



Agenda Date: 2/10/11  
Agenda Item: 2B

**STATE OF NEW JERSEY**  
**Board of Public Utilities**  
**Two Gateway Center, Suite 801**  
**Newark, NJ 07102**  
**[www.nj.gov/bpu/](http://www.nj.gov/bpu/)**

ENERGY

IN THE MATTER OF THE VERIFIED PETITION OF  
JERSEY CENTRAL POWER & LIGHT COMPANY  
CONSTITUTING ITS ANNUAL FILING WITH RESPECT  
TO THE NON-UTILITY GENERATION CHARGE )  
CLAUSE OF ITS FILED TARIFF ("2009 NGC FILING")

ORDER ADOPTING  
STIPULATION SETTING  
PROVISIONAL RATES

DOCKET NO. ER10070493

APPEARANCES:

**Marc B. Lasky, Esq.** (Morgan, Lewis & Bockius LLP, attorneys) for Jersey Central Power & Light Company, Morristown, New Jersey, Petitioner

**Ami Morita, Esq.**, Deputy Rate Counsel, and **Kurt Lewandowski, Esq.**, Assistant Deputy Rate Counsel, **James Glassen Esq.**, Assistant Deputy Rate Counsel, Division of Rate Counsel (**Stefanie A. Brand, Esq.**, Director, Division of Rate Counsel),

**Alex Moreau**, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Paula T. Dow**, Attorney General of New Jersey)

BY THE BOARD:

On July 26, 2010, Jersey Central Power & Light Company ("JCP&L", or "Company"), filed a petition seeking approval by the New Jersey Board of Public Utilities ("the Board" or "BPU") of the deferred amounts included in the Company's Non-Utility Generation Charge ("NGC") deferred balance. JCP&L's NGC provides for recovery of the above-market portion of payments made under the Company's Non-Utilities Generation ("NUG") contracts. The Company states that this filing is made in accordance with the Stipulation of Settlement in JCP&L's "2005 NGC Filing" in Docket No. ER05121018, which was approved by Board Order dated December 6, 2006.

In its petition, the Company proposed to reduce the current level of its NGC by \$180 million annually. This petition primarily relates to amounts paid by the Company under Board-approved contracts with NUGs, to the extent accumulated from January 1, 2009 through December 31, 2009. In its petition, JCP&L also noted that its 2007 NGC Filing in Docket No. ER07120967, which covered the period from January 1, 2006 through December 31, 2007, and its 2008 NGC Filing in Docket No. ER09040316, which covered the period from January 1, 2008 through December 31, 2008, remained pending before the Board. In the 2007 and 2008 NGC Filings, the Company did not seek to adjust the current level of its NGC.

The Company, BPU Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties") are the only parties to this case.

The Parties exchanged discovery and engaged in a number of meetings and discussions to review outstanding issues and explore settlement. As a result of those meetings and related discussions, the Parties signed a stipulation ("Stipulation") on January 27, 2011. Due to the large rate decrease proposed by JCP&L in its 2009 NGC Filing, the Parties agree to reduce the NGC rate on a provisional basis prior to the completion of review of JCP&L's 2007, 2008 and 2009 NGC Filings so that rates could be reduced sooner rather than later for the benefit of ratepayers as the Parties complete their final review.

The salient elements of the Stipulation are described below.

### **THE PROPOSED STIPULATION**

The Stipulation provides for the following:

- 1 JCP&L's NGC clause will be adjusted on a provisional basis, effective March 1, 2011 or as soon thereafter as the Board may approve, to decrease NGC revenues by \$180 million annually. As a result, the current NGC rate for residential customers of \$0.016960 per kWh including 7% Sales and Use Tax ("SUT") will be decreased to \$0.008385 per kWh (including 7% SUT), so that a residential customer with 500 kWh monthly usage currently paying \$89.83 will pay \$85.54, a monthly decrease of \$4.29, or about 5%.
2. The provisional NGC rate and the underlying program costs will continue to be subject to review for reasonableness and prudence, with an opportunity for discovery, testimony or comments and an evidentiary hearing, if necessary, prior to the issuance of a final Board Order. The NGC rate will be adjusted pursuant to an appropriate Board Order if it is determined after this comprehensive review, that an adjustment is necessary.
3. To the extent not otherwise recovered in rates, JCP&L shall also be authorized to continue to defer all additional reasonable and prudent amounts paid to NUGs under Board-approved agreements, and other reasonable and prudent amounts of a type previously approved by the Board for recovery through Rider NGC together with accrued interest thereon, for review and inclusion in future annual NGC filings and related adjustments to the Company's Rider NGC, subject to the Board's review and approval.
4. The NGC rate shall be adjusted if, in a future proceeding, it is determined, based on a comprehensive review, including, without limitation, an opportunity prior to the issuance of a Board Order for full discovery, testimony or comments and evidentiary hearings, if necessary, that an adjustment is necessary and appropriate at the time, taking into account, among other things, the current and the anticipated level of JCP&L's NGC deferred balance.
5. To the extent not covered by other filings with the Board, the Company will continue to make annual filings with the Board, with notice to Rate Counsel, with respect to its NGC. The Company will also continue to submit monthly deferred balance reports to Staff and Rate Counsel, and will include in the transmittal letter, email that accompanies those reports a statement as to the deferred MTC/NGC deferred balance, including accrued

carrying costs, as of the end of the last month covered by the report. JCP&L will discuss with Staff and/or Rate Counsel any concerns either may have concerning the magnitude of the reported over or under-recovery.

**DISCUSSION AND FINDINGS**

The Board, having reviewed the attached Stipulation entered into by the Parties, **FINDS** that the settlement is reasonable, is in the public interest and in accordance with the law. The Board **FURTHER FINDS** that is in the best interests of JCP&L's ratepayers to adjust the NGC rates provisionally, as provided in the Stipulation, as this allows the Company's ratepayers to receive current rate relief pending the comprehensive review of program costs for reasonableness and prudence by the Parties, subject to Board review. Accordingly, the Board **HEREBY APPROVES** the attached Stipulation. As a result of the Stipulation, the overall monthly bill impact from the NGC decrease for a residential customer using 500 kWh per month would be a decrease of \$4.29 or 5%.

The Board **HEREBY DIRECTS** the Company to file within ten (10) days of this Order, the appropriate revised tariff sheets (as proposed in Appendix A to the Stipulation) consistent with the terms of this Order.

The Company's NGC costs remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

DATED: 2/10/11

BOARD OF PUBLIC UTILITIES  
BY:



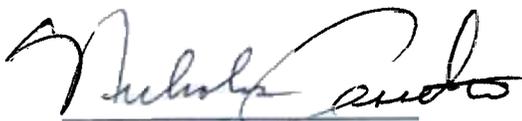
LEE A. SOLOMON  
PRESIDENT



JEANNE M. FOX  
COMMISSIONER



JOSEPH L. FIORDALISO  
COMMISSIONER



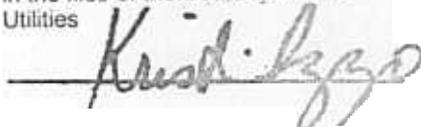
NICHOLAS ASSELTA  
COMMISSIONER

ATTEST:



KRISTI IZZO  
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities



IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT  
COMPANY CONSTITUTING ITS ANNUAL FILING WITH RESPECT TO THE NON-UTILITY  
GENERATION CHARGE CLAUSE OF ITS FILED TARIFF ("2009 NGC FILING")  
DOCKET NO. ER10070493

SERVICE LIST

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

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In the Matter of the Verified Petition of **Jersey Central Power & Light Company** Constituting Its Annual Filing With Respect to the Non-Utility Generation Charge Clause of Its Filed Tariff ("2009 NGC Filing")

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BPU Docket No. ER10070493

**STIPULATION  
SETTING PROVISIONAL RATES**

**TO THE HONORABLE BOARD OF PUBLIC UTILITIES:**

**APPEARANCES:**

**Marc B. Lasky, Esq.** (Morgan, Lewis & Bockius LLP, attorneys) for the Petitioner, Jersey Central Power & Light Company

**Ami Morita, Esq.**, Deputy Rate Counsel, and **Kurt Lewandowski, Esq.**, Assistant Deputy Rate Counsel, **James Glassen Esq.**, Assistant Deputy Rate Counsel. Division of Rate Counsel (**Stefanie A. Brand, Esq.**, Director)

**Alex Moreau, Esq.**, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Paula T. Dow**, Attorney General of New Jersey)

This Stipulation of Settlement (the "Stipulation") is hereby made and executed as of the 27<sup>th</sup> day of January, 2011, by and among the Petitioner, Jersey Central Power & Light Company ("JCP&L" or the "Company"), the Staff of the Board of Public Utilities ("Staff") and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, the "Parties").

The Parties do hereby join in recommending that the Board of Public Utilities ("Board") issue an Order approving the Stipulation, based upon the following stipulations:

## **Background**

On July 26, 2010, JCP&L filed with the Board a Verified Petition, including supporting schedules, under Docket No. ER10070493 ("2009 NGC Filing"), seeking review and approval of the deferred amounts included in the Company's Non-Utility Generation Charge ("NGC") deferred balance, which primarily relate to amounts paid by the Company under Board-approved contracts with non-utility generators ("NUGs"), to the extent accumulated from January 1, 2009 through December 31, 2009. JCP&L also proposed to reduce the current level of its NGC by \$180 million annually. In its Verified Petition, JCP&L also noted that its 2007 NGC Filing in Docket No. ER07120967, which covered the period from January 1, 2006 through December 31, 2007, and its 2008 NGC Filing in Docket No. ER09040316, which covered the period from January 1, 2008 through December 31, 2008, remained pending before the Board. Following the filing of the Verified Petition, the Parties engaged in discovery and exchanged additional information during informal discussions and meetings.

Due to the large rate decrease proposed by JCP&L in its 2009 NGC Filing, the parties agree to reduce the NGC rate on a provisional basis prior to the completion of review of JCP&L's 2007, 2008 and 2009 NGC Filings

## **Stipulation**

The undersigned Parties DO HEREBY STIPULATE AND AGREE as follows:

JCP&L's NGC clause will be adjusted on a provisional basis, effective March 1, 2011 or as soon thereafter as the Board may approve, to decrease NGC revenues by \$180 million annually. As a result, the current NGC rate for residential customers of \$0.016960 per kWh (including 7% Sales and Use Tax ("SUT")) will be decreased to \$0.008385 per kWh (including 7% SUT), so that a residential customer with 500 kWh monthly usage currently paying \$89.83

will pay \$85.54, a monthly decrease of \$4.29, or about 5%. Revised Tariff sheets and the derivation of the revised NGC provisional rates are attached hereto as Appendix A and Appendix B, respectively.

2. The provisional NGC rate and the underlying program costs will continue to be subject to review for reasonableness and prudence, with an opportunity for discovery, testimony or comments and an evidentiary hearing, if necessary, prior to the issuance of a final Board Order. The NGC rate will be adjusted pursuant to an appropriate Board Order if it is determined after this comprehensive review, that an adjustment is necessary.

3. To the extent not otherwise recovered in rates, JCP&L shall also be authorized to continue to defer all additional reasonable and prudent amounts paid to NUGs under Board-approved agreements, and other reasonable and prudent amounts of a type previously approved by the Board for recovery through Rider NGC, as listed on Attachment B to the 2009 NGC Filing Petition, together with accrued interest thereon, for review and inclusion in future annual NGC filings and related adjustments to the Company's Rider NGC, subject to the Board's review and approval.

4. The NGC rate shall be adjusted if, in a future proceeding, it is determined, based on a comprehensive review, including, without limitation, an opportunity prior to the issuance of a Board Order for full discovery, testimony or comments and evidentiary hearings, if necessary, that an adjustment is necessary and appropriate at the time, taking into account, among other things, the current and the anticipated level of JCP&L's NGC deferred balance.

5. To the extent not covered by other filings with the Board, the Company will continue to make annual filings with the Board, with notice to Rate Counsel, with respect to its NGC. The Company will also continue to submit monthly deferred balance reports to Staff and

Rate Counsel, and will include in the transmittal letter/email that accompanies those reports a statement as to the deferred MTC/NGC deferred balance, including accrued carrying costs, as of the end of the last month covered by the report. JCP&L will discuss with Staff and Rate Counsel any concerns either may have concerning the magnitude of the reported over- or under-recovery.

### **Conclusion**

6. The Parties agree that this Stipulation contains mutual balancing and interdependent clauses and is intended to be accepted and approved in its entirety. In the event any particular provision of this Stipulation is not accepted and approved in its entirety by the Board, or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right, upon written notice to be provided to all other Parties within ten (10) days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to pursue its then available legal remedies with respect to all issues addressed in this Stipulation, as though this Stipulation had not been signed.

7. The Parties agree that this Stipulation shall be binding on them for all purposes herein.

8. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and, except as otherwise expressly provided for herein:

- a. By executing this Stipulation, no Party waives any rights it possesses under any prior Stipulation, except where the terms of this Stipulation supersede such prior Stipulation.

b. The contents of this Stipulation shall not in any way be considered, cited or used by any of the undersigned Parties as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation.

9. This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement, and shall become effective when one or more counterparts have been signed by each of the Parties.

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board, and recommend that the Board issue an appropriate Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

Jersey Central Power & Light Company

By: Marc B. Lasky  
Marc B. Lasky, Esq.  
Morgan, Lewis & Bockius LLP

Dated: 1/27/11

Paula T. Dow  
Attorney General of New Jersey  
Attorney for  
Staff of the Board of Public Utilities

By: Alex Moreau  
Alex Moreau, Esq.  
Deputy Attorney General

Dated: 01/27/11

Stefanie A. Brand, Esq.  
Director, Division of Rate Counsel

By: \_\_\_\_\_, Esq.  
Assistant Deputy Rate Counsel

Dated: \_\_\_\_\_

b The contents of this Stipulation shall not in any way be considered, cited or used by any of the undersigned Parties as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation.

This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement, and shall become effective when one or more counterparts have been signed by each of the Parties.

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board, and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

Jersey Central Power & Light Company

By: \_\_\_\_\_  
Marc B. Lasky, Esq.  
Morgan, Lewis & Bockius LLP

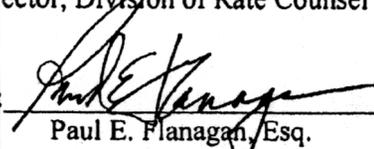
Dated \_\_\_\_\_

Paula T. Dow  
Attorney General of New Jersey  
Attorney for  
**Staff of the Board of Public Utilities**

By: \_\_\_\_\_, Esq.  
Deputy Attorney General

Dated \_\_\_\_\_

Stefanie A. Brand, Esq.  
Director, Division of Rate Counsel

By:  \_\_\_\_\_  
Paul E. Flanagan, Esq.  
Litigation Manager

Dated: 1/27/11

## **Appendix A**

### **Proposed Tariff**

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

XX<sup>th</sup> Rev. Sheet No. 4  
Superseding XX<sup>th</sup> Rev. Sheet No. 4

**Service Classification RS  
Residential Service**

**Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**

**\$ 0.008385** per KWH for all KWH including Off-Peak/Controlled Water Heating

4) **Transitional Energy Facility Assessment Charge (Rider TEFA):**

**\$ 0.003177** per KWH for all KWH (except Water Heating)

**\$ 0.002002** per KWH for all KWH Off-Peak/Controlled Water Heating

5) **Societal Benefits Charge (Rider SBC):**

**\$ 0.006449** per KWH for all KWH including Off-Peak/Controlled Water Heating

6) **System Control Charge (Rider SCC):**

**\$ 0.000079** per KWH for all KWH including Off-Peak/Controlled Water Heating

7) **RGGI Recovery Charge (Rider RRC):**

See Rider RRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

**TERM OF CONTRACT:** None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, a contract of one year or more may be required.

**TERMS OF PAYMENT:** Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

**SERVICE CHARGE:** A Service Charge of **\$14.00** shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

**RECONNECTION CHARGES:** A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of **\$22.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon billing work order costs. (See Part II, Section 8.04)

**DELINQUENT CHARGE:** A Field Collection Charge of **\$20.00** shall be applicable for each collection visit made to the customer's premises. (See Part II, Section 3.20)

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities  
Docket No. ER10070493 dated

Issued by Donald M. Lynch, President  
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

XX<sup>th</sup> Rev. Sheet No. 6  
Superseding XX<sup>th</sup> Rev. Sheet No. 6

**Service Classification RT  
Residential Time-of-Day Service**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

**CHARACTER OF SERVICE:** Single-phase service, with limited applications of three-phase service, at secondary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**  
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-FP (Basic Generation Service - Fixed Pricing).**
- 2) **Transmission Charge: \$0.004111 per KWH for all KWH on-peak and off-peak**

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge: \$5.28 per month**  
**Solar Water Heating Credit: \$1.33 per month**
- 2) **Distribution Charge:**  
**\$ 0.048669 per KWH for all KWH on-peak for June through September**  
**\$ 0.035749 per KWH for all KWH on-peak for October through May**  
**\$ 0.022735 per KWH for all KWH off-peak**
- 3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**  
**\$0.008385 per KWH for all KWH on-peak and off-peak**
- 4) **Transitional Energy Facility Assessment Charge (Rider TEFA):**  
**\$ 0.002323 per KWH for all KWH on-peak and off-peak**
- 5) **Societal Benefits Charge (Rider SBC):**  
**\$ 0.006449 per KWH for all KWH on-peak and off-peak**
- 6) **System Control Charge (Rider SCC):**  
**\$ 0.000079 per KWH for all KWH on-peak and off-peak**
- 7) **RGGI Recovery Charge (Rider RRC):**  
**See Rider RRC for rate per KWH for all KWH on-peak and off-peak**

**Issued:**

**Effective:**

**Filed pursuant to Order of Board of Public Utilities  
Docket No. ER10070493 dated**

Issued by Donald M. Lynch, President  
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

XX<sup>th</sup> Rev. Sheet No. 9  
Superseding XX<sup>th</sup> Rev. Sheet No. 9

**Service Classification RGT  
Residential Geothermal & Heat Pump Service**

- 3) **Non-utility Generation Charge (Rider NGC):** (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)  
\$ 0.008385 per KWH for all KWH on-peak and off-peak
- 4) **Transitional Energy Facility Assessment Charge (Rider TEFA):**  
\$ 0.002323 per KWH for all KWH on-peak and off-peak for June through September  
\$ 0.003177 per KWH for all KWH for October through May
- 5) **Societal Benefits Charge (Rider SBC):**  
\$ 0.006449 per KWH for all KWH on-peak and off-peak
- 6) **System Control Charge (Rider SCC):**  
\$ 0.000079 per KWH for all KWH on-peak and off-peak
- 7) **RGGI Recovery Charge (Rider RRC):**  
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

**DEFINITION OF ON-PEAK AND OFF-PEAK HOURS:** The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high-density areas. The off-peak hours will not, however, be less than 12 hours daily.

**TERM OF CONTRACT:** None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

**TERMS OF PAYMENT:** Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

**SERVICE CHARGE:** A Service Charge of \$14.00 shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

**RECONNECTION CHARGES:** A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of \$22.00 is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon billing work order costs. (See Part II, Section 8.04)

**DELINQUENT CHARGE:** A Field Collection Charge of \$20.00 shall be applicable for each collection visit made to the customer's premises. (See Part II, Section 3.20)

**ADDITIONAL MODIFYING RIDER:** This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

**STANDARD TERMS AND CONDITIONS:** This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities  
Docket No. ER10070493 dated

Issued by Donald M. Lynch, President  
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

XX<sup>th</sup> Rev. Sheet No. 11  
Superseding XX<sup>th</sup> Rev. Sheet No. 11

**Service Classification GS  
General Service Secondary**

**KWH Charge:**

**June through September (excluding Water Heating and Traffic Signal Service):**

\$0.061999 per KWH for all KWH up to 1000 KWH

\$0.004958 per KWH for all KWH over 1000 KWH

**October through May (excluding Water Heating and Traffic Signal Service):**

\$0.057366 per KWH for all KWH up to 1000 KWH

\$0.004958 per KWH for all KWH over 1000 KWH

**Water Heating Service:**

\$0.017812 per KWH for all KWH Off-Peak Water Heating

\$0.023462 per KWH for all KWH Controlled Water Heating

**Traffic Signal Service:**

\$0.012993 per KWH for all KWH

**Religious House of Worship Credit:**

\$0.031608 per KWH for all KWH up to 1000 KWH

**3) Non-utility Generation Charge (Rider NGC):**

\$ 0.008385 per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

**4) Transitional Energy Facility Assessment Charge (Rider TEFA):**

\$ 0.002928 per KWH for all KWH (excluding Water Heating)

\$ 0.002002 per KWH for all KWH Off-Peak/Controlled Water Heating

**5) Societal Benefits Charge (Rider SBC):**

\$ 0.006449 per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

**6) System Control Charge (Rider SCC):**

\$ 0.000079 per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

**7) CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**

**8) RGGI Recovery Charge (Rider RRC):**

See Rider RRC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

**MINIMUM DEMAND CHARGE PER MONTH:** The monthly KW Demand Charge under Distribution Charge shall be the greater of (1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or (2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities  
Docket No. ER10070493 dated

Issued by Donald M. Lynch, President  
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

XX<sup>th</sup> Rev. Sheet No. 15  
Superseding XX<sup>th</sup> Rev. Sheet No. 15

**Service Classification GST  
General Service Secondary Time-Of-Day**

- 3) **Non-utility Generation Charge (Rider NGC):**  
\$ 0.008385 per KWH for all KWH on-peak and off-peak
- 4) **Transitional Energy Facility Assessment Charge (Rider TEFA):**  
\$ 0.002021 per KWH for all KWH on-peak and off-peak
- 5) **Societal Benefits Charge (Rider SBC):**  
\$ 0.006449 per KWH for all KWH on-peak and off-peak
- 6) **System Control Charge (Rider SCC):**  
\$ 0.000079 per KWH for all KWH on-peak and off-peak
- 7) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 8) **RGGI Recovery Charge (Rider RRC):**  
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

**MINIMUM DEMAND CHARGE PER MONTH:** The monthly KW Demand Charge under Distribution Charge shall be the greater of (1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or (2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

**DETERMINATION OF DEMAND:** The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

**DEFINITION OF ON-PEAK AND OFF-PEAK HOURS:** The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

**TERM OF CONTRACT:** None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

**TERMS OF PAYMENT:** Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

**SERVICE CHARGE:** A Service Charge of \$14.00 shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

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JERSEY CENTRAL POWER & LIGHT COMPANY

XX<sup>th</sup> Rev. Sheet No. 17

BPU No. 10 ELECTRIC - PART III

Superseding XX<sup>th</sup> Rev. Sheet No. 17

**Service Classification GP  
General Service Primary**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification GP is available for general service purposes for commercial and industrial customers.

**CHARACTER OF SERVICE:** Single or three-phase service at primary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**  
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge: \$0.003925 per KWH for all KWH on-peak and off-peak**

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge: \$59.06 per month**
- 2) **Distribution Charge:**

**KW Charge: (Demand Charge)**

- \$ 6.88 per maximum KW during June through September
- \$ 6.37 per maximum KW during October through May
- \$ 2.33 per KW Minimum Charge

**KVAR Charge: (Kilovolt-Ampere Reactive Charge)**

- \$0.45 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

**KWH Charge:**

- \$0.004232 per KWH for all KWH on-peak and off-peak

- 3) **Non-utility Generation Charge (Rider NGC):**  
\$ 0.007957 per KWH for all KWH on-peak and off-peak
- 4) **Transitional Energy Facility Assessment Charge (Rider TEFA):**  
\$ 0.001749 per KWH for all KWH on-peak and off-peak
- 5) **Societal Benefits Charge (Rider SBC):**  
\$ 0.006449 per KWH for all KWH on-peak and off-peak
- 6) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 7) **System Control Charge (Rider SCC):**  
\$ 0.000079 per KWH for all KWH on-peak and off-peak
- 8) **RGGI Recovery Charge (Rider RRC):**  
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

XX<sup>th</sup> Rev. Sheet No. 19  
Superseding XX<sup>th</sup> Rev. Sheet No. 19

**Service Classification GT  
General Service Transmission**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification GT is available for general service purposes for commercial and industrial customers.

**CHARACTER OF SERVICE:** Three-phase service at transmission voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**  
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge: \$0.003823 per KWH for all KWH on-peak and off-peak**

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge: \$243.81 per month**
- 1) **Distribution Charge:**

**KW Charge: (Demand Charge)**  
\$ 4.67 per maximum KW  
\$ 1.24 per KW High Tension Service Credit  
\$ 2.48 per KW DOD Service Credit

**KW Minimum Charge: (Demand Charge)**  
\$ 1.42 per KW Minimum Charge  
\$ 0.75 per KW DOD Service Credit  
\$ 0.60 per KW Minimum Charge Credit

**KVAR Charge: (Kilovolt-Ampere Reactive Charge)**  
\$0.45 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month  
(See Part II, Section 5.05)

**KWH Charge:**  
\$0.003415 per KWH for all KWH on-peak and off-peak  
\$0.001212 per KWH High Tension Service Credit  
\$0.001810 per KWH DOD Service Credit

- 3) **Non-utility Generation Charge (Rider NGC):**  
\$ 0.007804 per KWH for all KWH on-peak and off-peak – excluding High Tension Service  
\$ 0.007643 per KWH for all KWH on-peak and off-peak – High Tension Service
- 4) **Transitional Energy Facility Assessment Charge (Rider TEFA):**  
\$ 0.001372 per KWH for all KWH on-peak and off-peak

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**JERSEY CENTRAL POWER & LIGHT COMPANY**

**BPU No. 10 ELECTRIC - PART III**

**XX<sup>th</sup> Rev. Sheet No. 25  
Superseding XX<sup>th</sup> Rev. Sheet No. 25**

**Service Classification OL  
Outdoor Lighting Service**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

**CHARACTER OF SERVICE:** Sodium vapor (SV) flood lighting and mercury vapor (MV) lighting for limited period (dusk to dawn) at nominal 120 volts.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

<u>Nominal Ratings</u>		Billing Month <u>KWH *</u>	MV	SV
<u>Lamp Wattage</u>	<u>Lamp &amp; Ballast Wattage</u>		<u>Area Lighting</u>	<u>Flood Lighting</u>
100	121	42	<b>\$ 2.68</b>	Not Available
175	211	74	<b>\$ 2.68</b>	Not Available
150	176	62	Not Available	<b>\$13.06</b>
250	293	103	Not Available	<b>\$13.73</b>
400	498	174	Not Available	<b>\$14.08</b>

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-FP (Basic Generation Service – Fixed Pricing).**
- 2) **Transmission Charge: \$0.003754 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.050257 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): \$0.008385 per KWH**
- 3) **Transitional Energy Facility Assessment Charge (Rider TEFA): \$0.006677 per KWH**
- 4) **Societal Benefits Charge (Rider SBC): \$0.006449 per KWH**
- 5) **System Control Charge (Rider SCC): \$0.000079 per KWH**
- 6) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**

**TERM OF CONTRACT:** One year for each installation and thereafter on a monthly basis. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, plus 3) any additional monthly facility charges, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer. Restoration of Service to lamps which have been disconnected after the contract term has expired shall require a 5 year contract term to be initialized.

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**JERSEY CENTRAL POWER & LIGHT COMPANY**

**BPU No. 10 ELECTRIC - PART III**

**XX<sup>th</sup> Rev. Sheet No. 27  
Superseding XX<sup>th</sup> Rev. Sheet No. 27**

**Service Classification SVL  
Sodium Vapor Street Lighting Service**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

**CHARACTER OF SERVICE:** Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

<u>Nominal Ratings</u>		Billing Month KWH *	Company Fixture	Contribution Fixture	Customer Fixture
Lamp Wattage	Lamp & Ballast Wattage				
50	60	21	\$ 6.48	\$ 1.81	\$ 0.88
70	85	30	\$ 6.48	\$ 1.81	\$ 0.88
100	121	42	\$ 6.48	\$ 1.81	\$ 0.88
150	176	62	\$ 6.48	\$ 1.81	\$ 0.88
250	293	103	\$ 7.68	\$ 1.81	\$ 0.88
400	498	174	\$ 7.68	\$ 1.81	\$ 0.88

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-FP (Basic Generation Service – Fixed Pricing).
- 2) Transmission Charge: \$0.003754 per KWH

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) Distribution Charge: \$0.050257 per KWH
- 2) Non-utility Generation Charge (Rider NGC): ~~\$0.008385~~ per KWH
- 3) Transitional Energy Facility Assessment Charge (Rider TEFA): \$0.006677 per KWH
- 4) Societal Benefits Charge (Rider SBC): \$0.006449 per KWH
- 5) System Control Charge (Rider SCC): \$0.000079 per KWH
- 6) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH

**TERM OF CONTRACT:** Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer.

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**BPU No. 10 ELECTRIC - PART III**

**XX<sup>th</sup> Rev. Sheet No. 30**  
**Superseding XX<sup>th</sup> Rev. Sheet No. 30**

**Service Classification MVL**  
**Mercury Vapor Street Lighting Service**

**RESTRICTION:** Service Classification MVL is in process of elimination and is withdrawn except for the installations of customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such customer served hereunder on such date.

**APPLICABLE TO USE OF SERVICE FOR:** Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

**CHARACTER OF SERVICE:** Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

**RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

Nominal Ratings

<u>Lamp Wattage</u>	<u>Lamp &amp; Ballast Wattage</u>	<u>Billing Month KWH *</u>	<u>Company Fixture</u>	<u>Contribution Fixture</u>	<u>Customer Fixture</u>
100	121	42	\$ 4.54	\$ 1.72	\$ 0.87
175	211	74	\$ 4.54	\$ 1.72	\$ 0.87
250	295	103	\$ 4.54	\$ 1.72	\$ 0.87
400	468	164	\$ 4.91	\$ 1.72	\$ 0.87
700	803	281	\$ 5.95	\$ 1.72	\$ 0.87
1000	1135	397	\$ 5.95	\$ 1.72	\$ 0.87

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-FP (Basic Generation Service – Fixed Pricing).
- 2) Transmission Charge: \$0.003754 per KWH

**DELIVERY SERVICE (Distribution Charge Includes Corporation Business Tax as provided in Rider CBT):**

- 1) Distribution Charge: \$0.050257 per KWH
- 2) Non-utility Generation Charge (Rider NGC): \$0.008385 per KWH
- 3) Transitional Energy Facility Assessment Charge (Rider TEFA): \$0.006677 per KWH
- 4) Societal Benefits Charge (Rider SBC): \$0.006449 per KWH
- 5) System Control Charge (Rider SCC): \$0.000079 per KWH
- 6) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH

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XX<sup>th</sup> Rev. Sheet No. 33

BPU No. 10 ELECTRIC - PART III

Superseding XX<sup>th</sup> Rev. Sheet No. 33

**Service Classification ISL  
Incandescent Street Lighting Service**

**RESTRICTION:** Service Classification ISL is in process of elimination and is withdrawn except for the installations of customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

**APPLICABLE TO USE OF SERVICE FOR:** Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

**CHARACTER OF SERVICE:** Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

**RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

<u>Nominal Ratings</u>		<u>Billing Month</u>	<u>Company Fixture</u>	<u>Customer Fixture</u>
<u>Lamp</u>	<u>Wattage</u>	<u>KWH *</u>		
105		37	\$ 1.90	\$ 0.87
205		72	\$ 1.90	\$ 0.87
327		114	\$ 1.90	\$ 0.87
448		157	\$ 1.90	\$ 0.87
690		242	\$ 1.90	\$ 0.87
860		301	\$ 1.90	\$ 0.87

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-FP (Basic Generation Service - Fixed Pricing).
- 2) Transmission Charge: \$0.003754 per KWH

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) Distribution Charge: \$0.050257 per KWH
- 2) Non-utility Generation Charge (Rider NGC): \$0.008385 per KWH
- 3) Transitional Energy Facility Assessment Charge (Rider TEFA): \$0.006677 per KWH
- 4) Societal Benefits Charge (Rider SBC): \$0.006449 per KWH
- 5) System Control Charge (Rider SCC): \$0.000079 per KWH
- 6) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH

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**XX<sup>th</sup> Rev. Sheet No. 39  
Superseding XX<sup>th</sup> Rev. Sheet No. 39**

<p><b>Rider NGC Non-utility Generation Charge</b></p>
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**APPLICABILITY:** Rider NGC provides a non-utility generation charge ("NGC") applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

Effective September 1, 2004, Rider MTC ("Market Transition Charge") is renamed Rider NGC to comply with the BPU Final Order dated May 17, 2004 (Docket Nos. ER02080506, etc.) that "the MTC shall be discontinued and renamed the NGC" for customer billing purposes.

Effective August 1, 2003, the Company recovers through the MTC charge, the MTC deferred balance which includes: (1) BPU-approved costs incurred during the transition to a competitive retail market and under-recovered during the period from August 1, 1999 through July 31, 2003; and (2) all BPU-approved costs associated with committed supply energy, capacity and ancillary services, net of all revenues from the sale of the committed supply in the wholesale market (Docket Nos. EX01110754 and EX01050303, etc.)

Carrying cost shall be computed on a monthly basis at the applicable BPU-approved interest rate on the average net-of-tax over or under-recovered balance of the MTC, compounded annually.

Effective August 1, 2003, the composite MTC Factor shall be \$0.011013 per KWH (excluding SUT), which includes the interim recovery of MTC deferred balance as of July 31, 2003, until the BPU's decision on the securitization of the MTC deferred balance.

Effective June 1, 2005, the composite MTC Factor shall be reduced to \$0.010614 per KWH (excluding SUT), which includes the anticipation of the savings to be realized from the securitization of a portion of the MTC deferred balance as of July 31, 2003 ("Deferred BGS Transition Costs") pending the BPU approval. By Order dated June 8, 2006, the BPU approved the securitization of Deferred BGS Transition Costs.

Effective December 6, 2006, the composite MTC/NGC Factor shall be \$0.015492 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.004878 per KWH.

Effective \_\_\_\_\_, the composite MTC/NGC Factor shall be \$0.007687 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.007805 per KWH.

For billing purposes, the composite MTC/NGC Factor of \$0.007687 per KWH, which includes the revised OC-TBC and OC-MTC-Tax associated with the securitization of Oyster Creek and the DB-TBC and DB-MTC-Tax associated with the securitization of Deferred BGS Transition Costs, as detailed below, shall be applied to all KWH usage of any Full Service Customer or Delivery Service Customer as follows:

<u>Voltage Adjusted MTC Charges per KWH (renamed NGC Charges per KWH)</u>	<u>Including SUT</u>
<b>Secondary Voltages</b> (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL)	<b>\$0.007838</b> <b>\$0.008385</b>
<b>Primary Voltages</b> (Applicable to Service Classification GP)	<b>\$0.007436</b> <b>\$0.007967</b>
<b>Transmission Voltages</b>	<b>\$0.007293</b> <b>\$0.007804</b>
<b>High Tension Service (230 KV)</b> (Applicable to Service Classification GT)	<b>\$0.007143</b> <b>\$0.007643</b>

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Final Derivation of NGC Rates by Voltage Level

	Voltage Level						Total Excluding Special Provision d kWh (g)
	Total (a)	Secondary (b)	Primary (c)	34.5 kV (d)	230 kV (e)	Special Provision d (f)	
Proposed Annual NGC Revenue Decrease	\$ (180,000,000)						
Decrease in NGC Factor (\$ per kWh)	(0.007805)						
Current Composite MTC Factor (before NGC decrease)	0.015482						
Revised Composite MTC/NGC Factor (\$ per kWh)	\$ 0.007687						
1. Forecast 2011 Delivery kWh	23,080,690,077	18,505,744,872	2,098,348,874	2,184,490,055	121,750,178	170,355,957	22,890,334,080
2. Revised Composite MTC/NGC Factor	0.007687						
3. Annual NGC Revenues (equals line 2, column a times line 1)	\$177,267,525						
4. Special Provision d NGC rate per kWh (excl. SUT)						\$0.000000	
5. Annual Special Provision d NGC revenue (equals line 1 times line 4)						\$0	
6. Annual NGC Revenues - Excluding Special Provision d (equals line 3 minus line 5)							\$177,267,525
7. Adjusted Composite MTC/NGC Factor (equals line 6, column g divided by line 1, column g)	0.007744						
8. Loss Factors		1.118	1.061	1.0408	1.0191	1.0191	
9. Net System Requirements (equals line 1 times line 8)		20,689,422,767	2,226,348,261	2,252,368,352	124,075,606		25,292,214,988
10. Retail Sales Ratio (equals column value of line 1 divided by line 1, column g)		0.808452372	0.091689653	0.094559129	0.005318947		1.000000000
11. NSR Ratio (equals column value of line 9 divided by line 9 total)		0.818015458	0.088025041	0.089053820	0.004905684		1.000000000
12. Voltage Adjustment Factor (equals line 11 divided by line 10)		1.0118289	0.9602419	0.9417792	0.9223209		
13. Adjusted Composite MTC/NGC Factor (equals line 7)		0.007744	0.007744	0.007744	0.007744		
14. NGC per kWh, Excluding SUT (equals line 13 multiplied by line 12) (1)		\$0.007836	\$0.007438	\$0.007293	\$0.007143	\$0.000000	
15. NGC per kWh, Including SUT (equals line 14 multiplied by 1.07)		\$0.008385	\$0.007957	\$0.007804	\$0.007643	\$0.000000	
16. NGC Revenue at revised rates excluding SUT (equals line 14 times line 1)		\$145,011,017	\$16,603,323	\$15,788,828	\$869,662	\$0	\$177,269,828
17. NGC Revenue at revised rates compared to initial NGC target revenue decrease (equals line 16, column g minus line 3, column a)							\$2,103
18. Cumulative rounding error (equals line 17, column g divided by line 1, column g)							\$0.0000001

(1) Per tariff Special Provision d: The NGC charge shall be the lesser of (1) \$0.000312 per kWh (\$0.000334 per kWh including SUT), or (2) the net of NGC - High Tension Service and an NGC Credit of \$0.009844 per kWh (\$0.010533 per kWh including SUT), but not less than zero, for all kWh usage. Accordingly, the revised Special Provision d rate is at zero (\$0.007641 less \$0.010533 is negative), as provided in Derivation of NGC Rates by Voltage Level before reallocation.

Proposed \$180 Million NGC Reduction

Jersey Central Power & Light Company

Derivation of NGC Rates by Voltage Level

Proposed Annual NGC Revenue Decrease  
 Decrease in NGC Factor (\$ per kWh)  
 Current Composite MTC Factor (before NGC decrease)  
 Revised Composite MTC/NGC Factor (\$ per kWh)

**\$ (180,000,000)**  
 (0.007805)  
 0.015482  
**\$ 0.007887**

	Voltage Level						Total Excluding Special Provision d kWh (g)
	Total (a)	Secondary (b)	Primary (c)	34.5 kV (d)	230 kV (e)	Special Provision d (f)	
1. Forecast 2011 Delivery kWh	23,080,890,077	18,505,744,872	2,098,348,974	2,164,490,056	121,750,178	170,355,997	22,890,334,080
2. Revised Composite MTC/NGC Factor	0.007887						
3. Annual NGC Revenues (equals line 2, column a times line 1)	\$177,267,525						
4. Special Provision d NGC rate per kWh (excl. SUT)						\$0.000312	
5. Annual Special Provision d NGC revenue (equals line 1 times line 4)						\$53,151	
6. Annual NGC Revenues - Excluding Special Provision d (equals line 3 minus line 5)							\$177,214,374
7. Adjusted Composite MTC/NGC Factor (equals line 6, column g divided by line 1, column g)	0.007742						
8. Loss Factors		1.118	1.061	1.0408	1.0181	1.0181	
9. Net System Requirements (equals line 1 times line 8)		20,689,422,787	2,228,348,261	2,252,368,352	124,075,606		25,292,214,986
10. Retail Sales Ratio (equals column value of line 1 divided by line 1, column g)		0.808452372	0.091669653	0.094559129	0.005318847		1.000000000
11. NSR Ratio (equals column value of line 9 divided by line 9 total)		0.818015458	0.088025041	0.089053820	0.004905684		1.000000000
12. Voltage Adjustment Factor (equals line 11 divided by line 10)		1.0118289	0.9602419	0.9417792	0.9223209		
13. Adjusted Composite MTC/NGC Factor (equals line 7)		0.007742	0.007742	0.007742	0.007742		
14. NGC per kWh, Excluding SUT (equals line 13 multiplied by line 12) (1)		\$0.007833	\$0.007434	\$0.007291	\$0.007141	\$0.000312	
15. NGC per kWh, Including SUT (equals line 14 multiplied by 1.07)		\$0.008381	\$0.007954	\$0.007801	<b>\$0.007641</b>	\$0.000334	
16. NGC Revenue at revised rates excluding SUT (equals line 14 times line 1)		\$144,955,500	\$15,599,126	\$15,781,287	\$889,418	\$53,151	\$177,258,482
17. NGC Revenue at revised rates compared to initial NGC target revenue decrease (equals line 16, column g minus line 3, column a)							-\$9,033
18. Cumulative rounding error (equals line 17, column g divided by line 1, column g)							-\$0.0000004

(1) Per tariff Special Provision d: The NGC charge shall be the lesser of (1) \$0.000312 per kWh (\$0.000334 per kWh including SUT), or (2) the net of NGC - High Tension Service and an NGC Credit of \$0.008844 per kWh (\$0.010533 per kWh including SUT), but not less than zero, for all kWh usage. Accordingly, the revised Special Provision d rate is at zero (\$0.007641 less \$0.010533 is negative). See Derivation of NGC Rates by Voltage Level with Reallocation for final NGC rates.