shall also quantify and deduct from the energy and capacity savings under any free rider effects and the business as usual benefits from homeowners and businesses installing Energy Efficiency or Renewable Energy without the N.J.S.A. 48:33-98.1 benefits or incentives.	See Petition, Request for Waiver		

Attachment – 1

i

Vame	e of Respondent	This Report Is:	Date of Re (Mo, Da, Y		reance	riod of Repo	ocki
Ročkla	nd Electric Company	(1) [X] An Original (2) [□ A Resubmissio	1	· · · · · · · · · · · · · · · · · · ·	End of	2006/Q4	OUN
.,	O ON MEAD A DIA TH	E BALANCE SHEET (AS		DEBITS)		41197 777	مىيىي <u>، م</u> ود
	COMPARATIV	E DALANOL OFILET (AOC		Current Y	'ear	Prior Year	ine
Ine			Ref.	End of Quart	er/Year	End Balance	ho.
10.	Title of Accour	at .	Page No.	Balanc	e	. 12/31	1.4
	(a)		. (b)	(C)		(d)	
	UTILITY PL	ANT				ALL PROPERTY AND A STATE OF A STA	6.53
1			200-201	216,	717,959	206,414,	3354
2	Utility Plant (101-106, 114)	and an address of the second se	200-201	4.	066,444	2,374,	J4 5 5
3	Construction Work in Progress (107)	A 7		220.	784,403	208,788,	3866
4	TOTAL Utility Plant (Enter Total of lines 2 and	3)	200-201	60.	769,399	61,981,	6357
5	(Less) Accum, Prov. for Depr. Amort. Depl. (1	08, 110, 111, 110)		160.	015,004	146,806,	7558
6	Net Utility Plant (Enter Total of line 4 less 5)		202-203		0		(5)
7	Nuclear Fuel in Process of Ref., Conv.,Enrich	., and Fab. (120.1)	ζ, \ / ζ, ⁻ ζ, \ / λ,		0	······	(6(
8	Nuclear Fuel Materials and Assemblies-Stock	. Account (120.2)					16
9	Nuclear Fuel Assemblies in Reactor (120.3)				0		(6)
10	Spent Nuclear Fuel (120.4)						(6
11	Nuclear Fuel Under Capital Leases (120.6)				0	المراجع ومعرفين و المراجع مع و المراجع و	ى 16
12	(Less) Accum, Prov. for Amort, of Nucl. Fuel.	Assembles (120.5)	202-203	······································	0		(6
	Net Nuclear Fuel (Enter Total of lines 7-11 let	ss 12)			0	and the second sec	
13	Net Utility Plant (Enter Total of lines 6 and 13)		160	,015,004	148,806	
14	I Net Utility Man (Eliker Total or inter o and to		122		0		{6
15	Utility Plant Adjustments (116)	ale a second and the second of the second of the second and			0)
16	Gas Stored Underground - Noncurrent (117) OTHER PROPERTY AN	IN INNECTMENTS		目的 (Partie)		200 £760	
17		O INVESTATO	an ann a' fhan de baile a baile ann an an an an an an ann an ann an ann an a		0		(:)
18	Nonutility Property (121)	مى يېرى يېرى يېرى يېرى يېرى يېرى يېرى يېر			0		()
19	(Less) Accum. Prov. for Depr. and Amort. (12	22)			0		(
20	Investments in Associated Companies (123)	مەربىيە مەمەر بىرىدىمەر بىرىدىمەر بىرىمەر بىرىمەر بىرى مەربىيە مەربىيە بىرىمەر كۆرمەر بىرىمەر بىرىمەر بىرى بىر	224-225		231,500	231	,50(
21	Investment in Subsidiary Companies (123.1)		224-660	Bar State State			195
22.	(For Cost of Account 123.1, See Footnote Pa	age 224, line 42).		an second second	0		{
23	Noncurrent Portion of Allowances		228-229	+			
24	Other Investments (124)			++++++++++++++++++++++++++++++++++++++			(
25	Sinking Funds (125)			+	0	······································	
26	Depreciation Fund (126)						
_i	Amortization Fund - Federal (127)				0		
27	Other Special Funds (128)				0		 (i
28	Special Funds (Non Major Only) (129)				0		<u>(</u>
29	Long-Term Portion of Derivative Assets (175	5)			0		
30	Long-Term Portion of Derivative Asacts (11	wight (176)			0		
. 31	Long-Term Portion of Derivative Assets – H	augus (110)	al and the first of the second se		231.500	the local data and the second of the second se	1,500
-32	TOTAL Other Property and Investments (Lin	ADUED ACCETS			NO STATE	ing takihasing	Nuclea
33	CURRENT AND AC		****		0		(
34	Cash and Working Funds (Non-major Only)	(130)			542,200	41	5,10
35	Cash (131)	- 			6,000	ан ултан улаан ал ар ул ул ар ар ул ул ар	6,000
36	Special Deposits (132-134)				14,533	1	0,483
37	Working Fund (135)				4,811,345		7,29
38	Temporary Cash Investments (136)				n		مىسىنىپ ئ
39	Notes Receivable (141)				0,422,731	12,26	6.31
40	Customer Accounts Receivable (142)				and the second s		3,79
41	Other Accounts Receivable (143)		· Jan Service - A real and a		1.551,459		3,50
41	A	-Credit (144)			275,676	21	3,00
		nies (145)			0		0.00
43		ies (146)			20,241,952	20,34	, 9 9
44	and the second		227		0		
45			227		0		
46		153)	22.7		0		
47			227		1,349,495	1,28	87,59
48		J-+ j	227		0		
49		والمراجع و	227		0		
50			202-203/227		0		
51			202-203/227		0		
52	2 Allowances (158.1 and 158.2)	n a d	220-229		¥		امور پیمدر
1							

Reportance of Respondent This Report Is: (1) [X] An Origina			Date of I (Mo, Da			ar/Period of Repor	
4 ockla	nd Electric Company	(1) X An Original (2) A Resubmission	04/25/2		Endo	f <u>2006/Q4</u>	
	COMPARAT	VE BALANCE SHEET (ASSETS	S AND OTHE	R DEBITS	S(Continued)		
ar			}		nt Year	Prior Year	
nce Ine	,		Ref.	End of Qu	iarter/Year	End Balance	
lp.	Title of Acce	unt	Page No.	Bala	ance	12/31	
	(8)		(b)	{(c)	. (d)	
53	(Less) Noncurrent Portion of Allowances	·	1		0		
414,3354	Stores Expense Undistributed (163)		227) C		
374,0455	Gas Stored Underground - Current (164.1)		·		0		
788,3856	Liquefied Natural Gas Stored and Held for P	rocessing (184.2-164.3)			0		
981,6357	Prepayments (165)				153,440	1,334,41	
806,7558	Advances for Gas (166-167)	₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩	**************************************	·····	0		
	Interest and Dividends Receivable (171)			**************************************	0		
69.	Rents Receivable (172)			,	0		
60	Accrued Utility Revenues (173)			***{ }	7,835,789	5,578,64	
61		(47/)			ol	*****	
162	Miscellaneous Current and Accrued Assets	LET I			0		
163	Derivative Instrument Assets (175)	upport Appale (175)			0		
(64	(Less) Long-Term Portion of Derivative Instr				1,265,669	12,074,82	
(65	Derivative Instrument Assets - Hedges (176)	+		<u></u>	() () () () () () () () () ()	
806,75'66	(Less) Long-Term Portion of Derivative Instr				57,918,937	57,863,96	
167	Total Current and Accrued Assets (Lines 34		+	5.000254035005	37,810,837	(1,000,00	
468	DEFERRED	DEBITS			4 662	45,30	
69	Unamortized Debt Expenses (181)				4,663		
170	Extraordinary Property Losses (182.1)		230			·. 	
171	Unrecovered Plant and Regulatory Study Co	osts (182.2)	230		0		
(72	Other Regulatory Assets (182.3)		232		53,507,351	54,753,2	
231,50173	Prelim. Survey and Investigation Charges (I	Electric) (183)			0		
74	Preliminary Natural Gas Survey and Investig	ation Charges 183.1)			0		
(75	Other Preliminary Survey and Investigation	Charges (183.2)			0	والمحاسبين والمحافظ والمحافظ والمحافظ وستواسط وستوجر وحاو المواجع والمواجعة والمع	
176	Clearing Accounts (184)		-		-1,955		
(77	Temporary Facilities (185)	م به این از مان می است. 			0		
	Miscellaneous Deferred Debits (186)		233		548,292	878,41	
(78	Def. Losses from Disposition of Utility Plt. (*	\$7)			0		
179	Research, Devel, and Demonstration Experi	~~//188\ ·	352-353		50,173	60,0	
(80			1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -		13,375	173,8	
[81	Unamortized Loss on Reaquired Debt (189		234	*******************************	7,907,014	7,723,92	
1 82	Accumulated Deferred Income Taxes (190)				0	,	
(83	Unrecovered Purchased Gas Costs (191)			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	62,028,912	63,634,78	
231,501.84	Total Deferred Debits (lines 69 through 83)		·		80 194 353	268,536,99	
85	TOTAL ASSETS (lines 14-16, 32, 67, and 8	4)					
{							
415,10		· ·					
6,00			1. 		·		
10,48							
397,29	· · ·						
(:							
266,31		· .					
423,79					4		
273,50(ĺ				
342,994							
f:			ţ	1	. 1		
					1		
 t							
i international and the second				-			
			1		.]		
287,596					[
287,596			- •	;	1		
287,596 0					1		
0					1		
0							

(2) A Rresubmission One of the of th		e of Respondent Ind Electric Company	This Report is: (1) 🖾 An Original	Date of f (mo, da, 04/25/20	yr)	/Périod of Rep of 2006/C
Line Ref. Ref. Convent Vear Call of Querter/Ver End day (b) Photomatic Call of Querter/Ver End day (b) Photomatic Call of Querter/Ver End day (b) Photomatic Call of Querter/Ver End day (c) Photomatic Call of Querter/Verter		,			1 41.4	
No. Title of Account (a) Page No. (b) Baance (c) 127 (c) 1 PROPRETARY CAPITAL (c) 250-251 (1) (20,000) 2 Common Stock Issued (201) 250-251 (0) (2) 3 Preferred Stock Issued (202, 209) 252 (0) (2) (2) 4 Gaptia Stock Subactive (202, 209) 252 (0) (2) (2) 5 Stock Libitity for Conversion (203, 209) 252 (0) (2) (2) 6 Installments Received on Capital Stock (212) 263 (2) (2) (2) 9 (Less) Capital Stock (201) 264 (2) (2) (2) (2) 10 (Less) Capital Stock (212) 264 (2)		COMPARATIVE	BALANCE OFFET (LINDILINE		Current Year	Prlor Year
(a) (b) PPOPRIETARY CAPITAL 250-251 11,200,000 2 Common Stock Issued (201) 250-251 0 3 Proferred Stock Issued (202) 252 0 4 Capital Stock Issued (202, 205) 252 0 5 Stock Liability for Conversion (203, 206) 252 0 6 Provinum or Capital Stock (207) 202 0 7 Other Paidsin Capital Stock (212) 263 0 8 Instainments Recoversion (203, 211) 263 0 9 Less) Capital Stock (212) 264 0 10 Less) Capital Stock (212) 264 0 11 Realizaboriton Capital Stock (217) 264 0 11 Realizaboriton Capital Stock (217) 118-119 143.1724.255 1 12 Unspropriatel Proprescription (Non-rasjor only) (218) 1 14-119 143.724.255 13 Lloss) Reaquined Capital Stock (217) 1 20 0 1 14 Noncoropratele Proprescription (Non-rasjor			unt .	Page No.	Balance	End Balance 12/31 (d)
2 Common Stock Issued (201) 250-251 0 3 Prefered Stock Issued (204) 250-251 0 4 Capital Stock Issued (202, 203) 252 0 5 Stock Liahilfy of Conversion (203, 206) 252 0 6 Premium on Capital Stock (201, 203) 253 0 7 Omer Paad-In Cepital (208-211) 253 0 9 (Less) Decontin Capital Stock (212) 252 0 9 (Less) Decontin Capital Stock (213) 254 0 10 (Less) Capital Stock (213) 254 0 11 Retained Earnings (215, 215, 1, 210) 110 113, 214, 225, 11 11 Retained Earnings (215, 215, 1, 210) 110 113, 214, 225, 11 12 Unappropriated Underthued StockBattyr Earnings (216, 1) 116, 113, 214, 225, 11 126, 257, 20, 000, 000 13 (Less) Reaquired Capital Stock (217) 250-257 0 114 Noncorporates Propetatory Contringio only) (216) 122, 214, 25, 257, 20, 000, 000 115 14 Noncorporates Ford StockEarney Contringio on			د. مریک این است این	(D)	(6)	
3 Preferred Sinck Superities (202) 256 0 4 Capital Stock Superities (202) 255 0 5 Stock Liability for Conversion (203) 269 0 7 Other Fradin Capital (202) 253 0 7 Other Fradin Capital (202) 253 0 9 Itasafinentis Received on Capital Stock (212) 254 0 9 Itasafinentis Received on Capital Stock (213) 254 0 10 Itasafinentis Received on Capital Stock (214) 254 0 11 Retained Earnings (215, 215, 1, 10) 116-119 143, 724,255 1 12 Unappropriated Undestributed Subsidiary Earninge (216, 1) 116 117 250-251 0 14 Noncoproste Proprietorship (Non-major only) (218) 0 0 0 15 Accamulated Other Commerchensive (Income (219) 122 lav(b) 0 133,761,897 17 LONG-TERM DOTERT 926-267 0 0 0 16 Total Propristary Capital (Innes 2 through 15) 256-267 <				250-251	11,200,000	11,20
4 Capital Stock Subscribed (202, 209) 252 0 5 Stock Liability for Conversion (203, 206) 252 0 7 Other Faid-in Capital Stock (207) 262 0 7 Other Faid-in Capital Stock (212) 252 0 8 instatiments Received on Capital Stock (213) 254 0 9 (Less) Capital Stock Stock (201) 254 0 10 (Less) Capital Stock (213) 264 0 11 Relatined Earnings (215, 215, 1, 216) 116-119 143, 724,255 1 11 Relatined Earnings (215, 215, 1, 216) 0 0 0 0 12 Unappropriate Orportate Proprietarby (Non-major only) (216) 0 0 0 0 13 (Less) Resquired Bands (221) 226-257 20,000,000 0 0 14 Nancoportate Proprietarby (Non-major only) (216) 0 0 0 0 14 Nancoportate Proprietarby Capital Stock (217) 256-257 0 0 0 0 0 0 <				250-251	. 0	
5 Stock Liability for Conversion (203, 206) 252 0 5 Premium on Capital Stock (207) 252 0 7 Other Facilin Capital Stock (207) 253 0 8 instalimentis Received on Capital Stock (212) 252 0 9 (Less) Obscount on Capital Stock (213) 254 0 10 (Less) Capital Stock Express (214) 264 0 11 Retained Earnings (215, 215, 1, 216) 118-119 143, 724,255 1 12 Unappropriated UndertButes Subsidiary Earnings (216, 1) 118-119 241,62,568 - 13 (Less) Reacutred Capital Stock (217) 250-251 0 0 14 Noncopporate Propretors/to (Non-major only (216) 0 133,761,897 1 14 Noncopporate Propretors/to (Non-major only (216) 122(ay/b) 0 1 15 Accumulated Other Companies (221) 256-257 0 0 16 Total Acount Capital Stock (222) 256-257 0 0 16 Unanortized Discoruno Long-Term Debt (226)				252	0	
8 Premium on Capital Stock (207) 252 0 7 Other Pauch Capital (206-211) 253 0 9 Instatiments Received on Capital Stock (213) 264 0 9 (Less) Discount on Capital Stock (213) 264 0 10 (Less) Capital Stock Expense (214) 118-119 143,724,255 1 11 Rotatined Earning (215, 215, 1, 216) 118-119 143,724,255 0 11 Rotatined Earning (215, 215, 1, 216) 0 0 0 0 12 Unappropriated Undertholided Subsidiary Earnings (216, 1) 118-119 143,724,255 0 13 (Less) Reactined Capital Stock (217) 250-251 0 0 14 Noncorportal# Proprietary Capital Framework (219) 122(a)(b) 0 0 16 Total Progrietary Capital Stock (221) 256-257 0 0 10 Unacces from Associated Companies (223) 256-257 0 0 14 Nancozes from Associated Companies (223) 256-257 0 0 21				252	0	· · · · · · · · · · · · · · · · · · ·
7 Other Paid-In Capital (208-211) 253 0 8 Installments Received on Capital Stock (212) 252 0 9 (Less) Discont on Capital Stock (213) 254 0 10 (Less) Capital Stock Expense (214) 254 0 11 Retained Earnings (215, 215, 1215, 1218) 1118-119 -21,182,358 11 Retained Earnings (215, 215, 1218) 118-119 -21,182,358 12 Unappropriated Understhued Subsidiary Earnings (216, 1) 116-119 -21,182,358 13 (Less) Resourced Capital Stock (217) 250-251 0 14 Noncorporate Proprietorship (non-mejor onty) (218) 0 0 15 Accumulated Other Comprehensive Income (219) 122(a)(b) 0 16 Total Proprietary Capital (lines 2 through 15) 133,761,897 1 17 LONG-TERM DEBT 256-257 0 0 18 Inces (221) 256-257 0 0 0 19 (Less) Inamorized Oronanics (223) 256-257 0 0 0				252	0	
8 Installments Received on Capital Stock (212) 252 0 9 (Less) Discourt on Capital Stock (213) 254 0 10 (Less) Capital Stock Stock (213) 118-119 143.724,255 1 11 Retained Earnings (215, 215.1, 216) 1116-119 12.143.724,255 0 12 Unappropriate Undsributed Stock (217) 250-251 0 0 14 Noncorporate Propretorsing (Non-major only) (218) 0 0 0 15 Accumulated Other Comprehensive Income (219) 122(a)(b) 0 0 16 Total Proprietary Capital (Time 2 through 15) 13.761.897 0 0 17 LONG-TERM DEBT 256-257 0 0 0 18 Bards (221) 256-257 0 <td></td> <td></td> <td></td> <td>253</td> <td></td> <td></td>				253		
9 (Less) Discount on Gapital Stock (213) 254 0 10 (Less) Capital Stock Exponse (214) 118-119 143,724,255 1 11 Retained Earnings (215, 215, 1.216) 118-119 143,724,255 1 11 Retained Earnings (215, 215, 1.216) 118-119 23,142,255 1 13 (Less) Reaquired Capital Stock (217) 250-251 0 0 14 Noncorporate Propretorship (Non-major only) (218) 0 0 0 16 Total Proprietorship (Non-major only) (218) 133,761,897 1 17 LONG-TERM DEBT 0 0 0 18 Total Proprietory Capital (tires 2 through 15) 133,761,897 0 0 17 LONG-TERM DEBT 256-257 0 </td <td></td> <td></td> <td>2)</td> <td>252</td> <td></td> <td></td>			2)	252		
10 (Less) Capital Stock Expense (214) 254 -0 11 Retained Earnings (215, 215, 1, 216) 118-119 143,724,255 1 11 Retained Earnings (216, 215, 1, 216) 118-119 -21,162,358 - 13 (Less) Resquired Capital Stock (217) 20-0251 0 0 14 Noncorporate Undertification (Non-major only) (218) 0 0 0 14 Noncorporate Undertification (Non-major only) (218) 0 0 0 15 Accumulated Other Comprehensive (noncem (219) 122(a)(b) 0 0 16 Totat Proprietary Capital (lines 2 through 15) -0 133,761,897 1 16 Totat Proprietary Capital (lines 2 through 15) -0 133,761,897 1 17 LONG TERM DEBT 256-257 0 0 2 2 0,000000 0 0 21 Other Long-Term Debt (224) 256-257 0 0 0 0 22 Leanontized Premium on Long-Term Debt (225) 0 0 2 0			an a	254	0	
11 Retained Earnings (215, 215, 1, 216) 118-119 142, 174, 230 12 Unappropriated Undistributed Subsidiary Earnings (216, 1) 118-119 -21, 162, 358 13 (Less) Required Capital Stock (217) 250-251 0 14 Noncorporate Proprietorship (Non-mejor only) (218) 122(a)(b) 0 15 Accumulated Other Comprehensive Income (219) 133, 761, 897 1 16 Total Proprietary Capital (lines 2 through 15) 133, 761, 897 1 17 LONG-TERM DEET 256-257 0 18 Bonds (221) 256-257 0 19 (Less) Reaquired Bonds (222) 256-257 0 21 Other Long-Term Debt (224) 256-257 0 22 Unamotized Premium on Long-Term Debt (225) 291 291 23 (Less) Inamotized Discount on Long-Term Debt (225) 0 291 24 Total Long-Term Debt (811 Eases - Noncurrent (227) 0 0 26 Obligations Under Capital Lesses - Noncurrent (227) 0 0 27 Accumulated Provision for Previsions and Benefits (228, 3) 94,565,432 29 <t< td=""><td>······</td><td></td><td></td><td>254.</td><td></td><td></td></t<>	······			254.		
12 Unappropriated Undistributed Subsidiary Earnings (216.1) 118-119 -21,102,330 13 (Less) Readured Capital Stock (217) 250-021 0 14 Noncorporate Propristersing (Non-major only) (216) 0 0 15 Accumulated Other Comprehensive Income (219) 122(a)(b) 0 16 Total Proprietary Capital (lines 2 through 15) 133,761,897 1 17 LONG-TERM DEBT 256-257 0 0 18 Bonds (21) 256-257 0 0 20 Advances from Associated Companies (223) 256-257 0 0 21 Other Long-Term Debt (224) 256-257 0 0 22 Unamortized Premium on Long-Term Debt (225) 291 0 0 23 (Less) Unamortized Discount on Long-Term Debt (226) 291 0 0 24 Total Long-Term Debt (lines 18 through 23) 19,999,709 0 0 25 CTHER NONCURRENT LIABULTIES 0 0 0 26 Obligations Under Capital Leases - Noncurrent (227) 0 0 0 26 Obligations Un						
13 (Less) Resquired Capital Stock (217) 250-251 0 14 Noncorporate Propretorship (Non-major only) (218) 0 15 Accumulated Other Comprehensity Income (219) 122(a)(b) 0 16 Total Proprietary Capital (lines 2 through 15) 133,761,897 1 17 LONG-TERM DEBT 256-257 20,000,000 18 Bonds (221) 256-257 0 20 Advances from Associated Companies (223) 256-257 0 21 Other Long-Term Debt (224) 256-257 0 22 Unamortized Premium on Long-Term Debt (225) 0 0 23 (Less) Unamortized Premium on Long-Term Debt-Debti (226) 19,999,709 24 Total Long-Term Debt (BBL 18 through 23) 19,999,709 25 OTHER NONOURRENT LIABULTIES 0 26 Obligations Under Capital Lesses - Noncurrent (227) 0 27 Accumulated Provision for Property Insurance (228.1) -218,165 26 Accumulated Provision for Property Insurance (228.4) 0 27 Accumulated Provision for Property Insuran		Unappropriated Undistributed Subsidiary E	arnings (216,1)		-21 162,358	-21,1
14 Noncorporate Proprietorship (Non-major only) (218) 0 15 Accumulated Other Comprehensive Income (219) 122(a)(b) 0 16 Total Proprietary Capital (lines 2 through 15) 133,761,897 1 16 Total Proprietary Capital (lines 2 through 15) 256-257 20,000,000 18 Bonds (221) 256-257 0 20 Advances from Associated Companies (223) 256-257 0 21 Other Long-Term Debt (224) 256-257 0 22 Unamortized Premium on Long-Term Debt (225) 281 21 23 (Less) Unamortized Discount on Long-Term Debt-Debti (226) 281 21 24 Total Long-Term Debt (abs 16 through 23) 19,999,709 22 25 OTHER NONCURRENT LIABILITIES 0 0 26 Obligations Under Capital Lesses - Noncurrent (227) 0 0 27 Accumulated Provision for Property Insurance (228.1) 216,185 246,5432 29 Accumulated Provision for Prensions and Benefits (228.3) 9,455,432 246,185 29 Accumulated Provi		(Less) Reaguired Capital Stock (217)		250-251		
15 Accumulated Other Comprehensive Income (219) 122(a)(b) 0 16 Total Proprietary Capital (lines 2 through 15) 133,761,897 1 17 LONG-TERM DEBT 256-257 20,000,000 19 (Less) Reaquired Bonds (222) 256-257 0 20 Advances from Associated Companies (223) 256-257 0 21 Other Long-Term Debt (224) 256-257 0 22 Unamortized Premium on Long-Term Debt (225) 258-257 0 23 (Less) Unamortized Premium on Long-Term Debt (225) 291 291 24 Total Long-Term Dabt (lines 18 through 23) 19,999,709 0 25 OTHER NONCURRENT LABILITIES 0 0 26 Obligations Under Capital Lesses - Noncurrent (227) 0 0 27 Accumulated Provision for Property Insurance (228.4) -218,185 363,485 30 Accumulated Provision for Patient Rand Bamages (228.4) -218,185 363,485 31 Accumulated Provision for Rate Refunds (229) 0 0 0 32 Long-Term Portion of Derivative Instrument Liabilities 0 0 0		I Noncorporate Proprietorship (Non-major o	nly) (218)			1
16 Total Proprietary Capital (lines 2 through 15) 153,071,007 17 LONG-TERM DEBT 256-257 20,000,000 18 Bands (221) 256-257 0 19 (Less) Reaquired Bonds (222) 256-257 0 20 Advances from Associated Companies (223) 256-257 0 21 Other Long-Term Debt (224) 256-257 0 22 Unamortized Premium on Long-Term Debt (225) 261 261 23 (Less) Unamortized Discount on Long-Term Debt (225) 281 21 24 Total Long-Term Debt (intes 18 through 23) 19,999,709 0 25 OTHER NONCURRENT LABILITIES 0 0 26 Obligations Under Capital Lesses - Noncurrent (227) 0 0 27 Accumulated Provision for Property Insurance (228.1) -218,185 29 28 Accumulated Provision for Pensions and Benefits (228.3) 9,455,452 29 29 Accumulated Provision for Pensions and Benefits (228.4) 0 0 31 Accumulated Provision for Pensions and Benefits (228.4) 0 0 32 Long-Term Portion of Derivative		Accumulated Other Comprehensive Income	e (219)	122(a)(b)		122,7
17 LONG-TERM DEBT 256-257 20,000,000 18 Bonds (221) 256-257 0 19 (Less) Reaquired Bonds (222) 256-257 0 20 Advances from Associated Companies (223) 256-257 0 21 Other Long-Term Debt (224) 256-257 0 22 Unamortized Premium on Long-Term Debt (225) 0 0 23 (Less) Unamortized Discount on Long-Term Debt-Debti (226) 291 24 Total Long-Term Debt (Bins 16 through 23) 19,999,709 25 OTHER NONCURRENT LIABULTIES 0 26 Obligations Under Capital Leases - Noncurrent (227) 0 27 Accumulated Provision for Property Insurance (228.1) -216,185 28 Accumulated Provision for Property Insurance (228.3) 9,455,432 29 Accumulated Provision for Rate Refunds (229) 0 31 Accumulated Provision for Rate Refunds (229) 0 32 Long-Term Portion of Derivative Instrument Liabilities - Hedges 0 33 Long-Term Portion of Derivative Instrument Liabilities - Hedges 0 34 Asset Retirement Obligations (230) 9,36		Total Proprietary Capital (lines 2 through 1)	5}		133,181,891	144,1
18 Bands (221) 226-267 20,000000 19 (Less) Reaquired Bonds (222) 256-257 0 20 Advances from Associated Companies (223) 256-257 0 21 Other Long-Term Debt (224) 256-257 0 23 Inamorized Premium on Long-Term Debt (225) 0 291 24 Inamorized Premium on Long-Term Debt-Debt (225) 291 19,999,709 25 OTHER NONCURRENT LIABILITIES 0 19,999,709 26 Obligations Under Capital Leases - Noncurrent (227) 0 0 27 Accumulated Provision for Property Insurance (228.1) -216,185 2 28 Accumulated Provision for Injuries and Damages (228.2) -216,185 3 29 Accumulated Provision for Pensions and Benefits (228.3) 363,485 3 30 Accumulated Provision for Relat Refunds (229) 0 0 31 Accumulated Provision for Relat Refunds (229) 0 0 32 Long-Term Portion of Derivative Instrument Liabilities 0 0 33 Long-Term Portion of				075 077	20 000 001	20,0
19 (Lass) Reaquired Bonds (222) 200 200 200 20 Advances from Associated Companies (223) 256-257 0 21 Other Long-Term Debt (224) 256-257 0 22 Unamortized Premium on Long-Term Debt (225) 291 23 (Less) Unamortized Discount on Long-Term Debt-Debit (226) 291 24 Total Long-Term Debt (less 18 through 23) 19,999,709 25 OTHER NONCURRENT LIABILITIES 0 26 Obligations Under Capital Leases - Noncurrent (27) 0 27 Accumulated Provision for Property Insurance (228.1) -216,186 28 Accumulated Provision for Property Insurance (228.3) 9,456,432 29 Accumulated Provision for Presions and Benefits (228.3) 363,485 30 Accumulated Provision for Rate Refunds (229) 0 31 Accumulated Provision for Rate Refunds (229) 0 32 Long-Term Portion of Derivative Instrument Liabilities 0 33 Long-Term Portion of Derivative Instrument Liabilities 0 34 Asset Retirement Obligations (230) 9,592,732 35 Total Other Noncurent Liabilities (lines 26 thr	18	Bonds (221)				
20 Advances from Associated Companies (223) 200437 21 Other Long-Term Debt (224) 256-257 0 22 Unamortized Premium on Long-Term Debt (225) 291 23 (Less) Unamortized Discount on Long-Term Debt (226) 19,999,709 24 Tatal Long-Term Debt (lines 18 through 23) 19,999,709 25 OTHER NONDURRENT LIABULTIES 0 26 Obligations Under Capital Lesses - Noncurrent (227) 0 27 Accumulated Provision for Properly Insurance (228.1) -216,185 28 Accumulated Provision for Pensions and Benefits (228.3) 9455,432 29 Accumulated Provision for Pensions and Benefits (228.4) 0 21 Long-Term Portion of Derivative Instrument Liabilities 0 22 Long-Term Portion of Derivative Instrument Liabilities 0 23 Long-Term Portion of Derivative Instrument Liabilities 0 24 Asset Retirement Obligations (230) 9,952,732 25 Total Other Noncurrent Liabilities (lines 26 through 34) 9,361,048 26 CURRENT AND ACCRUED LIABILITIES 0 27	19	(Less) Reaguired Bonds (222)		······································		
21 Other Long-Term Debt (224) 2000 22 Unamortized Premium on Long-Term Debt (225) 0 23 (Less) Unamortized Discount on Long-Term Debt-Debit (226) 291 24 Total Long-Term Debt (lines 18 through 23) 0 25 OTHER NONCURRENT LIABILITIES 0 26 Obligations Under Capital Leases - Noncurrent (227) 0 27 Accurnulated Provision for Property Insurance (228.1) -216,185 28 Accurnulated Provision for Property Insurance (228.2) -216,185 29 Accurnulated Provision for Pensions and Benefits (228.3) 9,455,432 29 Accurnulated Provision for Rate Refunds (229) 0 20 Long-Term Portion of Derivative Instrument Liabilities 0 21 Long-Term Portion of Derivative Instrument Liabilities - Hedges 0 23 Long-Term Portion of Derivative Instrument Liabilities - Hedges 0 33 Long-Term Notion of Derivative Instrument Liabilities - Hedges 0 34 Asset Retirement Obligations (230) 9,592,732 35 Total Other Noncurrent Liabilities (lines 26 through 34) 9,592,732	20	Advances from Associated Companies (22	3}			
23 (Less) Unamortized Discount on Long-Term Debt-Debit (226) 21 24 Total Long-Term Debt (lines 16 through 23) 19,999,709 25 OTHER NONCURRENT LIABILITIES 0 26 Obligations Under Capital Leases - Noncurrent (227) 0 27 Accumulated Provision for Property Insurance (228.1) -216,185 28 Accumulated Provision for Pensions and Benefits (226.3) 9,455,432 29 Accumulated Provision for Pensions and Benefits (228.3) 363,485 30 Accumulated Provision for Rate Refunds (229) 0 31 Accumulated Provision for Rate Refunds (229) 0 32 Long-Term Portion of Derivative Instrument Liabilities 0 33 Long-Term Portion of Derivative Instrument Liabilities - Hedges 0 34 Asset Retirement Obligations (230) 9,592,732 35 Total Other Noncurrent Liabilities (lines 26 through 34) 9,361,048 36 Accounts Payable (231) 9,361,048 37 Notes Payable (232) 0 38 Accounts Payable to Associated Companies (233) 21,091,163 39 N	21	Other Long-Term Debt (224)	والمحافظ والمراجع والمحافظ والمح	200-201		
23 (Less) Unamortized Discount on Long-Term Debt-Liebit (226) 19,999,709 24 Total Long-Term Debt (lines 16 through 23) 0 25 OTHER NONCURRENT LIABILITIES 0 26 Obligations Under Capital Lesses - Noncurrent (227) 0 27 Accumulated Provision for Properly Insurance (228.1) -216,185 28 Accumulated Provision for Injuries and Damages (228.2) -216,185 29 Accumulated Provision for Pensions and Benefits (229.3) 9,455,432 30 Accumulated Provision for Rate Refunds (229) 0 31 Accumulated Provision for Rate Refunds (229) 0 32 Long-Term Portion of Derivative Instrument Liabilities 0 33 Long-Term Portion of Oerivative Instrument Liabilities - Hedges 0 34 Asset Retirement Obligations (230) 0 35 Total Other Noncurrent Liabilities (lines 26 through 34) 9,592,732 36 CURRENT AND ACCRUEO LIABILITIES 0 37 Notes Payable (231) 9,361,048 38 Accounts Payable to Associated Companies (233) 0 39 Notes Payable to Associated Companies (234) 2,098,507	22	Unamortized Premium on Long-Term Debt	(225)		29	1
24 Total Long-Term Detr (lines 18 through 23) 25 OTHER NONCURRENT LIABILITIES 26 Obligations Under Capital Leases - Noncurrent (227) 0 27 Accumulated Provision for Property Insurance (28.1) -216,185 28 Accumulated Provision for Property Insurance (28.1) -216,185 29 Accumulated Provision for Pensions and Benefits (228.3) 9,455,432 29 Accumulated Provision for Pensions and Benefits (228.3) 0 31 Accumulated Provision for Rate Refunds (229) 0 31 Accumulated Provision of Derivative Instrument Liabilities 0 32 Long-Term Portion of Derivative Instrument Liabilities - Hedges 0 33 Long-Term Portion of Oerivative Instrument Liabilities - Hedges 0 34 Asset Retirement Obligations (230) 9,552,732 35 Total Other Noncurrent Liabilities (lines 26 through 34) 9,551,048 36 CUBRENT AND ACCRUED LIABILITIES 0 37 Notes Payable (231) 9,361,048 38 Accounts Payable to Associated Companies (234) 21,091,163 40 Accounts Payable to Associated Companies (234) 2,086,507 41<	23	(Less) Unamortized Discount on Long-Terr	n Debl-Debit (226)		and the second distance of the second distanc	
26Obligations Under Capital Leases - Noncurrent (227)027Accumulated Provision for Property Insurance (228.1)028Accumulated Provision for Injuries and Damages (228.2)-216.18529Accumulated Provision for Pensions and Benefits (228.3)9,455.43229Accumulated Miscellaneous Operating Provisions (228.4)031Accumulated Provision for Rate Refunds (229)032Long-Term Portion of Derivative Instrument Liabilities033Long-Term Portion of Derivative Instrument Liabilities - Hedges034Asset Retirement Obligations (230)9,592,73235Total Other Noncurrent Liabilities (lines 26 through 34)936CURRENT AND ACCRUED LIABIL/ITIES038Accounts Payable (231)9,361.04839Notes Payable to Associated Companies (234)21.091.16340Accounts Payable to Associated Companies (234)21.091.16341Customer Deposits (236)262-263765.76742Taxes Accrued (237)044Dividends Declared (238)044Dividends Declared (238)0	24	Total Long-Term Debt (lines 18 through 23)			
27Accumulated Provision for Property Insurance (228.1)-216,18528Accumulated Provision for Injuries and Damages (226.2)-216,18529Accumulated Provision for Pensions and Benefits (228.3)9,455,43230Accumulated Miscellaneous Operating Provisions (228.4)031Accumulated Provision for Rate Refunds (229)032Long-Term Portion of Derivative Instrument Liabilities033Long-Term Portion of Derivative Instrument Liabilities - Hedges034Asset Retirement Obligations (230)9,592,73235Total Other Noncurrent Liabilities (lines 26 through 34)9,592,73236CURRENT AND ACCRUED LIABIL/TIES038Accounts Payable (231)9,361,04839Notes Payable to Associated Companies (233)040Accounts Payable to Associated Companies (234)262-26341Customer Deposits (235)262-26342Taxes Accrued (237)044Dividends Declared (238)0000	25	OTHER NONCURRENT LIABILITIES	- (c, c) 7 5		(2
28 Accumulated Provision for Injuries and Damages (228.2) 210,100 29 Accumulated Provision for Pensions and Benefits (228.3) 9,455,432 30 Accumulated Miscellaneous Operating Provisions (228.4) 363,485 31 Accumulated Provision for Rate Refunds (229) 0 32 Long-Term Portion of Derivative instrument Liabilities 0 33 Long-Term Portion of Derivative Instrument Liabilities - Hedges 0 34 Asset Retirement Obligations (230) 9,592,732 35 Total Other Noncurrent Liabilities (lines 26 through 34) 9,592,732 36 CURRENT AND ACCRUED LIABILITIES 0 38 Accounts Payable (231) 9,361,048 38 Accounts Payable to Associated Companies (234) 21,091,163 40 Accounts Payable to Associated Companies (234) 262-263 765,767 41 Customer Deposits (235) 262-263 765,767 42 Taxes Accrued (237) 0 1,292,678 44 Dividends Declared (238) 0 0	26	Obligations Under Capital Leases - Noncu	(201) ()			D
29Accumulated Provision for Pensions and Benefits (228.3)0,400,12230Accumulated Miscellaneous Operating Provisions (228.4)363,48531Accumulated Provision for Rate Refunds (229)032Long-Term Portion of Derivative instrument Liabilities033Long-Term Portion of Derivative Instrument Liabilities - Hedges034Asset Retirement Obligations (230)035Total Other Noncurrent Liabilities (lines 26 through 34)9,592,73236CURRENT AND ACCRUED LIABILITIES037Notes Payable (231)9,361,04838Accounts Payable (232)039Notes Payable to Associated Companies (233)21,091,16340Accounts Payable to Associated Companies (234)2,098,50741Customer Deposits (235)262-263765,76742Taxes Accrued (236)1,292,67844Dividends Declared (238)0	27	Accumulated Provision for Property Insura	nce (228.1)		-216,18	5 1
30Accumulated Miscellaneous Operating Provisions (228.4)3031Accumulated Provision for Rate Refunds (229)032Long-Term Portion of Derivative Instrument Liabilities033Long-Term Portion of Derivative Instrument Liabilities - Hedges034Asset Retirement Obligations (230)035Total Other Noncurrent Liabilities (lines 26 through 34)9,592,73236CURRENT AND ACCRUED LIABILITIES037Notes Payable (231)038Accounts Payable (232)039Notes Payable to Associated Companies (233)040Accounts Payable to Associated Companies (234)21,091,16341Customer Deposits (235)262-263765,76742Taxes Accrued (236)1,292,67844Dividends Declared (238)0		Accumulated Provision for Injuries and Da	mages (220.2)		9,455,43	2 10,1
31 Accumulated Provision for Rate Refunds (229) 0 32 Long-Term Portion of Derivative Instrument Liabilities 0 33 Long-Term Portion of Derivative Instrument Liabilities - Hedges 0 34 Asset Retirement Obligations (230) 0 35 Total Other Noncurrent Liabilities (lines 26 through 34) 9,592,732 36 CURRENT AND ACCRUED LIABILITIES 0 37 Notes Payable (231) 9,361,048 38 Accounts Payable (232) 0 39 Notes Payable to Associated Companies (233) 0 41 Customer Deposits (235) 21,091,163 42 Taxes Accrued (236) 262-263 43 Interest Accrued (237) 0 44 Dividends Declared (238) 0		Accumulated Provision for Pensions and E	visions (228.4)		353,48	5
32 Long-Term Portion of Derivative Instrument Liabilities 0 33 Long-Term Portion of Derivative Instrument Liabilities - Hedges 0 34 Asset Retirement Obligations (230) 0 35 Total Other Noncurrent Liabilities (lines 26 through 34) 9,592,732 36 CURRENT AND ACCRUED LIABILITIES 0 37 Notes Payable (231) 9,361,048 38 Accounts Payable (232) 0 39 Notes Payable to Associated Companies (233) 0 40 Accounts Payable to Associated Companies (234) 21,091,163 41 Customer Deposits (235) 262-263 765,767 42 Taxes Accrued (236) 1,292,678 44 Dividends Declared (238) 0		Accumulated Miscellaneous Operating Pro	2201			0
33 Long-Term Portion of Derivative Instrument Liabilities - Hedges 0 34 Asset Retirement Obligations (230) 0 35 Total Other Noncurrent Liabilities (lines 26 through 34) 9,592,732 36 CURRENT AND ACCRUED LIABILITIES 0 37 Notes Payable (231) 9,361,048 38 Accounts Payable (232) 0 39 Notes Payable to Associated Companies (233) 0 40 Accounts Payable to Associated Companies (234) 21,091,163 41 Customer Deposits (235) 262-263 765,767 42 Taxes Accrued (236) 1,292,678 44 Dividends Declared (238) 0		Accumulated Provision for Rate Returns (t Liabilities			0
34 Asset Retirement Obligations (230) 9,592,732 35 Total Other Noncurrent Liabilities (lines 26 through 34) 9,592,732 36 CURRENT AND ACCRUED LIABILITIES 0 37 Notes Payable (231) 9,361,048 38 Accounts Payable (232) 0 39 Notes Payable to Associated Companies (233) 0 40 Accounts Payable to Associated Companies (234) 21,091,163 41 Customer Deposits (235) 262-263 765,767 42 Taxes Accrued (236) 1,292,678 44 Dividends Declared (238) 0		Long-Term Portion of Derivative Instrument	t Liabilities - Hedges			이
35 Total Other Noncurrent Liabilities (lines 26 through 34) 9,392,172 36 CURRENT AND ACCRUED LIABILITIES 0 37 Notes Payable (231) 9,361,048 38 Accounts Payable (232) 0 39 Notes Payable to Associated Companies (233) 0 40 Accounts Payable to Associated Companies (234) 21,091,163 41 Customer Deposits (235) 262-263 765,767 42 Taxes Accrued (236) 1,292,678 1,292,678 44 Dividends Declared (238) 0 0		Arest Politement ()bilastions (230)				0
36 CURRENT AND ACCRUED LIABILITIES 0 37 Notes Payable (231) 9,361,048 38 Accounts Payable (232) 0 39 Notes Payable to Associated Companies (233) 0 40 Accounts Payable to Associated Companies (234) 21,091,163 41 Customer Deposits (235) 262-263 765,767 42 Taxes Accrued (236) 1,292,678 1,292,678 44 Dividends Declared (238) 0 0		Total Other Noncirrent Liabilities (lines 26	through 34)		9,592,73	2 10,2
37 Notes Payable (231) 9,361,048 38 Accounts Payable (232) 0 39 Notes Payable to Associated Companies (233) 0 40 Accounts Payable to Associated Companies (234) 21,091,163 41 Customer Deposits (235) 262-263 765,767 42 Taxes Accrued (236) 1,292,678 1,292,678 44 Dividends Declared (238) 0 0		CUBRENT AND ACCRUED LIABILITIES				
38 Accounts Payable (232) 9,337,040 39 Notes Payable to Associated Companies (233) 0 40 Accounts Payable to Associated Companies (234) 21,091,163 41 Customer Deposits (235) 262-263 42 Taxes Accrued (236) 1,292,678 43 Interest Accrued (237) 0 44 Dividends Declared (238) 0	harrison					0 8 6,;
39 Notes Payable to Associated Companies (233) c 40 Accounts Payable to Associated Companies (234) 21,091,163 41 Customer Deposits (235) 262-263 42 Taxes Accrued (236) 1,292,678 43 Interest Accrued (237) 0 44 Dividends Declared (238) 0		Accounts Payable (232)			9,361,04	
40 Accounts Payable to Associated Companies (234) 21.091,100 41 Customer Deposits (235) 2,098,507 42 Taxes Accrued (236) 262-263 765,767 43 Interest Accrued (237) 0 0 44 Dividends Declared (238) 0 0		Notes Payable to Associated Companies	(233)			0 3 12.
41 Customer Deposits (235) 2(030,001) 42 Taxes Accrued (236) 262-263 7(65,767) 43 Interest Accrued (237) 1,292,678 0 44 Dividends Declared (238) 0 0		Accounts Payable to Associated Compani	es (234)		the second party of the se	
42 Taxes Accrued (236) 262-263 760,707 43 Interest Accrued (237) 0 0 44 Dividends Declared (238) 0	<u> </u>			000 530	in the second	
43 Interest Accrued (237) 0 44 Dividends Declared (238) 0		Taxes Accrued (236)		262-263		
44 Dividends Declared (238)	43				and the second s	
45 Matured Long-Term Debt (239)	44		ست و این از مراجع این می وارد سرا می وارد از این از این 			0
	45	Matured Long-Term Debt (239)				
				-		

e of Respondent and Electric Company	This Report is: (1) 🕱 An Original	Date of F (mo, da,		Year/P	Period of Rep
We clean c company	(2) A Rresubmission	04/25/20	07	end of	2006/C
COMPARATIVE B	ALANCE SHEET (LIABILITIE	S AND OTHE	RCRED	T(Sentinued)	
COMPANYINE D.			Currer		Prior Year
		Ref.	End of Qu	· · · · · · · · · · · · · · · · · · ·	End Balance
Title of Account		Page No.	3 .	ince	12/31
1		(b)		2)	(d)
(a)	*****	(0)		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
Matured interest (240)		·	-	0	
Tax Collections Payable (241)	<u>4.9.3.4.9.4.9.4.9.4.9.4.9.4.9.4.9.4.9.4.</u>			0	
Miscellaneous Current and Accrued Liabilities (2	242)		5	877,585	1,060
Obligations Under Capital Leases-Current (243)		1		0	
Derivalive Instrument Liabilities (244)	۲		- fires// rate / rank in ministra	0	
(Less) Long-Term Portion of Derivative Instrume	sat I lehillikes		· · · · · · · · · · · · · · · · · · ·	0	
		+			632
Derivative Instrument Liabilities - Hedges (245)					
(Less) Long-Term Portion of Derivative Instrume				0	
Total Current and Accrued Liabilities (lines 37 th	trough 53)			35,486,748	25,816
DEFERRED CREDITS			{		
Customer Advances for Construction (252)			1	319,221	145
Accumulated Deferred Investment Tax Credits (255)	266-267		1,065,519	1,161
Deferred Gains from Disposition of Utility Plant (- transmission - san - San	1	0	
	(2014)	269	+	7,020	
Other Deferred Credits (253)	محمد معادرتهم والمحمد		+	13,487,338	23,84
Other Regulatory Liabilities (254)	المراجع	278			23,041
Unamortized Gain on Reaquired Debt (257)					
Accum, Deferred Income Taxes-Accel, Amort.(2	281)	272-277	-	0	
Accum. Deferred Income Taxes-Other Property				27,760,805	26,20
Accum, Deferred Income Taxes-Other (283)			1	38,713,364	38,29
Total Deferred Credits (lines 56 through 64)	ــــــــــــــــــــــــــــــــــــ			81.353,267	89,66
Total Deleted Groups (intes to through 04)	HETY (ligge 16 24 25 54 and 65)			80,194,353	268,53
TOTAL LIABILITIES AND STOCKHOLDER EQ	WELT (BIRS 19, 24, 39, 94 (BIG 09)				
· · ·					
4	C		1		
· · · · · ·		1	1		
			1		
	· · ·				
	•				
			Ì	1	
		1			
				ļ	
		ł			
				Ì	
				,	
]		
			1		فسلجلي فارجع وجود والمحاصلين فيجهد فالمحارب سيعادون

_____ FERC FORM NO. 1 (rev. 12-03)

Page 113

ame	e of Respondent	This Report Is:	Date of I (Mo, Da,		rear/h	Period of Report
	nd Electric Company	(1) 🔀 An Original			End of	2007/Q4
-81ë		(2) A Resubmiss	IQN I I I I I I I I I I I I I I I I I I			ana kata kata mangan dan mangan kata kata kata kata kata kata kata ka
	COMPARATIV	E BALANCE SHEET (AS	SSETS AND OTHE			Prior Year
	د و المراجع من المراجع من المراجع من المراجع من المراجع في المراجع من المرا		Ref.	- j Curre	nt Year Jarter/Year	End Balance
пе -			Page No.	1	ance	12/31
э.	Title of Account	it	(b)	1	c)	(ď)
	(3)					and a state of the set
1	UTILITY PL	ANT	200-201		26,365,202	216,717,959
2	Utility Plant (101-106, 114)	ويستبهده ويوي والمحمد بالمرسمين فرينا والمرسب والمروع فيالا والمحمد ويعاني والماري والمحمد والمحمد والمراجع والمحمد	200-201		4,197,118	4,066,444
	Construction Work in Progress (107)		200-201	-+	30,562,320	220,784,403
1	TOTAL Litility Plant (Enter Total of lines 2 and	3)	200-201		61,266,852	60,769,399
5	(Less) Accum. Prov. for Depr. Amort. Depl. (1)	08, 110, 111, 115)	200-201		69,295,468	160,015,004
5	Not Litility Plant (Enter Total of line 4 less 5)	a data managina di Kanakaran ing sina			03,200,400	0
7	Nuclear Fuei in Process of Ref., Conv., Enrich.	and Fab. (120.1)	202-203		n n	0
8	Nuclear Fuel Materials and Assemblies-Stock	Account (120.2)				0
<u></u>	Nuclear Fuel Assemblies in Reactor (120.3)					
10	Spent Nuclear Fuel (120.4)				<u>v</u>]	0
11	Nuclear Fuel Under Capital Leases (120.6)					0
	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	Assemblies (120.5)	202-203		0	0
12	Net Nuclear Fuel (Enter Total of lines 7-11 les	s 12)				
13	Net Utility Plant (Enter Total of lines 6 and 13)				69,295,468	160.015,004
14	Utility Plant Adjustments (116)		122		01.	0
15	Gas Stored Underground - Noncurrent (117)				0	0
16	OTHER PROPERTY AN	INVESTMENTS		(新潮源)	建设的时间 来成	
17		and a second s	······································		0	0
t8	Nonutility Property (121)	23	a. ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;		0	0
19	(Less) Accum. Prov. for Depr. and Amort. (12	£ }		*****	0	0
żO	Investments in Associated Companies (123)		224-225	·····	231,500	231,500
21	Investment in Subsidiary Companies (123.1)	0114 Sam 401		.	合善 高级 的	
22	(For Cost of Account 123.1, See Footnote Pa	ge 2/4, inte 42/	228-229		Q	C
23	Noncurrent Portion of Allowances				0	(
24	Other investments (124)					{
25	Sinking Funds (125)				01	(
26	Depreciation Fund (126)				0	
27	Amortization Fund - Federal (127)				0	(
28	Other Special Funds (128)	·			0	(
29	Special Funds (Non Major Only) (129)				0	(
30	Long-Term Portion of Derivative Assets (175	>			0	}
31	Long-Term Portion of Derivative Assets He	dges (176)			024 000	231,500
32	TOTAL Other Property and Investments (Line	es 18-21 and 23-31)			231,500	201,000
33	CURRENT AND ACC		······			
<u>34</u>	Cash and Working Funds (Non-major Only) (0	542,20
35	Cash (137)				1,554,459	
36 36	Special Deposits (132-134)				0	6.00
30 37	Working Fund (135)				-41,430	14,53
	Temporary Cash investments (136)				1,806.396	14,811,34
38	Notes Receivable (141)				0	
39	Customer Accounts Receivable (142)	، يوم يا المارين العالمين المارين المار المارين المارين			15,340,983	10,422.73
40	Other Accounts Receivable (142)		94. wage 5-1-1-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-		359,049	1,551.45
41	Other Accounts Receivable (143) (Less) Accum, Prov. for Uncollectible AcctC	Credit (144)			257,659	275,67
42	(Less) Accum, Prov. for Uncollectible Acct.4 Notes Receivable from Associated Compani	es (145)			5	
43	Notes Receivable from Associated Company	00 (146)			950,358	20,241,95
44	Accounts Receivable from Assoc. Companie	2 4 1 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2	227		0	
45	Fuel Stock (151)		227		0	
46	Fuel Stock Expenses Undistributed (152)	(1))	. 22.7		G	**************************************
47	Residuals (Elec) and Extracted Products (15		227		1,612,438	1,349,49
48	Plant Materials and Operating Supplies (154	t j	227			
49	Merchandise (155)		227		0	
50	Other Materials and Supplies (156)	والمحافظة والمحافظ	202-203/22	7	0	
51	Nuclear Materials Held for Sale (157)		,	· (}	0	
52	Allowances (158.1 and 158.2)	איז	228-229		U	
-						

	ame of Respondent This Report Is:		Date of F		Year/Period of Repo	
łock	land Electric Company	(1) [X] An Original (2) □ A Resubmission	(Mo, Da, 12/31/20			f 2007/Q4
	· · · · · · · · · · · · · · · · · · ·			1	End o	-
	COWPARATIV	E BALANCE SHEET (ASSETS	AND OTHE			
ine			Ref,	Current		Prior Year
10.	Title of Accoun		Page No.	End of Qua Balan		End Balance 12/31
	(a)		(b)	(c)		(d)
53	(Less) Noncurrent Portion of Allowances	۳ ۳ ۳ ۳ ۵ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱			0	
54	Stores Expense Undistributed (163)		227		C	
55	Gas Stored Underground - Current (164.1)				0	
56	Liquefied Natural Gas Stored and Held for Proc	cessing (164.2-164.3)		**********	D	
57	Prepayments (165)			· •	41,903	153,4
58	Advances for Gas (166-167)				0	
9	Inferest and Dividends Receivable (171)				0	
<u>50 :</u>	Rents Receivable (172)				Q	
31	Accrued Utility Revenues (173)			රි	,916,680	7,,835.7
32	Miscellaneous Current and Accrued Assets (17	4)			C	
3	Derivative Instrument Assets (175)				0	
4	(Less) Long-Term Portion of Derivative Instrum	ent Assets (175)			0	
\$5	Derivative Instrument Assets - Hedges (176)			3	.825,219	1,265,6
36	(Less) Long-Term Portion of Derivative Instrum			*****	0	
37	Total Current and Accrued Assets (Lines 34 thr			34	,108,396	57,918,9
8	DEFERRED DE	BITS	·····			
i9	Unamortized Debt Expenses (181)			 	2,295	4.6
0	Extraordinary Property Losses (182.1)	1100.01	230			
	Unrecovered Plant and Regulatory Study Costs	(182.2)	230			
2 3	Other Regulatory Assets (182.3)		232	53.	.321,906	53,507,3
	Prelim. Survey and Investigation Charges (Elec	and and the second s		* ******		*****
4	Preliminary Natural Gas Survey and Investigati			, ,	0	
5 6	Other Preliminary Survey and Investigation Che Clearing Accounts (184)	nges (165.2)			0	
0 7	Temporary Facilities (185)			,	-2,068	-1,9
8	Miscellaneous Deferred Debits (186)	۲۹۵۶٬۰۰۰ ۲۰۰۰ ۲۰۰۶ ۲۰۰۶ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰	233	^		C10.0
9	Def. Losses from Disposition of Utility Pit. (187)			٤.	390,332	548,2
ő l	Research, Devel. and Demonstration Expend. ()	352-353		40,302	
1	Unamorfized Loss on Reaguired Debt (189)		002-000		40,502	60,1. 13,3
2	Accumulated Deferred Income Taxes (190)		234	. 0	029,826	7,907,0
3	Unrecovered Purchased Gas Costs (191)	**************************************	C		023,020	1,301,0
4	Total Deferred Debits (lines 69 through 83)	······································		64	782,593	62,028,9
5	TOTAL ASSETS (lines 14-16, 32, 67, and 84)				417,957	280,194,3
			*****	2007.		200, 134,0
.						
ļ						
1						
		[
1						
		}	Į.			
		1				
		ļ	*****			
		ľ	W Allowed			
ľ		71			Į	
					ĺ	
-		The second	artes Viena			
			1			

yr) end 007 end ER CREDITS) Current Year End of Ouarter/Year Balance (c) 11.200,000 11.200,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 157,207,209 -21.162,358 0 0 0 0 0 0 0 0 0 0 0 0	of 2007/Q4 Prior Year End Balance 12/31 (d) 11,200,000 (0) (0) (0) (1) (1) (d) (1) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d
Current Year End of Quarter/Year Balance (c) 11.200,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	End Balance 12/31 (d) 11.200,000 (((((((((((((((((
End of Ouarter/Year Bałance (c) 11,200,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	End Balance 12/31 (d) 11.200,000 (((((((((((((((((
0 0 0 0 0 0 0 157,207,209 -21,162,358 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(((((((((((((((((((
0 0 0 0 0 0 0 157,207,209 -21,162,358 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(((((((((((((((((((
0 0 0 157,207,209 -21,162,358 0 0 0 0	(((((((((((((((((((
0 0 157,207,209 -21,162,358 0 0 0 0	(((((((((((((((((((
0 0 157,207,209 -21,162,358 0 0 0 0	(((143,724,255 -21,162,356 (((((((((((((((((((
-21,162,358 0 0 0	(143,724,255 -21,162,356 (((((((((((((((((((
-21,162,358 0 0 0	-21,162,356 ((
-21,162,358 0 0 0	-21,162,356 ((
0 0 0	(
000000000000000000000000000000000000000	(((133,761,697
0	0 133.761,897
147,244,851	133,761,897
0	- 44,8 V 1,448
0	
	20.000,000
0	0
0	
0	0
0	0
0	291
0	19,999,709
0	Ū
0	0
95,000	-216,185
8,049,369	9,455.432
0	353,485
0	0
0	0
0	0
0	0
8,144,389	9,592,732
. 0	0
10,065,140	9.361.048
U 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0
	21,091,183
	2,098,507
	765,767 1,292,678
01.010	1,282,018
<u>v</u>	0
	0 7,770,598 2,085,741 1,868,783 871,813 0 0

FERC FORM NO. 1 (rev. 12-03)

FEI

	e of Respondent	This Report is: (1) 🔯 An Original	Date of I (mo, da,		Year/	Period of Repor
Rockla	and Electric Company	(2) A Rresubmission	12/31/2		end o	2007/Q4
		BALANCE SHEET (LIABILITI				
	r COMIN A CATIV.				NYear	Prior Year
Line			Ref.		arter/Year	End Balarice
No.	Title of Acco	บกเ	Page No.	Bala	ance	12/31
	(a)		(b)	{(c) [(d)
48	Matured Interest (240)			****	0	
47	Tax Collections Payable (241)			1	0	
48	Miscellaneous Current and Accrued Llabilitie	25 (242)			1,837,879	877,58
19	Obligations Under Capital Leases-Current (2		}		0	
50	Derivative Instrument Llabilities (244)				0	
51	(Less) Long-Term Portion of Derivative Instr	ument Liabilities	(m) (m) ² - ²		0	
52	Derivative Instrument Liabilities - Hedges (24	the second s		1	0	
53 .	(Less) Long-Term Portion of Derivative Instru			1	0	
54	Total Current and Accrued Liabilities (lines 3			1	24,489,954	35,486,74
55	DEFERRED CREDITS		·····			in the last two manufacts of the State of th
55 56	Customer Advances for Construction (252)	۵۱			208,064	319,2
	Accumulated Deferred Investment Tax Cred	its (255)	266-267		950,886	1,065,5
57	Deferred Gains from Disposition of Utility Pla		1		0	
58	Other Deferred Credits (253)	11 () () () () () () () () () (269		5,606	7,02
59		***************************************	278		19,689,444	13,487,3
60	Other Regulatory Llabilities (254) Unamortized Gain on Reaquired Debt (257)	****				
61	I want the second secon		272-277		ĭ	
62	Accum, Deferred Income Taxes-Accel, Amo		6 / h / h l /		29,316.408	27,760,80
63	Accum. Deferred income Taxes-Other Prope				38,368,375	38,713,38
64	Accum, Deferred income Taxes-Other (283)				38,538,783	81,353,20
65 66	Total Deferred Credits (lines 56 through 64) TOTAL LIABILITIES AND STOCKHOLDER	TALLEY ALL ST AS ME ESTAD			58,417,957	280,194,35
	1		ŧ	1 .		

FERC FORM NO. 1 (rev. 12-03)

Page 113

Attachment – 2

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repo	on Vameol
Rockland Electric Company	(1) (X]An Orighal (2) (TA Resubmission	(Mo, Da, Yr) . 04/25/2007	End of 2008	VQ4 Rocklenc
	STATEMENT OF INCOL			
Anna ata ata	STATEMENT OF INCOM		د المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع (المراجع المراجع المراجع المراجع المراجع ال	
Quarteriy . 1. Energy -	and the second), Use pa
	porting quarter and in column (e) the balance fi			to, Give o
	nounts for electric utility function; in column (h)	the quarter to date amounts t	for gas utility, and in (j) the	
to date amounts for other utility function for th				BLORE LGAN
 Report in column (g) the quarter to date an 	riounts for electric utility function; in calumn (i)	the quarter to date amounts t	for gas utility, and in (k) the	ouarutility to re
to date amounts for other utility function for th	he prior year quarter.			11 Give o
4. If additional columns are needed place the	em in a footnote.		•	proceedin
4. If additional columns are needed place the	em in a footnote.		•	proceedin and exper
	em in a footnote.			\$
Annual or Quarterly if applicable				and exper
Annual or Quarterly if applicable 5. Do not report fourth quarter data in column	19 (a) and (f)	ased to Others, in another ut	ility columnin a similar man	and exper 12, if any 13, Enter
Annual or Quarterly if applicable 5. Do not report fourth quarter data in column 6. Report amounts for accounts 412 and 413				and exper 12, if any 13, Enter
a utility department. Spread the amount(s) or	is (e) and (f) , Ravenues and Expenses from Utility Plant La	se amounts in columns (c) an	id (d) totais:	and exper 12, if any 13, Enter mer including

Line			Totai	Total	Current 3 Months	Prior 3 Month;	
No			Current Year to	Prior Year to	Ended	Ended	Çom
	Title of Account	(Ref.)	Date Balance for Ouaner/Year	Date Balance for · Ouarter/Year	Quarteriy Only No 4th Quarter	Quarterly Only	
	(a)	Page No.	(C)	(d)	(e)	No 4th Quarter (f)	
1	UTILITY OPERATING INCOME	11/	(C)		(0) 1.5 /22 / 1.6 /30	102-12-12	
	Operating Revenues (400)	300-301	172,877,640	156,794,711			Gernez
	Operating Expenses		A - 546 - 546				
4	Operation Expenses (401)	320-323	139.614.004	132,236,415	a de la facta de la compositione de	a na sa	
5	Maintanance Expenses (402)	320-323	4,217,115	4,414,548	······································		
6	Depreciation Expense (403)	336-337	2,351,365	2,366,953			******
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	••••••••••••••••••••••••••••••••••••••				
. 8	Amort. & Depl. of Utility Plani (404-405)	336-337	238,700	238,700			
9	Amort, of Utility Plant Acc. Adj. (408)	335-337		102,050	······	· • • • • • • • • • • • • • • • • • • •	
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)	**************************************		**********			
11	Amon, of Conversion Expenses (407)				angele of the Antonio and A	,	·•••••••••••••••••••••••
12	Regulatory Debits (407.3)						
13	(Less) Regulatory Credits (407.4)	1					
14	Taxas Other Than Incoma Taxas (408.1)	262-263	7,934,933	8,160,602			
15	income Taxes - Federal (409.1)	262-263	4,073,759	7,206,721			
16	- Other (409.1)	262-263	1,849,229	1,635,429			
17	Provision for Deferred Income Texes (410.1)	234, 272-277	3,239,156	2,854,766			
18	(Less) Provision for Defetred Income Taxes-Cr. (411-1)	234, 272-277	2,833,022	4,359,145	والمراجع والمعادية		
19	Investmen: Tax Credit Adj Net (411.4)	266	-102,397	-101,644			•
20	(Less) Gains from Disp. of Utility Plant (411.6)						
21	Losses from Disp. cf Utility Plant (411.7)					T	
- 22	(Less) Gains from Disposition of Allowances (411.8)						
23	Losses from Disposition of Allowances (411.5)						
mond	Accretion Expense (411.10)	4		· · · · · · · · · · · · · · · · · · ·	11.11.11.11.11.11.11.11.11.11.11.11.11.		*****
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thro 24)		160,582,843	184,754,405			
26	Net Util Oper Inc (Enter Tol Inc 2 less 25) Carry to Pg (17 line 27		12,294,797	12,040,306		······································	
				l			
		-			1	1	

Page 114

eport, Name of Respondent 308/04 i _{Rockland} Electric Company	This Report Is: (1) (X)An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/25/2007	Year/Period of Report End of 2006/Q4
	STATEMENT OF INCOME FOR THE		

g. Use page 122 for important notes regarding the statement of income for any account thereof.

6. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be the quarmade to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the stores revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the the quartity to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate

proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, annent including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Wincluding the basis of allocations and approximation for a more used in the proceeding year. Also, give the hyperbolic state $\frac{1}{14}$, Explain in a teathole if the previous year's/quarter's figures are different from that reported in prior reports.

13. If the columns are insufficient for reporting additional utility departments, supply the appropriate account littles report the information in a footnote to this schedule.

GAS UTILITY OTHER UTILITY ELECTRIC UTILITY 3 Month Line Previous Year to Date Current Year to Date Previous Year to Date Current Year to Cale Current Year to Date Previous Year to Date žnded NO. (in dollars) (In dollars) (in dosars) (In dollars) (in dollars) (in dollars) netly Onj (**k**) (1) (i) (0 {h) (g) ti: Quar 328.00 (f) 2 172.877.840 166,794,711 3 National Colorest 4 139,614,004 132,236,415 5 4,414,548 4,217,116 6 2,365,953 2,351,365 7 8 238,700 238,700 9 102,060 10 11 12 13 14 8,160,602 7,934,933 15 7,206,721 4,073,759 16 1,635,429 1,849,229 17 2,854,766 3,239,156 18 2,833,022 4,359,145 19 -101,644 -102,397 20 21 22 23 24 25 160,582,843 154,754,405 26 12,040.306 12,294,797

FERC FORM NO. 1 (ED. 12-96)

Page 115

Name	of Respondent Jand Electric Company	This Report ls: (1) [X]An Origina (2) TA Resubm			of Report Da, Yr) 6/2007	Year/Period End of	2006/Q4
Rock	Jang cletche comments	(2) A Resubm				<u> </u>	
	51A	TEMENT OF INCOM	e ron ni T		TAL	Corrent & Month's	Prior 3 Months
Line NO	Title of Account		(Ref) age No.	Current Year	Previous Year (d)	Ended Quarterly Only No 4th Quarter (e)	Ended Ouarterly Only No 4th Quarte (I)
					- and the second s	**************************************	
			1				
27	Net Utility Operating Income (Carried forward from page 114	1)		12,294.797	12,040.306		
- 28	Other Income and Deductions		ji 	全國的 反論			
29	Olher Income						en bereiter sinderen Reinigen Sinse meri
20	Montania Operating Income				L'activité de la case d La case de la		如此结构的结构的 (SN)11 S.
31	Revenues From Merchandising, Jobbing and Contract Wor	<u>k (415)</u>			500		ww.en/ 4a-and 1a-1-1y - at anno an an an an an
32	(Less) Costs and Exp. of Merchandising, Job. & Contract W	iork, (418)			0.00		
33	Revenues From Nonutility Operations (417)			***** ***			
34	(Less) Expenses of Nonutility Operations (417.1)		******				
35	Nonoperaling Rental Income (416)		\$ A.C.				***
36	Equity in Earlings of Subsidiary Companies (418.1)		119	1.141,418	536,200		
37	Interest and Dividend Income (419)	4)		385,110		پېښې د د هم چو چه د ۵۰ د د و و ولو و ولو و د و و و و و و و و و	*******
38	Allowance for Other Funds Used During Construction (419			70,879			
39	Miscellaneous Nonoperating Income (421)						
40	Gain on Disposition of Property (421.1)			1,577,415	562,918		
	TOTAL Other Income (Enter Total of lines 31 thru 40)						
	Other Income Deductions		• • • • • • • • • • • • • • • • • • •			······································	
	Loss on Disposition of Property (421.2)		340	**************************************	محمد میں بید ہوئے۔ 		
· · · · · · · · · · · · · · · · · · ·			340	82,316	93,168		
45				-2,240	-2,176		
46	and a second						
47	A Set in a set of the	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		9,68'	21,802		
48	and the second			6,74/	6,938		
49	Other Oeductions (428,5) TOTAL Other lacome Deductions (Total of lines 43 thru 45			96,501	119,732		
50	Taxes Applic, to Other Income and Deductions			3.49.8-64			
	Taxes Apple, to Other moone and Decisions Taxes Other Than Income Taxes (408.2)	1	262-263	15,32	15,795		
	I lazes Orier man income razes (+0012)		287-263	355,26	135,758		
	Income Taxes-Other (409.2)		262-263			-	
	Provision for Deferred Inc. Taxas (410.2)	2	34, 272-277	44	270		
00 AR	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	2	34, 272-277]			
 67	Investment Tax Credit AdjNet (411.5)						
57	(Less) Investment Tax Credits (420)	Vergenerers a fair sha harman kanan kanan kanan da kanan da kanan kanan kanan kanan kanan kanan kanan kanan ka					
50 K0	TOTAL Taxes on Other Income and Deductions (Total of	ines 52-56)		371,03	and a second sec		
60	Net Other income and Deductions (Total of lines 41, 50, 5	9)		1,109,88	The second s		References
	Interest Charges		6	的合类革体。			
	Interest on Long-Term Debt (427)		بالمناصرية إحراجه والاند	1,425,00		and the party of t	
63	Amort. of Debt Disc. and Expense (428)			45,34			
64	Amortization of Loss on Reaquired Debi (428.1)		·	160,49	5 160,493	F	
- 69	(Less) Amort, of Premium on Oebt-Credit (429)		·		+		<u> </u>
66	(Less) Amortization of Gain on Resoured Debl Credit (42	9.1)			0 0000		
67	/ Interest on Debt to Assoc. Companies (430)	· · · · · · · · · · · · · · · · · · ·	340	41.08		A CONTRACTOR OF A CONTRACTOR O	+
8.5	3 Other Interest Expense (431)		340	8(24,04			
69	(Less) Allowance for Borrowed Funds Used During Const	ruction-Cr. (432)		46,87		· • • • • • • • • • • • • • • • • • • •	
70	Visit Interest Charges (Total of lines 62 thru 69)			10,975,58			
71	Income Before Extraordinary trans (Total of lines 27, 60	and 70)			1 10,710,880		
72	Extraordinary liems	·		10%风险部门等的存储	Contraction of the Contraction o	alan a Tina Alan Alan Alan Alan Alan Alan Alan A	1
73	3 Extraordinary income (434)			+			
74	(Less) Extraordinary Deductions (435)	41917-94-7-9-10-1-9-10-1-1					
73	Net Extraordinary items (Total of line 73 less line 74)	19. pr. (1. 4 pr.) (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	262-263				÷
76	3 Income Taxes-Federal and Other (409.3)		202-293	1			
.71	7 Extraordinary Items After Taxes (line 76 less line 76)		****	10,975,58	10,770,956	31	
73	8 Net Income (Total of line 71 and 77)	· · · · · · · · · · · · · · · · · · ·	~				

.

Nam	e of Respondent This (1)	Report Is: [X] An Original		of Report	Year/Period End of	2007/Q4
Rock	dand Electric Company (2)	A Resubinission) ` `	1/2007		
		STATEMENT OF IN	COME			
hsu£	BUA			فتعميم ومعاديه	vi for the origina	»r
. ธก	eny ter in column (d) the balance for the reporting quarter an port in column (f) the quarter to date amounts for electric	id in column (a) the balar a utility functions in optim	nce for the same i In (b) the overtier	innee month perio In data amounta	for oas utility and	ar. 1 in (l) the
	as to data amount for other utility function for the current	it vear quarter.				
3 Re	port in column (a) the quarter to date amounts for electric	ic utility function: in colur	nn (i) the quarter	to date amounts	for gas utility, and	t in (k) ihe
ามสก่	er to date amounts for other utility function for the prior y	rear quarter.				
4. if	additional columns are needed place them in a footnote.					
t. a	al or Quarterly if applicable					
	and some founds avaging date is columned (a) and (A					1
5 m.	nor employed for advaluate (12 and 413 Revenues and	Expenses from Utility Pt	ent Leased to Oth	ers, in another u	Ulity columnin a s	imilar manner io
u tili	ty department. Spread the amount(s) over lines 2 thru 2 port amounts in account 414, Other Utility Operating Inc.	6 as appropriate. Includ	e inese amounis er as accounts 41	2 and 413 above	io (a) ioiais.	
7. Re 3 0 0	port amounts in account 414, Other Oblity Operating inc port data for lines 8, 10 and 11 for Natural Gas compani	ies using accounts 404.1	, 404.2, 404.3, 40)7.1 and 407.2.		
5, 175						
Line		**************************************	Total	Tolai	Current 3 Months	Prior 3 Months
No.			Current Year to Date Batance for	Prior Year to	Encied Quarteriy Only	Ended Quarterly Only
•		(Rəi.)	Quarier/Year	Date Balance lor Ouarter/Year	No 4th Quarter	No 4th Quarter
	Title of Account	Page No. (b)	(c)	(d)	(e)	(1)
	(a)	Ver j				
-		300-301	208,004,283	172,877,640	and the second sec	
	Operating Revenues (400)	۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۱				TORE THE R.
	Operating Expenses	520-323	169,970,257	139,614,004	and a second]
	Operation Expenses (401)	320-323	4,580,964	4,217,116		
	Mainjanance Expenses (402)	336-337	2,809,283	2,351.365		and a second
	Depreciation Expense (403) Depreciation Expense for Asset Retirement Coste (403.1)	336-337				
		336-337	237,661	238.730		<u> </u>
	Amort, & Depl. of Ullity Plant (404-405)	335-337		1999 yang berang berar 1999 yang berang b		
	Amort, of Utility Plant Acq. Adj. (406) Amort, Property Losses, Unrecov Plant and Regulatory Study Cos			^ر		1
				۲۰۰۶-۲۰۰۲ میلاد (۲۰۰۰-۲۰۰۲) ۱۹۹۹ - ۲۰۰۲ میلاد (۲۰۰۰-۲۰۰۲)		
	Amort. of Conversion Expenses (407)				·····	
	Regulatory Debits (407.3)	alan an a		****	- 	
	(Lens) Regulatory Credits (407.4)	282-263	7,934,206	7,934,933		
	Taxes Other Than Income Taxes (408.1)	262-203	6,620,695	4,073,759	مريد ويور والمركز المركز ويريدون والمركز	
	income Taxes - Federal (409.1)	282-263	2,642,220	1,849,229		
16	the second se	202-205	3,852,208	3,239,158		+
	Provision for Deferred income Taxes (410.1)	234, 272-277	4,027,527	2,833,022		<u>.</u>
	(Less) Provision for Deterred Income Taxes-Cr. (411.1)	266	-114,633	-102,397		
	investment Tax Credit Auj Net (411.4)		1000			
	(Less) Gains from Disp. of Utility Plant (411.8)					
	Losses from Disp. of Utility Plant (411.7)			ana ya ya ana ana ana ana gana ya a da wasa mataki wa an	1	-
	(Less) Gains from Disposition of Allowances (411.8)		+		L.,	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		194,505,334	160,582,843	· · · · · · · · · · · · · · · · · · ·	
	TOTAL Utility Operating Expenses (Enter Tota: of lines 4 thru 24)		13,498,949	12,294,797		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg1 17, line 27		12,485,948	12,234,791		
				}		
		ļ				

CODE CORMING 10.0 (REV 12-04)

Page 114

.}

ĒR

 Name of Respondent Rockland Electric Company	This Report (s: (1) [X] An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/04
	STATEMENT OF INCOME FOR THE	YEAR (Continued)	

to. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a confingency exists such that refunds of a material amount may need to be made to the utility's tustomers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues tr costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes applicating in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13, Enter on page 122 a curvise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes, 14, Explain in a foothote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account littles report the information in a footnote to this schedule.

ELECT	RIC UTILITY	GAS I	JTLITY	OTH	HER UTILITY	<u> </u>
Current Year to Date (in dollars) (g)	Pravious Year to Date (in dolfars) (h)	Ourrent Year to Oate (in doltars) (i)	Previous Year to Date (in doilars) (j)	Current Year to Date (in dollars) (K)	Pisvious Year lo Date (in doitars) (I)	No.
						1
208,004,283	172,877,640					2
	er i china sugara			100000000	e a sus energi	3
169,970,257	139,614,004					4
4,580,964	4,217,116					1
2,809,283	2,361,365					6
			v			7
237,661	238.700					1 8
						S
					and and the second state of the	14
						11
						12
						13
7,934,206	7,934,933					14
6,620,695	4,073.759		ana ana amin'ny fisian'n' si fan di Maria a ginana amin'ny fisiana amin'ny fisiana amin'ny fisiana amin'ny fisi			15
2,642,220	1,849,229					16
3,852,208	3,239,156					17
4,027,527	2,833,022					18
-114,633	-102,397					19
						- 20
	21		and the second			21
						22
		aring wann is name namenine si dari karing na bi ^{na} satisfikani karing mine satisfikani karing karing karing karing		ale en ser muser en ser se regel de ministration ausbra d'anglis e se a ressalar		23
· · · · · · · · · · · · · · · · · · ·			مېر د د د ۲۰ مېر مېر د د د ۲۰ مېر که د د کې د کې د کې د کې د کې د کې د کې د کې			24
194,505,334	160,582,843					25
13,498,949	12,294,797					26
)		
·]		,				

ERC FORM NO. 1 (ED. 12-96)

	(1)	is Report Is: [X] An Original	(MO. I	of Report Da, Yr) VDS47	Year/Period End of	2007/Q4
(ock	land Electric Company (2)				/2007		
		ENT OF INCOME FOR T	after ment of the second se	and the state		Current 3 Months	Prior 3 Months
ne				TOT.	A.,	Ended Ended	Ended
lo.	·	(Ref.)		1		Quarterly Only	Quarterly Only
	Maria (A succession	Page No.	Current Yes	ar	Previous Year	No 4th Quarter	No 4th Ouarter
	Title of Account		(¢)		(d)	(e)	(1)
	(8)	(D)	(%) (****		(4)	(6) 	
			1				
			13,498,	140	12,294,797	9 	
27	Net Utility Operating Income (Carried forward from page 114)		and a second state of the second sector of the	949 5769 (3	12,294,731 		SCHELES CONTRACTOR
28	Other Income and Deductions	اليوقول المحافظ والمحافظ فيرتان والمراجع والموجوعون فالمحافظ والمحافظ والمحافظ والمحافظ والمحافية والمحاف					
29	Other Income		A CONTRACT OF AN	102000	ing and an and a start	S. Frank Co.	Statistics of the second
30	Nonulity Operating Income		医髓炎的 编合	8 (A.)	Same (1994年19月19日)	网络金属和马拉	<u>en de restante la</u>
31	Revenues From Merchandising, Jobbing and Contract Work (4)	5)					
	(Less) Costs and Exp. of Merchandising, Job & Contract Work (
	Revenues From Nonullity Operations (417)		2				
	(Less) Expenses of Nonulity Operations (417.1)	ang nang dan saka pertamanak dara 1996, 1996 - 2016, 2017, -2016, -2017, -2017, -2017, -2017, -2017, -2017, -20	[
	Noncostating Pental Income (418)	a handigang likan (gana akang mang mang mang mang mang mang mang m	**************************************				
	and a standard standard and a standard standar	119					
	Equity in Earnings of Subsidiary Companies (418.1)			168	1,141,418		
	Interest and Dividend Income (419)			872	365,118		
	Abowance for Other Funds Used During Construction (418.1)			1,014 1,016			
	Miscellaneous Honoperating Income (421)		100	10:0	70,879	······································	
	Gain on Disposition of Property (421.1)						
43	TOTAL Other Income (Enter Total of lines 31 thru 40)	4) 19 years 19 years 10 years 19 years	Lawrence and the second	022	1,577,415) Contaction of the Contact And
	Other Income Deductions	المردية والمراجعة والمراجعة والمراجعة والمراجعة والمراجعة والمراجعة والمراجعة والمراجعة والمراجعة والمراجع	NO. STATES				
-	Loss on Disposition of Property (421.2)						
	Miscellandous Amortization (425)	340		}			
45	Donations (425.1)	340	78	1,012	82,316		
45	Life Insurance (426.2)	****	-2	8,288	-2,240		

47	Penalties (426.3)			1,210	9.881	,	
48	Exp. for Canain Civic, Political & Related Activities (426.4)			9,161	8,744		
49	Other Deductions (426.5)	- 10		3,6751	96,501		
50			Contraction of the second seco	2013	100.00	and the second second second	
51	Taxes Applic, to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	- 262-263		2,208	15,325	19) \$40 \$- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
53	Income Taxos-Federal (409.2)	262-283	23	6,987	355,267		·
54	Income Taxes-Other (409.2)	262-263			······································	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	3	2,190	440		
56	I Lesst Provision for Deferred insume Taxes-Cr. (411.2)	234, 272-277]			
57	And the second		1				

58		12-58)	7	1.886	371,032		
59			and the statement of th	9.462	1,109,882		{
	Net Other income and Deductions (Total of fines 41, 50, 59)					LENGTHMAN	C 1990 Park
	Interest Charges		122280202020202020	8,750	1,425.000	arra-ray selected and the	Contraction for a second se
	interest on Long-Form Debt (427)		~~~~~~	·····			
	Amori, of Debi Disc, and Expense (428)			3,779	45,349	· · · · · · · · · · · · · · · · · · ·	
64	Amonization of Loss on Reaguired Debt (428.1)		1	3,375	160,495		
65	(Less) Amort, of Premium on Debt-Credit (429)				P=	<u></u>	
66	(Less) Amonization of Gain on Reaguired Debt-Credit (429.1))					
مادهما ورحارها	Interest on Debt to Assoc. Companies (430)	340			41,083		
	Other Interest Expense (431)	340	23	6,790	804,045		
	(Less) Allowance for Borrowed Funds Used During Construction		6	7,237	46,874		
	Net interest Charges (Total of lines 62 thru 69)],energe and 2], and an advantage of the second s)5,457	2,479,098		
	Income Before Extraordinary liens (Total of lines 27, 60 and 7)	N		32,95d	10,975,581		
	Extraordinary lights	· · · · · · · · · · · · · · · · · · ·					
	Extractionary fabs		ALL ALL ALL AND	an Viela (KS	nengapatan ng katalan n 	and the second	A series of the
						ļ	
	(Less) Extraordinary Deductions (435)						
	Net Extraordinary items (Total of line 73 less line 74)					<u> </u>	
	Income Texes-Federal and Other (409.3)	262-263					
	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net income (Yoral of line 71 and 77)	1	13,48	95,954	10,975,681		
					1		1

Page 117

	Name of Respondent Rockland Electric Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 09/30/2008	Year/Period of Report End of 2008/Q3	
į		STATEMENT OF INCOME			

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year. 2. Report in column (f) the quarter to date amounts for electric utility function; in column (n) the quarter to date amounts for gas utility, and in (j) the

quarter to date amounts for other utility function for the current year quarter. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the

guarter to date amounts for other utility function for the prior year quarter.

If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to

a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals:

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line	ֈֈՠ֎ֈՠ֎ֈ֎ՠֈ֎ՠֈ֎ՠֈ֎ՠֈ֎ՠֈֈՠֈֈֈֈֈֈֈֈֈֈֈֈֈ		Total	Total	Current 3 Months	Prior 3 Months
No.			Current Year to	Prior Year to	Ended	Ended
		(Ref,)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only No 4th Quarter
	Title of Account	Page No. (b)	Querter/Year (c)	Quarter/Year (d)	No 4th Quarter (e)	(f)
1	(a) UTILITY OPERATING INCOME	(0)				
	Operating Revenues (400)	300-301	180,820,551	158,628,240	79,716,241	68,201,418
	Operating Revenues (1907) Operating Expenses					
	Operation Expenses (401)	320-323	152,766.082	128,167,631	65,723,096	53,608,527
	Maintenance Exnenses (402)	320-323	4,720,918	3,029,855	1,991,379	961,977
	Depreciation Expense (403)	336-337	2,331,755	2,151,647	801,485	777,472
6	Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1)	336-337		۲, ۱۵۱ _۱ ۵۳۰	001,400	17:1746
		336-337	176,689	178,764	58,897	59,415
	Amort. & Depl, of Utility Plant (404-405)	336-337	170,009	170.704	JG,091	01 1-100
and the second	Amort. of Utility Plant Acq. Adj. (406)	330-337		****		
	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			**************************************		
	Amort. of Conversion Expenses (407)					
	Regulatory Debits (407.3)			*******		
	(Less) Regulatory Credits (407.4)					
	Taxes Other Than Income Taxes (408.1)	262-263	6,071,433	6,164,692	2,224,563	2,268,137
15	Income Taxes - Federal (409.3)	262-263	4,089,894	5,430,995	1,204,659	1,118,495
16	- Olher (409.1)	262-263	1,631,886	2,172,251	544,224	607,594
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	2,573,072	2,794,479	839,244	3,458,513
18	(Less) Provision for Deferred income Taxes-Cr. (411.1)	234, 272-277	2,163,788	2,606,121	-529,608	846,039
19	Investment Tax Credit Adj Net (411.4)	266	-53,506	-85,976	3,811	-34,776
20	(Less) Gains from Disp, of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)	1				
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		172,144,435	147,398,218	74,920.966	61,979,315
	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		8,676,116	11,230,022	4,795,275	8,222,103

Name of Respondent Rockland Electric Company	This Report Is: (1) XIAn Original (2) A Resubmission	Date of Report (Mo. Da, Yr) 09/30/2008	Year/Period of Report End of 2008/Q3
	STATEMENT OF INCOME FOR THE	YEAR (Continued)	

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECT	RIC UTILITY	GAS	UTILITY	OTH	IER UTILITY	}
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (i)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (i)	Line No.
						1
180,820,551	158,628,240		· · · · · · · · · · · · · · · · · · ·			2
						3
152,766,082	128,167,631					4
4,720,918	3,029,855					5
2,331,755	2,151,647					6
						7
176,689	178,764					8
						9
				1		10
						11
						12
						13
6,071,433	6,164,692					14
4,089,894	5,430,995					15
1,631,886	2,172,251					16
2,573,072	2,794,479					17
2,163,788	2,606,121					18
-53,506	-85,975					19
				-		20
						21
						22
						23
	·					24
172,144,435	147,398,218					25
8,676,116	11,230,022				:	26
			and the second se			
				-		

	(2)	An Original A Resubmission	(Mo 09/:	e of Report 5. Da, Yr) 30/2008	Year/Period End of	d of Report 2008/Q3
	STATEMENT	OF INCOME FOR	THE YEAR (conti	nued)	ana fa an an hara an taon an taon an	······································
Line			то	TAL	Current 3 Months	Prior 3 Month
No.	Title of Account	(Ref.) Page No.	Current Year	Previous Year	Ended Quarterlý Only No 4th Quarter	Ended Quarterly Chi No 4th Quarter
	(a)	(b)	(c)	(d)	(e)	(1)
27	Net Utility Operating Income (Carried forward from page 114)		8,676,116	11,230,022	4,795,275	6.222.1
	Other income and Deductions		2 30 K. B. C.	AND S A DURING		STRUCT
	Other Income					
	Nonutility Operating income					
	Revenues From Merchandising, Jobbing and Contract Work (415)	,				
*****	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			[
	Revenues From Nonvility Operations (417)					
	(Less) Expenses of Nonutility Operations (417.1)					*****
	Nonoperating Rental Income (418)	**************************************			**************************************	₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩
*****	Equity in Earnings of Subsidiary Companies (418.1)	119				
	Interest and Dividend Income (419)		205,234	473,709	70,940	223,
~~~·	Allowance for Other Funds Used During Construction (419.1)		83,298	69,648	15,716	6,1
	Miscellaneous Nonoperating Income (421)			-129,903		-11,
	Gain on Disposition of Property (421.1)					
	TOTAL Other Income (Enter Total of lines 31 thru 40)		288,532	413,454	86,366	221,1
42	Other income Deductions	ann ann a bhraidh an an ann a brainn ann ann a		en an		and the second
43	Loss on Disposition of Property (421.2)					
	Miscellaneous Amortization (425)	340				
45	Donations (426.1)	340	76,807	62,808	11,592	9,4
46	Life Insurance (426.2)					
47	Penalties (425.3)			-1,635		
48	Exp. for Certain Clvic, Political & Related Activities (425.4)		8,700	6,114	5,560	2,6
49	Other Deductions (426.5)					
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		85.507	67,287	17,152	12.1
51	Taxes Applic, to Other Income and Deductions					
	Taxes Other Than Income Taxes (408.2)	252-263	11,714	10,337	7,195	2,5
53	Income Taxes-Federal (409.2)	262-263	37,309	111,777	15,709	\$7,
54	Income Taxes-Other (409.2)	262-263	}			
55	Provision for Deterred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit AdjNet (411.5)					
58	(Less) Investment Tax Credits (420)					amarty-methodologica/101.atd-04464
	TOTAL Taxes on Other income and Deductions (Total of lines 52-58)		49,023	122,114	22,904	90,5
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		154.002	224.053	46,300	118,3
61	Interest Charges					
62	Interest on Long-Term Debt (427)			118,750		
63	Amort. of Oebt Disc. and Expense (428)		1,508	3,779	1,508	
	Amortization of Loss on Reaguired Debt (428,1)			13,375		
	(Less) Amort. of Premlum on Debt-Credit (429)	****		······	12 - 16 - 19 - 19 - 19 - 19 - 19 - 19 - 19	
	(Less) Amorization of Gain on Reaguired Debt-Credit (429.1)					
67	Interest on Debi to Assoc. Companies (430)	340	ļ			
	Other Interest Expense (431)	340	70,198	197,458	36,815	31,5
	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432	<u>)</u>	48,303	33.280	9,114	6,3
	Net Interest Charges (Total of lines 62 thru 69)		23,403	300,082	29 209	25,1
71	income Before Extraordinary liems (Total of lines 27, 60 and 70)		8,806,715	11,153.993	4,812,365	6,315,3
	Extraordinary Items					
	Extraordinary Income (434)					
	(Less) Extraordinary Deductions (435)					
********	Net Extraordinary Items (Total of line 73 less line 74)					
	Income Taxes-Federal and Other (409.3)	262-263				
เงาเราะระกร์ส	Extraordinary items After Taxes (line 75 less line 76)				1.010.000	
78	Net Income (Total of line 71 and 77)		8,806,715	11,153,993	4,812.366	6,315,3

FERC FORM NO. 1/3-Q (REV. 02-04)

Attachment – 3

1	e of Respondent	This Report Is: (1) [X] An Original	Date of F (Mo, Da,		Year/F	Period of Report
ROCKI	and Electric Company	(2) A Resubmission	09/30/20	008	Endo	f 2008/Q3
	COMPARATIV	E BALANCE SHEET (ASSET	S AND OTHE	R DEBITS	S)Continued)	a a dana kanana faran yang di kanan dan Jangarana pyrahan (kanan-ing kan
Line No.	Title of Accoun		Ref. Page Nc. (b)	Currei End of Qu Bali	nt Year Jarter/Year ance c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances	₩Y ₩ \$\$\$\$\$\$ \$\$\$ \$\$\$ \$\$\$ \$\$\$ \$\$\$ \$\$\$ \$\$\$			0	0
54	Stores Expense Undistributed (163)		227		0	Q
55	Gas Stored Underground - Current (164.1)				0	0
56	Liquefied Natural Gas Stored and Held for Pro-	cessing (164.2-164 3)			0	0
57	Prepayments (165)	· · ·	1		13,710,762	41,903
58	Advances for Gas (166-167)				0	0
59	Interest and Dividends Receivable (171)	******			0	0
60	Rents Receivable (172)				0	0
61	Accrued Utility Revenues (173)				7,773,282	8,916,680
62	Miscellaneous Current and Accrued Assets (11	74)			0	0
63	Derivative Instrument Assets (175)				0	0
64	(Less) Long-Term Portion of Derivative Instrum	ient Assets (175)			0	0
65	Derivative Instrument Assets - Hedges (176)		] 		5,602,949	3,825,219
66	(Less) Long-Term Portion of Derivative Instrun				0	0
67	Total Current and Accrued Assets (Lines 34 th			- in a second second	56,099,146	34,108,396
68	DEFERRED DI	BITS				
69	Unamortized Debt Expenses (181)				4,665	2,295
70	Extraordinary Property Losses (182.1)		230		0	. 0
71	Unrecovered Plant and Regulatory Study Cost	s (182.2)	230		0	· · · · · · · · · · · · · · · · · · ·
72	Other Regulatory Assets (182.3)	۱۰۰ - ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰	232		51,504,649	53,321,906
73	Prelim, Survey and Investigation Charges (Ele	ctric) (183)				0
74	Preliminary Natural Gas Survey and Investigat				0	0
75	Other Preliminary Survey and Investigation Ch	arges (183.2)				
76	Clearing Accounts (184)	المحافظ والمحافظ والمحافظ والمحافظ والمحافظ والمحافظ ومحافظ ومحافظ والمحافظ و	+		-2,086	-2,068
77	Temporary Facilities (185)					2,390,332
78	Miscellaneous Deferred Debits (186)		233		85,787	2,380,332
79	Det. Losses from Disposition of Utility Pit. (187		5.000	+		40,302
80	Research, Devel. and Demonstration Expend.	(188)	352-353		32,900	40,002
81	Unamortized Loss on Reaquired Debt (189)				9,871,256	9,029,826
82	Accumulated Deferred Income Taxes (190)		234	<u>.</u>	3,071,200	0,020,020
83	Unrecovered Purchased Gas Costs (191)	والمستقد والمراجع والمراجع والمراجع والمراجع والمراجع ومحاولة والمراجع والم			61,497,171	64,782,593
.84	Total Deferred Debits (lines 69 through 83)	ومحمد والمحمد و	·····		05,443,849	268,417,957
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)				0.0,440,040	2007111,001
FER	C FORM NO. 1 (REV. 12-03)	Page 111			v.	

Nam	e of Respondent	This Report is:	Date of I		Year/	Period of Repo
Rockla	and Electric Company	(1) X An Original	(mo, da, 09/30/2	· · · · · · · · · · · · · · · · · · ·	end o	f 2008/Q3
			ŧ			
	COMPARATIVE	BALANCE SHEET (LIABILIT	TES AND UTH	Current	·····	Prior Year
Line			Ref.	End of Qua	1	End Balance
No.	Title of Accou	nt ·	Page No.	Balan	1	12/31
	(a)		(b)	(C)	i i	(d)
1	PROPRIETARY CAPITAL	- -				
2	Common Stock issued (201)		250-251	11	,200,000	11,200.0
3	Preferred Stock Issued (204)		250-251		0	
4	Capital Stock Subscribed (202, 205)		252		0	*****
5	Stock Liability for Conversion (203, 206)		252	- <u>}</u>	0	
6	Premium on Capital Stock (207)	₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩	252		0	ana, a sanang marikanan 19-19 gaba paka nakanaki Manaka T (Makakar San Papa ma
7	Other Paid-In Capital (208-211)	анаан ал бай даагаа калаан басни басни байн ул ул баш сүйүү сүйндээд ал түүнд ал түүнд антий үүн ул бай ол бар	253	-	0	
8	Installments Received on Capital Stock (212)	مه شدین از من غربتی امار این سال می در این در این از این می از از این می از این این می این این این این این این این این این این این این این این این این	252		0	
9	(Less) Discount on Capital Stock (213)		254		0	****
10	(Less) Capital Stock Expense (214)	·	254		0	
11	Retained Earnings (215, 215.1, 216)		118-119	166	6,013,924	157,207,2
12	Unappropriated Undistributed Subsidiary Earl	nings (216.1)	118-119		162,358	-21,162,3
13	(Less) Readulied Capital Stock (217)		250-251	-	0	
14	Noncorporate Proprietorship (Non-major only	/) (218)		+	0	agana yang sebahan kapalan anan sebahan di bir beranda basar badi dag sebahan kapil da basar di basar di basar
15	Accumulated Other Comprehensive Income (		122(a)(b)			
16	Total Proprietary Capital (lines 2 through 15)	£ 197		156	051,566	147,244,8
17	LONG-TERM DEBT	ىرىمىيەت بىلى، بەر مەمەمەمەمەمەر مەمەمەر بىلەر يۈچى بورىغا تېرىپ بىلەر مەمەمەر يەھەمەر يېلىدىن بىلەر مەمەر يەمە مەمەر يېلى بەر يېلى بەر يەمەمەمەمەمەر يەر يېلىرىكە بورى بورىغا تېرىپ بىلەر بىلەر يېلىدىن بىلەر بىلەر يەر يەلەر				
18	Bonds (221)	*****	256-257		<u> </u>	
*****	(Less) Reaguired Bonds (222)		256-257		0	
19		ﻣﯩﺘﯩﺪﯨﺪﻩ ﺑﯩﺪﻩ ﺑﯩﺪﻩ ﺑﯩﺪﻩ ﺑﯩﺪﻩ ﺑﻪﺭﺩﻩ ﺑﻪﺭ ﺩﻩ ﺑﻪﺩﻩ ﺑﻪﺩﻩ ﺑﻪﺩﻩ ﺑﻪﺩﻩ ﺑﻪﺩﻩ ﺑﻪﺩﻩ ﺑﻪﺭﻩﻩ ﺑﻪﺩﻩﻩ ﺑﻪﺭﻩﻩ ﺑﻪﺩﻩﻩ ﺑﻪﺭﻩﻩ ﺑﻪﺩﻩﻩ ﺑﻪ	256-257		ň	
20	Advances from Associated Companies (223)		256-257			و به الإستان اليان اليان باليان باليان المانية المانية المانية المانية المانية المانية المانية المانية
21	Other Long-Term Debt (224)	251	200-201		0	
22	Unamortized Premium on Long-Term Debt (2				0	
23	(Less) Unamonized Discount on Long-Term I	Jedi-Dedit (220)				****
24	Total Long-Term Debt (lines 18 through 23)	a ya waxa ku ya wa ku ini ya ini a ku ini ya ya ku ya ya ku ya			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
25	OTHER NONCURRENT LIABILITIES	-1 /0071	*****		0	
26	Obligations Under Capital Leases - Noncurre					
27	Accumulated Provision for Property Insurance				-313,365	95,0
28	Accumulated Provision for Injuries and Dama				479,955	8,049,3
29	Accumulated Provision for Pensions and Ben		······································	······································	0	
	Accumulated Miscellaneous Operating Provis	A DESCRIPTION OF A DESC	\$1444 (V-)			. Ware use dassed and and and and an
31	Accumulated Provision for Rate Refunds (22)				0	nan Galamagan dagkan, ann e renn gan gan dan annan ann annan an da bail
32	Long-Term Portion of Derivative Instrument L		!·	+	0	ﻧﺪﯨﺘﻮﻗﯘﺭ-ﺗﻮﻳﺪﺧﺎﺗﯜﺗﻮﺭ-ﺗﻮﻳﯘ ^ﺭ ﻩ <u>ﺍ</u> ﻟﯘﻧﯘ-ﺑﻮ-ﺩﭘﻮ- ﭘﯜﺗﺪﻩ-ﺩﯨﻮ ﭘﻪﻣﯩﺪﯨﺘﻪﺭ ﺷﻪﻣﻪ-
33	Long-Term Portion of Derivative instrument L	Jabilities - Hedges			V	
34	Asset Retirement Obligations (230)				166,590	8,144,3
35	Total Other Noncurrent Liabilities (lines 25 th	rougn 34)			100,080	Q, 144, 0
36	CURRENT AND ACCRUED LIABILITIES	na na mana mana mananya manana ana manana ana mana ana ana mana mana ana				
	Notes Payable (231)	an a			V ese exa	10 005 1
38	Accounts Payable (232)	ـــــــــــــــــــــــــــــــــــــ		12	,658,513	10,065,1
39	Notes Payable to Associated Companies (23			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	V	ማ ግንሶ ደ
40	Accounts Payable to Associated Companies	(234)		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	),754,135	7,770,5 2,085,7
41	Customer Deposits (235)				2,111,140	
42	Taxes Accrued (236)		262-263		3,266,783	1,858.7
	Interest Accrued (237)		ا		909,470	871,8
44	Dividends Declared (238)	والمراجع والمراجع والمراجع والمعارية والمعالية والمعالية والمحالية و		·		
45	Matured Long-Term Debt (239)				0	
					ļ	
				1		

Nam	e of Respondent	This Report Is:		Date of Report Yea (mo, da, yr)		r/Period of Report	
Rocki	and Electric Company	<ul> <li>(1)</li></ul>	09/30/20	800	end o		
	COMPARATIVE E	BALANCE SHEET (LIABILITIE	S AND OTHE	ER CRED	T(Sc)ntinued)		
Line Na.	Title of Account (a)		Rel. Page No. (b)	Page No. Balance		Prior Year End Balance 12/31 (d)	
46	Matured Interest (240)				0	0:	
47	Tax Collections Payable (241)			-	0	0	
48	Miscellaneous Current and Accrued Liabilities				945,056	1,837,879	
49	Obligations Under Capital Leases-Current (243	))				0	
50	Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrum	ant ( labilition				0	
51 52	Derivative Instrument Liabilities - Hedges (245)		]		2,159,704	0	
53	(Less) Long-Term Portion of Derivative Instrum			+	0	0	
54	Total Current and Accrued Liabilities (lines 37				50,804,801	24,489,954	
55	DEFERRED CREDITS						
56	Customer Advances for Construction (252)	1 Anna gand al la tri a chantair agus ann ann an saire ann ann an saire an saire ta ann an saire an ann ann ann			256,741	208,064	
57	Accumulated Deferred Investment Tax Credits	(255)	266-267		897,380	950,886	
58	Deferred Gains from Disposition of Utility Plant				0	0	
59	Other Deferred Credits (253)		269		5,006	5,606	
60	Other Regulatory Liabilities (254)		278		21,115,269	19,689,444	
61	Unamortized Gain on Reaguired Debt (257)				0	0	
62	Accum Deferred Income Taxes-Accel, Amort.		272-277		0	0	
63	Accum, Deferred Income Taxes-Other Propert	y (282)		and the provide of the provider of the second se	30,381,021	29,316,408	
64	Acoum. Deferred Income Taxes-Other (283)				38,765,475	38,368,375	
65	Total Deferred Credits (lines 56 through 64) TOTAL LIABILITIES AND STOCKHOLDER EC	والمحافظة	}	5	91,420,892 05,443,849	88,538,783 268,417,957	
		·				7	
nga (manga Lay	C FORM NO. 1 (rev. 12-03)	Page 113					

ţ

Attachment – 4

	fRespondent	This Report Is; (1) X An Original	Date of Report (Mo, Da, Yr) 04/25/2007	Year/Period of Report End of 2006/Q4
	nd Electric Company	(2) A Resubmission	(	
Mated u . Repo . Repo	pliowing instructions generally apply to the annual v o unbilled revenues need not be reported separate in below operating revenues for each prescribed at of number of customers, columns (f) and (g), on the br billing purposes, one customer should be counte each month. reases or decreases from previous period (column	count, and manufactured gas revenues in a basis of meters, in addition to the number of for each group of meters added. The -av	rity data in columns (C), (C), (T), and (G), pages, lotal, of flat rate accounts; except that wher erage number of customers means the	e separate meter readings are a average of tweive figures at the
		ومحمول والمحمول والم	Operating Revenues Year	Operating Revenues
ine	Title of A	count	to Date Quarterly/Annual	Previous year (no Quarterly) (c)
Na.	(8	) 	(b) ·	The second s
1	Sales of Electricity	na haf yr fyrriaetha meingyr i men a yfdrawya y can an yn gyna wer y far rawy fyrrawy fyrraw y cyfr yr arwy a n	90,408,5	508 88,098,498
	(440) Residential Sales			
3	(442) Commercial and Industrial Sales		83,557.	231 79,432,547
	Small (or Comm.) (See Instr. 4)	مى يې	4,394,	4 505,489
	Large (or Ind.) (See Instr. 4)	مان موجد المراجع و معاون المراجع و معاون و معا معاون المراجع و معاون و	915,	000 074
6	(444) Public Street and Highway Lighting		an a way	
7	(445) Other Sales to Public Authorities	1000 MM 14 Mar 1990 - 1990 Mar		and the water of the first of the second
	(446) Sales to Railroads and Railways	والمراجع والم		······································
	(448) Interdepartmental Sales		179,275	,547 172,891,784
	a in Automata Cancumers	والمراجع والمحافظ		
	(447) Sales for Resale	an an far an ann an far an ann an Anna	179,275	172,891,78
	A The state of the	ماينيم بريند بايان ويكن والفريق والمناصرين من المراجع وينترين وينترين وينترين والمناصرين والمناجر في المناصر و		128
13	(Less) (449.1) Provision for Rate Refunds	۵ 	178,488	3,419 172,891,78
14	TOTAL Revenues Net of Prov. for Refunds	المريب		CONTRACTOR AND
15	Other Operating Revenues		ing in the second s	
	(450) Forfeited Discounts		"1(	9,449 20,61
17	(451) Miscellaneous Service Revenues	مېرىنىيى بەر مەرىپىيە مەرىپىيە بەر يەرىپىدىغىنىيە بەر يەرىپىيە بەر بىر يەرىپ يېرىپىيە بەر بىر مەرىپ يېرىغى بەر		
18	(453) Sales of Water and Water Power	والمحافظ والمح	14	5,829 119,74
	(454) Rent from Electric Property			
	0 (455) Interdepartmental Rents	بالمراقبة والمحمولة والمحمولية والمحمولة والمحمول	-5,73	-6,237,42
	1 (456) Other Electric Revenues	الم		
2	2 (456.1) Revenues from Transmission of E	lectricity of Others	Wanness & Managers & Land and the second	
2	3 (457.1) Regional Control Service Revenue	35		منه المحمد في عنه منه منه منه المحمد الم
	4 (457.2) Miscellaneous Revenues	مى يەرىپىيە بىرىكىيە بىر		
	15		.5.6	10,779 -6,097,0
	16 TOTAL Other Operating Revenues	사실 이 같은 것 같은		77,640 166,794,7
	27 TOTAL Electric Operating Revenues	· · ·		
-				
		· · ·		
ļ				

Contraction of the second

me of Respondent ockland Electric Company		Dríginal esubmission	Date of Report (Mo, Da, Yr) 04/25/2007	Year/Period o End of 2	f Report 006/Q4	
Commercial and Industrial Sales, Accou- respondent if such basis of classificatio selfication in a footnote.) See pages 108-109, Important Changes For Lines 2,4,5, and 6, see Page 304 for Include unmetered sales. Provide dotai	nt 442, may be classified according t n is not generally greater than 1000 i ; During Period, for important new fer amounts relating to umbilled revenue	o the basis of class (w of demand. (Se ritory added and im	is hadden a we of the dialogit by	atom of recourts. Capitali	arly used basis of	by
MERAWA	TT HOURS SOLD		AVG.NO. CUSTO	MERS PER MONTH		Lin
Year to Date Quarterly/Annual	Amount Previous year (no Quarterly	) Cur	rent Year (no Quarterly)	Previous Year (no Qua		Na
(d)	(e) .		(f)	(g)		
			62,609	eno de las concentras I	62,454	
755,276		802,531	02,00%		RANKS!	••••
			8.971		8,933	
837,362		862,297			119	
65,172	ىيىنىيە بىرىيىنىيەر بىرىنىڭ بىرىنىڭ بىرىنىڭ بىرىنىڭ بىرىنىڭ بىرىنىڭ بىرىنىڭ بىرىنىڭ بىرىن بىرىن بىرىن بىرىن بىر	66,759	119		27	
6,791		6,820	27		£1	
			elline konstruentye a galanga galanga ang ang ang ang ang ang ang ang ang			
	ــــــــــــــــــــــــــــــــــــ		میکنون در است. میکنون در است. 			ļ
	1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -		۱۹		71,533	
1,664,601		,738,407	71,725	) [	11,000	
					71,533	
1,664,601		,738,407	71,726		11,000	
	· · · · · · · · · · · · · · · · · · ·					
1,664,601		738,407	71,726	S .	71,533	
	۱۹۹۳ ۲۰۰ ۲۰۰ ۲۰۰ ۲۰۰ ۲۰۰ ۲۰۰ ۲۰۰ ۲۰۰ ۲۰۰ ۲۰					
Line 12, column (b) includes \$	2,257,146 of unbilled i					
Line 12, column (d) includes	11,218 MWH relati	ng ta unbilled rev	enues			
				· · ·		
				а 1		
· · ·						
		1				

FERC FORM NO. 1/3-Q (REV. 12-05)

Page 301

Waine of Respondent	This Report Is:	Date of Report	Year/Period of Report
Rockland Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 12/31/2007	End of 2007/Q4
	ELECTRIC OPERATING REVENUES (	Account 400)	

The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbitled revenues and MWH glated to unbitled revenues need not be reported separately as required in the annual version of these pages. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

Report below operandy revenues for each proceived account, and manufactured gas revenues in total.
 Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added by billing purposes, one tustomer should be counted for each group of meters added. The -average number of customers means the overage of twolve figures at the close of accounts.
 If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

ine io.	Title of Account	Operating Revenues Year to Date Quartery/Annual	Operating Revenues Previous year (no Quarterly)
	(a)	(b)	(c)
1	ales of Electricity	109,386,156	90,408,501
	40) Residential Sales	105.300,100	50,400,000
	42) Commercial and Industrial Sales	99,925,150	83,557.23
	nall (or Comm.) (See Instr. 4)	4,663,775	4,394,093
	arge (or Ind.) (See Instr. 4)		915,71
	44) Public Street and Highway Lighting	1,870,317	9(0,7)
	45) Other Sales to Fublic Authorities		
	46) Sales to Railroads and Railways		
	48) Interdepartmental Sales		
	DTAL Sales to Ullimate Consumers	215,845.398	179,275,547
	47) Sales for Resale		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
12 TC	DTAL Sales of Electricity	215,845,398	179,275,54
13 (L	ess) (449.1) Provision for Rate Refunds		787.128
14 TC	DTAL Revenues Net of Prov. for Refunds	215,845,398	178,488,419
15 ÓI	her Operating Revenues		- I and the second second
16 (4	50) Forfeiled Discounts		
17 (4	51) Miscellaneous Servíce Revenues	12,520	-19,449
18 (4	53) Sales of Water and Water Power		
19 (4	54) Rent from Electric Property	173.148	145,829
20 (4	55) Interdepartmental Rents		
21 (4	56) Other Electric Revenues	-8,026,784	-5,737,159
22 (4	56.1) Revenues from Transmission of Electricity of Others		
23 (4	57.1) Regional Control Service Revenues		
24 (4	57,2) Miscellaneous Revenues		nar a fair an fairmeanacha na sun an sun an tha fair an An Annar An Annar An Annar An Annar Annar Anna Anna
25			
26 TC	OTAL Other Operating Revenues	-7,841,116	-5,610,779
27 T(	OTAL Electric Operating Revenues	208,004,282	172,877,640
			۲۵٬۰۰۰ میروند. ۰
	, ,		
f.			
2		·	

2

ERC FORM NO. 1/3-Q (REV. 12-05)

Name of Respondent Rockland Electric Company	(1)	s Report Is:	Date of Report (Mo, Da, Yr) 00 12/31/2007	Year/Period of Report End of 2007/Q4	
Contaild Glander Company	(2)		REVENUES (Account 400)	999 / 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
espondent if such basis of classification	ount 442, may be classified a is not generally greater than as During Period, for importa or amounts relating to unbille	ccording to the basis o 1600 Kw of demand. ( nt new territory added d revenue by accounts	f classification (Small or Commercial, and Se Account 442 of the Uniform System ( and important rate increase or decreases	DI ACEOLINIS, EXPIRITI DASIS UL⊄ASSI	y the cation
MC CAN	VATT HOURS SOLD		AVG NO. CUSTO	MERS PER MONTH	Line
Year to Date Quarterly/Annual	Amount Previous year (r	io Quarterly)	Current Year (no Quarterly)	Previous Year (no Quarterly)	No.
(d)	(e)		(f)	(g)	
778,754	Contraction of the second	755,276	63,084	62,609	2
710,704					3
862,168		637.362	8,341	8.971	4
50.859	9-29-99-99-99-99-99-99-99-99-99-99-99-99	65.172	27	27	5
12,181		6.791	822	119	6
and an and a second					7
					8
					9
1,703,952		1,664,601	72,274	71,725	10
1.500-0103	**********	4 667 0041	72,274	71,728	
1,703,952		1.664,601	12,214	/ :, / ZU	13
1.703,952	₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩	1,664,601	72,274	71,726	
Line 12, column (b) includes \$		unbilled revenues. WH relating to unbil	ad Lovanias		
Line 12, column (d) inclodes	<b>V</b> 40	All relating to anon	1447 - 1479 W 1364 W		-
					}
N.					
					1-1-1-00 V 480

Nam	e of Respondent	This Report is:	Date of F (Mo, Da,		Year/F	Period of Report
Rockia	and Electric Company	│ (1) [X] An Original (2) [ ] A Resubmission				2008/Q3
	COMPARATIV	E BALANCE SHEET (ASS			1	
				The state of the second s	nt Year	Prior Year
Line			Ref.		iarter/Year	End Balance
No.	Title of Account	t .	Page No.		ance	12/31
	(a)		(b)	(	C)	(d)
1	UTILITY PLA	NT.			<u></u>	
2	Utility Plant (101-106, 114)		200-201	2	38,078,337	226,365,20
3	Construction Work in Progress (107)	والمحمد والمراجع المراجع والمحمد المراجع والمحمد والمحمد والمراجع والمحمد والمراجع والمراجع المراجع المراجع والمحمد والم	200-201		948,778	4,197,11
4	TOTAL Utility Plant (Enter Total of lines 2 and				39,027,115	230,562,32
5	(Less) Accum. Prov. for Dept. Amort. Dept. (10	08, 110, 111, 115)	200-201		61,411,083	61,266,85
6	Net Utility Plant (Enter Total of Ine 4 less 5)			1	77,616,032	169,295,46
7	Nuclear Fuel in Process of Ref., Conv. Enrich.		202-203		0	
8	Nuclear Fuel Materials and Assemblies-Stock	Account (120.2)			0	
9	Nuclear Fuel Assemblies in Reactor (120.3)				0	1 
10	Spent Nuclear Fuei (120,4)			1	0	
11	Nuclear Fuel Under Capital Leases (120.6)	· · · · · · · · · · · · · · · · · · ·			0	
12	(Less) Accum. Prov. for Amort. of Nucl, Fuel A	ssemblies (120.5)	202-203	1	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less				0	
14	Net Utility Plant (Enter Total of lines 6 and 13)			1	77,616,032	169,295,46
15	Utility Plant Adjustments (116)	akaten demos farmenin eta haren era era era berezeta datu arrentziake era geregori (har arrentzia) (haren era e	122		0	
16	Gas Stored Underground - Noncurrent (117)				0	
17	OTHER PROPERTY AND	INVESTMENTS				
18	Nonutility Property (121)				0	
19	(Less) Accum, Prov. for Depr. and Amort. (122	?)		1	0	
20	Investments In Associated Companies (123)	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			0	
21	Investment in Subsidiary Companies (123.1)	******	224-225		231,500	231,50
22	(For Cost of Account 123.1, See Footnote Pag	e 224 line 42)		No. Contains	and the street	de de des construirs
23	Noncurrent Portion of Allowances		228-229	- the source of	0	
					0	and a second free site before a page tables in the second s
24	Other Investments (124)				Q	
25	Sinking Funds (125)				0	
26	Depreciation Fund (126) Amortization Fund - Federal (127)	ny fiyenna aya ana ana ana ana ana ana ana ana			0	······
2.7					0	·····
28	Other Special Funds (128) Special Funds (Non Major Only) (129)	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			0	****
29	Long-Term Portion of Derivative Assets (175)				0	94 ( ) :::::::::::::::::::::::::::
30	Long-Term Portion of Derivative Assets (173)	000 (178)			0	
31	TOTAL Other Property and Investments (Lines	18 01 and 03-34)		-	231,600	231,50
32	CURRENT AND ACCR	HER ACCETC	ara (			
33				_printer and a second s	0	
34	Cash and Working Funds (Non-major Only) (1	50)			494,573	1,554,45
35	Cash (131)	والمحافظة والمراجعة والمراجعة والمراجعة والمحافية والمحافية والمحافظة والمحاوية والمحافظة والمحافظة والمحاف			0	
36	Special Deposits (132-134)	ر . محمد المحمد ا		+	10,483	-41,43
37	Working Fund (135)	an			13,137,735	1,806,39
38	Temporary Cash Investments (136)				N 101,01,01	- 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000
39	Notes Receivable (141)				22,194,815	15,340,98
40	Customer Accounts Receivable (142)		·····		526,337	359,04
41	Other Accounts Receivable (143)			+		257,65
42	(Less) Accum. Prov. for Uncollectible AcctCr				377,414	201,00
43	Notes Receivable from Associated Companies				0.25 0.20	950,35
44	Accounts Receivable from Assoc. Companies	(146)	A fa au		935,669	30,30
45	Fuel Stock (151)	المراجع المحافظ والمحافظ والمحاف	227			
46	Fuel Stock Expenses Undistributed (152)		227		0	
47	Residuals (Elec) and Extracted Products (153	)	227			
48	Plant Materials and Operating Supplies (154)	مەرىپ مۇرىغان بارىغان بىرىغان ب	227		2,090,955	1,812,43
49	Merchandise (155)	94 M ^{an} alah 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 191	227		0	
50	Other Materials and Suppiles (156)		227		0 .	
51	Nuclear Materials Held for Sale (157)	a norma an ann an a	202-203/227		0	المائه والمالة والمقاملة والمقامية والمعاومة والمعالية والمقام والمعالية والمقاور ومانتها
52	Allowances (158.1 and 158.2)		228-229		<u> </u>	
			4			

# Attachment – 5

### Response to RGGI Section III (a):

RECO has filed a petition to replace its participation in the NJ CEP Comfort Partners Program with its own low income direct installation program. The USF Direct Install Program proposed in this petition will allow RECO to more adequately address the needs of the low income market segment. RECO has proposed to target known customers in this market segment and complete 100 sites in the first year of operation. This is a significantly greater number than have been addressed through Comfort Partners.

RECO's residential program will overlap three of the NJ CEP initiatives with the potential to increase participation in each. The Direct Installation component of that program will increase the number of customers receiving energy audits and, in turn, increase the number of energy efficient measures being installed in the service territory. The program as proposed may also drive participating customers to the NJ CEP Home Performance Program for support with measures above and beyond those provided under the RECO program. As such, the program has the potential to drive additional measures' installations through the NJ CEP Home Performance Program.

RECO's energy efficient HVAC equipment and appliance incentive component of the residential program provides additional rebate dollars to customers considering the purchase and installation of qualifying equipment. The additional dollars will provide a greater portion of the incremental costs between standard equipment and the high efficiency option thereby increasing the likelihood that the customer will opt for the higher efficiency model and will create greater interest on behalf of trade allies in the RECO service territory. This combination of benefits is designed to increase the frequency with which customers select higher efficiency options, in turn, providing increased participation in the related NJ CEP HVAC and Energy Efficient Products Programs.

Attachment - 6

### Response to RGGI Section III (d):

RECO has proposed four programs. The Market Potential Study will provide information to existing programs as well as to the design of new programs, helping them better meet the EMP goals. The On Line Profile has a NJ CEP counter part, the Home Analyzer, which is not supported by NJ CEP for RECO customers. RECO has proposed this initiative to assist customers to identify and take action on meaningful energy efficiency projects. As such this initiative is very similar to the NJ CEP Home Analyzer except that the RECO Program will tie directly to the customer's own utility history giving them a more precise analysis and can be tied to RECO's energy efficiency programs to serve as a marketing tool to encourage participation. The Residential program, with a direct installation component, a energy efficient HVAC and appliance incentive component and an energy efficiency kit component, will also drive customers to various RECO, Gas Utility and NJ Clean Energy Programs as appropriate to the measures that the customer is considering. The direct installation component is similar to the NJ CEP Home Performance program, however, will be targeted to customers who may see the initial audit cost of the Home Performance Program as a barrier. The energy efficient HVAC and appliance initiatives proposed by RECO are very similar to their counter parts in the NJ Clean Energy HVAC and Energy Efficient Products Programs. The additional dollars available through RECO's initiative will provide an additional incentive which will help to overcome the incremental cost differences which many customers see as a barrier to purchasing and installing the high efficiency alternative to standard HVAC and appliances.

## ____ REVISED LEAF NO. 15 SUPERSEDING ____ REVISED LEAF NO. 15

GENERAL INFORMATION							
No. 30 REGIONAL GREENHOUSE GAS INITIATIVE ("RGGI") SURCHARGE							
The RGGI Surcharge shall be applied to the kWh usage on the bills of all customers served un this Schedule. The RGGI Surcharge shall include the revenue requirement, including current costs and any refund or recovery of prior period over- or under-collection balances, related to the Company's Energy Efficiency Stimulus Program ("EESP"). The RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the following year's RGGI Surcharge.	he ct						
The RGGI Surcharge to be effective on and after the date indicated below shall be set at 0.043 cents per kWh including sales and use tax ("SUT").	0						
The difference between the actual monthly revenue requirement associated with the EESP and RGGI Surcharge recoveries will be deferred, with interest, for future recovery. Interest, calcula as determined by the Board in its Order dated October 21, 2008 in Docket Number ER0806045 will be included in the deferred balance for both an over-collection and for an under-collection.	ted						
On January 1 of each year, the Company shall file with the Board the RGGI Surcharge to be effective for the twelve-month period commencing the following April 1. The RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, a to provide current recovery of the forecasted EESP revenue requirement over the twelve-month period commencing the following April 1.							

ISSUED:

# NOTICE TO ROCKLAND ELECTRIC COMPANY CUSTOMERS

## Notice of a Filing And Notice of Public Hearings For Proposed Energy Efficiency Stimulus Program And an Associated Cost Recovery Mechanism

**TAKE NOTICE** that, on February 20, 2009, Rockland Electric Company ("RECO" or "the Company") filed a Petition and supporting documentation with the New Jersey Board of Public Utilities ("Board", "BPU") in Docket Number _______seeking Board approval to implement and administer a RECO Energy Efficiency Stimulus Program ("EESP") and to implement an associated cost recovery mechanism.

RECO has filed its EESP in response to Governor Corzine's request for New Jersey's electric and gas utilities to assist in promoting broad economic recovery in the State by increasing investments in energy efficiency.

Under the EESP, RECO is proposing to implement a small scale program that will result in the investment of approximately \$ 3.1 million over a three-year period. The Company proposes through this regulated service to initiate energy efficiency proposals that will benefit all customers.

RECO is requesting, for purposes of this small scale pilot program, that the Board grant approval of recovery of all program costs. Cost recovery would be via a separate rate mechanism called the Regional Greenhouse Gas Initiative ("RGGI") Surcharge to be filed each year. Further, pursuant to the RGGI legislation, the Company is requesting that the carrying charge on its deferred balances for the Program be set at 8.18%. This rate of return is based upon RECO's overall weighted average cost of capital ("WACC") authorized by the Board in the Company's most recent base rate case, together with tax effects, except that RECO will use a return on equity of 10.5 % in the WACC calculation. RECO's after-tax overall WACC authorized by the Board in RECO's most recent base rate case was 7.83% based upon a return on equity of 9.75%. The additional 75 basis points return on equity is appropriate for RECO's undertaking of significant investment, in response to an urgent request of the State to provide economic stimulus, at a time of increased business risks associated with the volatility in financial markets. In addition, the proposed after-tax rate of return of 8.18% and cost of equity of 10.5% will remain fixed during the life of this program.

The proposed charges for customers are as follows:

	Present	Present (Incl. Sales and Use Tax)	Proposed	<b>Proposed</b> (Incl. Sales and Use Tax)
RGGI Surcharge- per kWh	0.0000¢	0.0000¢	0.0401¢	0.0430¢

The effect of the proposed RGGI Surcharge on typical residential electric bills, if approved by the Board, is illustrated below:

Residential Electric Service									
Typical Average Monthly Bill									
(Includes Sales and Use Tax)									
	Bill A	Amount	Inc	rease					
	Present (1)	Proposed (2)	Amount	Percent					
650 kWh average monthly use	\$122.30	\$122.58	\$0.28	0.23					
925 kWh average monthly use	172.94	173.34	0.40	0.23					
1,500 kWh average monthly use	278.64	279.28	0.64	0.23					

(1) Based upon Basic Generation Service Fixed Pricing (BGS-FP) and Delivery Rates in effect January 1, 2009 and assumes that the customer receives BGS-FP service from RECO.

(2) Same as (1) except includes RGGI Surcharge.

Any final rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of this filing may be modified and/or allocated by the Board in accordance with the provisions of *N.J.S.A.* 48:2-21 and for other good and legally sufficient reasons. Therefore, the above described charges may increase or decrease based upon the Board's decision.

Copies of the Company's February 20, 2009 filing are available for review at the Company's headquarters at 82 East Allendale Road, Saddle River, New Jersey 07458 and at the Board of Public Utilities, Two Gateway Center, Newark, New Jersey 07102.

The following date, times and location for public hearings have been scheduled on the above filing so that members of the public may present their views.

Date Time Location Room Street City, New Jersey, Zip Code

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings. Customers may file written comments with the Secretary of the Board of Public Utilities at Two Gateway Center,

Newark, New Jersey 07102 ATTN: Kristi Izzo whether or not they attend the public hearings.

# **ROCKLAND ELECTRIC COMPANY**