



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF PUBLIC)
SERVICE ELECTRIC AND GAS COMPANY FOR)
APPROVAL OF CHANGES IN ITS ELECTRIC AND)
GAS SOCIETAL BENEFITS CHARGE RATES) ORDER ADOPTING
STIPULATION
DOCKET NO. ER17020136

Parties of Record:

Matthew M. Weissman, Esq., for Public Service Electric and Gas Company
Stefanie A. Brand, Esq., Director, Division of Rate Counsel

BY THE BOARD:

By this Order, the New Jersey Board of Public Utilities ("Board" or "BPU") considers a Stipulation of Settlement ("Stipulation") executed by Public Service Electric and Gas Company ("PSE&G" or "Company"), Board Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties") intended to resolve the Company's requests related to the above docketed matter.

BACKGROUND

Pursuant to the Electric Discount and Energy Competition Act, specifically, N.J.S.A. 48:3-60, in 1999 the Board established PSE&G's electric Societal Benefits Charge ("SBC") and the associated cost recovery mechanism. The Company's gas SBC was established in August 2000. The Board requires each energy utility to file a request for recovery of deferred expenses pertaining to un-recovered balances in the SBC on an annual basis.

The SBC components addressed in this proceeding relate to the recovery of electric and gas Energy Efficiency and Renewable Energy ("EE&RE") program costs, administered through the Office of Clean Energy, and Social Programs¹ costs.²

¹ The Social Programs component of the SBC recovers the value of electric customer receivables expected to be written off as uncollectible (i.e. "bad debts").

² The electric and gas SBC components reviewed in this proceeding exclude the Remediation Adjustment Clause, and Universal Service Fund and Lifeline, since the Board reviews those components in separate proceedings.

February 2017 SBC Petition

On February 15, 2017, the Company filed the instant petition ("February 2017 SBC Petition") with the Board requesting approval of a proposed increase in its electric SBC revenue of \$27.9 million related to the EE&RE and Social Programs components. The February 2017 SBC Petition also sought approval of a proposed decrease in its gas SBC revenue of \$6.3 million.

The proposed changes in the February 2017 SBC Petition were based on the Company's actual collections and expenses through December 31, 2016 and its projected collections and expenses through May 31, 2017. The Company proposed to collect a total of \$202.5 million annually for the electric SBC and \$60.5 million annually for the gas SBC. With respect to the electric SBC, the \$202.5 million was comprised of the May 31, 2017 under collected balance of \$17.1 million, the estimated expenses of \$187.8 million to be incurred from June 1, 2017 through May 31, 2018, and a \$2.342 million offset for the electric portion of a Gross Receipts and Franchise Tax ("GRFT") refund resulting from an over-collection as determined by an audit conducted by the Board.³ With respect to the gas SBC, the \$60.5 million represents an offset for the May 31, 2017 over collected balance of \$5.5 million, and the estimated expenses of \$66.6 million incurred from June 1, 2017 through May 31, 2018, and a \$0.558 million offset for the gas portion of the GRFT refund. The GRFT refund offset totaled \$2.9 million, inclusive of interest.

After publication of notice in newspapers of general circulation in the Company's service territory, public hearings were held at 4:30 p.m. and 5:30 p.m. in Mt. Holly, New Brunswick, and Hackensack on May 22, 24, and 25, 2017, respectively. No members of the public provided comments addressing this matter at any of the hearings or filed written comments.

The Company responded to discovery requests propounded by Staff and Rate Counsel concerning the Company's filing. On June 26, 2017, the Company, in response to Discovery Request RCR-SBC- 0012, updated the February 2017 SBC Petition reflecting actual data through May 31, 2017 ("June Update"). The information in the June Update translated into an annual revenue increase of \$21.1 million for electric and an annual revenue decrease of \$0.6 million for gas.

STIPULATION

On February 7, 2018, the Parties executed the Stipulation, which provides for the following:⁴

1. The Parties agree that the Company's actual electric and gas costs and expenditures through May 31, 2017 are reasonable and prudent. The over/(under) balances including interest through May 31, 2017 are as follows:

³ In re the Public Service Electric and Gas Company of the Gross Receipts and Franchise Taxes for the Period January 1, 1991 through December 31, 1998- Audit No A-2864 (Electric) and Audit No. A-2865 (Gas), BPU Docket Nos. EA00010007 and GA00010008 (February 2, 2000).

⁴ Although described in this Order, should there be a conflict between this summary and the Stipulation, the terms of the Stipulation are controlling, subject to the findings and conclusions of this Order.

| Over (Under) Including Interest as of May 31, 2017 | | | | |
|---|------------------|--|-------------|--|
| (Thousands) | | | | |
| | ELECTRIC | | GAS | |
| EE&RE | (\$7,903) | | \$10 | |
| SOCIAL | (\$2,375) | | | |

The Parties further agree that the forecasts of costs and revenues for the SBC and the actual results for these items from June 1, 2017 forward will be reviewed in the Company's next SBC filing.

2. The Parties further agree that the updated electric and gas SBC rates as set forth in the Stipulation shall be reflected in rates on the first of the month after approval by the Board or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40. These rates are expected to generate an increase in SBC revenues of \$20.2 million for electric and a decrease in SBC revenues of \$0.8 million for gas.
3. The Parties agree that the electric SBC rates changes will correspond to an annual bill increase of \$3.76, or approximately 0.30%, for a typical residential customer using 7,200 kWh per year and 750 kWh in a summer month (based on current delivery rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect January 1, 2018 and assuming the customer receives BGS-RSCP service from PSE&G.
4. The Parties also agree that the Company's gas SBC rate changes will correspond to an annual bill decrease of \$0.24, or approximately 0.03%, for a typical residential heating customer using 1,010 therms annually and 165 therms in a winter month (based on current delivery rates and Basic Gas Supply Service (BGSS-RSG) charges in effect January 1, 2018 and assuming the customer receives BGSS service from PSE&G.
5. The residential customer bill impacts, comparing the current and proposed electric and gas delivery charges, are set forth in Attachment C of the Stipulation for the aforementioned typical customers, as well as for other typical residential customer usage patterns.
6. Attached to the Stipulation, as Attachment D, are current tariff pages, as well as draft redline and clean tariff pages, setting forth the proposed electric and gas SBC rates.
7. During a BPU GRFT Audit, and as reflected in a BPU Order dated February 2, 2000, in Docket Nos. EA00010007 and GA00010008, it was determined that the Company had over-collected \$2.9 million (\$2.342 million electric and \$0.558 million gas), inclusive of interest, of GRFT from customers. As a result, in its February 2017 SBC Petition, PSE&G proposed reducing the revenue requirements for both the electric and gas EE&RE components of the SBC to reflect a credit in the amount of \$2.9 million. The Parties agree that the revenue requirements for both the electric and gas EE&RE components should be reduced by an additional \$1.2 million to account

for additional interest, resulting in a total reduction of \$4.1 million (\$3.3 million electric and \$0.8 million gas). The Parties further agree that the Stipulation of the GRFT over-collection is incorporated into the settled rates set forth in the Stipulation.

DISCUSSION AND FINDING

Having reviewed the record in this matter, including the February 2017 SBC Petition and the Stipulation, the Board **FINDS** that the Parties have voluntarily agreed to the Stipulation, and that the Stipulation fully disposes of all issues in this proceeding and is consistent with the law. Therefore, the Board **HEREBY ADOPTS** the Stipulation, attached hereto, including all attachments and schedules, as its own, incorporating by reference the terms and conditions of the Stipulation, as if they were fully set forth at length herein.

The Board **HEREBY AUTHORIZES** PSE&G to implement the following rates (excluding losses and Sales and Use Tax) related to the SBC: an electric EE&RE component of \$0.003142 per kWh; an electric Social Programs component of \$0.001266 per kWh; and a gas EE&RE component of \$0.022332 per therm. The Company is **HEREBY DIRECTED** to file the appropriate tariff sheets conforming to the terms and conditions of this Order prior to April 1, 2018.

The Company's electric and gas costs will remain subject to audit by the Board. This decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

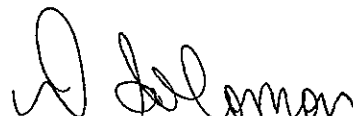
The effective date of this Order is March 10, 2018.

DATED: 2/28/18

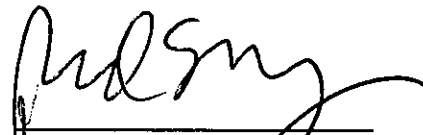
BOARD OF PUBLIC UTILITIES
BY:

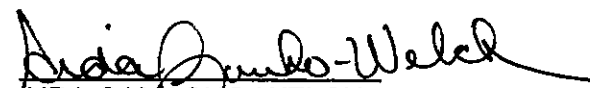

JOSEPH L. FIORDALISO
PRESIDENT


MARY-ANNA HOLDEN
COMMISSIONER


DIANNE SOLOMON
COMMISSIONER


UPENDRA J. CHIVUKULA
COMMISSIONER


RICHARD S. MROZ
COMMISSIONER

ATTEST: 
AIDA CAMACHO-WELCH
SECRETARY

**IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY
FOR APPROVAL OF CHANGES IN ITS ELECTRIC AND GAS SOCIETAL BENEFITS
CHARGE RATES
DOCKET NO. ER17020136**

SERVICE LIST

Public Service Electric & Gas
PSEG Services Corporation
80 Park Plaza-T5
Newark, NJ 07102-4194

Matthew Weissman, Esq.
matthew.weissman@pseg.com

Justin B. Incardone, Esq.
justin.incardone@pseg.com

Division of Rate Counsel
140 East Front Street, 4th Floor
Post Office Box 003
Trenton, NJ 08625-0003

Stefanie A. Brand, Esq., Director
sbrand@rpa.nj.gov

Ami Morita, Esq.
amorita@rpa.nj.gov

Brian Lipman, Esq.
blipman@rpa.nj.gov

Diane Schulze, Esq.
dschulze@rpa.nj.gov

Lisa Gurkas
lgurkas@rpa.nj.gov

Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton, NJ 08625-0350

Division of Energy
Thomas Walker, Director
thomas.walker@bpu.nj.gov

Stacy Peterson, Deputy Director
stacy.peterson@bpu.nj.gov

Scott Sumliner
scott.sumliner@bpu.nj.gov

Counsel's Office
Bethany Rocque-Romaine, Esq.
Bethany.romaine@bpu.nj.gov

Division of Law
124 Halsey Street
Post Office Box 45029
Newark, NJ 07101-45029

Geoffrey Gersten, DAG
geoffrey.gersten@law.njoag.gov

Alex Moreau, DAG
alex.moreau@law.njoag.gov

Patricia Krogman, DAG
patricia.krogman@law.njoag.gov

Emma Yao Xiao, DAG
emma.xiao@law.njoag.gov

Matthew M. Weissman
General Regulatory Counsel - Rates

Law Department
PSEG Services Corporation
80 Park Plaza – T5G, Newark, New Jersey 07102-4194
tel: 973.430.7052 fax: 973.430.5983
email: matthew.weissman@pseg.com



February 7, 2018

In the Matter of the Petition of
Public Service Electric and Gas Company for
Approval of Changes in its Electric and Gas
Societal Benefits Charge Rates

BPU Docket No. ER17020136

VIA OVERNIGHT MAIL

Office of the Secretary
Attn: Aida Camacho
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Ms. Camacho:

Attached please find the fully executed Stipulation (of which 10 copies are enclosed) in the above-referenced matter. The following parties have signed the Stipulation: Public Service Electric and Gas Company, the Staff of the New Jersey Board of Public Utilities, and the New Jersey Division of Rate Counsel.

If you have any questions, please do not hesitate to contact me. Thank you for your consideration in this matter.

Very truly yours,

A handwritten signature in black ink that reads "Matthew Weissman".

Matthew M. Weissman, Esq.

C Attached Service List (electronic only)

BPU

Paul Flanagan
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-2836
paul.flanagan@bpu.nj.gov

BPU

Oneil Hamilton
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
Oneil.Hamilton@bpu.nj.gov

BPU

Stacy Peterson
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-4517
stacy.peterson@bpu.nj.gov

BPU

Scott Sumliner
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-4519
scott.sumliner@bpu.nj.gov

BPU

Thomas Walker
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
thomas.walker@bpu.nj.gov

DAG

Geoffrey Gersten
NJ Dept. of Law & Public Safety
Division of Law
124 Halsey Street, 5th Flr.
P.O. Box 45029
Newark NJ 07101
(973) 648-3510
geoffrey.gersten@dol.lps.state.nj.us

DAG

Patricia A. Krogman DAG
NJ Dept of Law & Public Safety
Division of Law
124 Halsey Street, 5th Flr.
P.O. Box 45029
Newark NJ 07101
(973) 648-3441
patricia.krogman@dol.lps.state.nj.us

DAG

Alex Moreau DAG
NJ Dept. of Law & Public Safety
Division of Law
124 Halsey Street, 5th Flr.
P.O. Box 45029
Newark NJ 07101
(973) 648-3762
Alex.Moreau@dol.lps.state.nj.us

PSE&G

Michele Falcao
PSEG Services Corporation
80 Park Plaza, T5
P.O. Box 570
Newark NJ 07102
(973) 430-6119
michele.falcao@pseg.com

PSE&G

Justin Incardone Esq.
PSEG Services Corporation
80 Park Plaza, T5
P.O. Box 570
Newark NJ 07102
(973) 430-6163
justin.incardone@pseg.com

PSE&G

Bernard Smalls
PSEG Services Corporation
80 Park Plaza-T5
Newark NJ 07102-4194
(973) 430-5930
bernard.smalls@pseg.com

PSE&G

Alex Stern Esq.
PSEG Services Corporation
80 Park Plaza, T5
P.O. Box 570
Newark NJ 07102
(973) 430-5754
alexander.stern@pseg.com

PSE&G

Caitlyn White
PSEG Services Corporation
80 Park Plaza, T-5
P.O. Box 570
Newark NJ 07102
(973)-430-5659
caitlyn.white@pseg.com

Rate Counsel

Stefanie A. Brand
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
sbrand@rpa.state.nj.us

Rate Counsel

Lisa Gurkas
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
lgurkas@rpa.state.nj.us

Rate Counsel

Brian O. Lipman
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
blipman@rpa.state.nj.us

Rate Counsel

Ami Morita
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
amorita@rpa.state.nj.us

Rate Counsel

Diane Schulze Esq.
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
dschulze@rpa.state.nj.us

09/27/2017

Public Service Electric and Gas Company
SBC 2017
ER17020136

Page 2 of 2

Rate Counsel Consultant

Robert Henkes
Henkes Consulting
7 Sunset Road
Old Greenwich CT 06870
(203) 698-1989
rhenkes@optonline.net

STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

IN THE MATTER OF THE PETITION OF)
PUBLIC SERVICE ELECTRIC AND GAS)
COMPANY FOR APPROVAL OF CHANGES) BPU DOCKET NO. ER17020136
IN ITS ELECTRIC AND GAS SOCIETAL)
BENEFITS CHARGE RATES)

APPEARANCES:

Matthew M. Weissman, Esq., General Regulatory Counsel – Rates, **Justin B. Incardone, Esq.**, Associate General Regulatory Counsel, for Petitioner, Public Service Electric and Gas Company
Ami Morita and **Diane Schulze**, Assistant Deputy Rate Counsel, New Jersey for the Division of Rate Counsel (**Stefanie A. Brand**, Director)
Alex Moreau, Patricia A. Krogman, and Emma Xiao, Deputy Attorneys General, for the Staff of the New Jersey Board of Public Utilities (**Gurbir S. Grewal**, Attorney General of New Jersey)

STIPULATION OF SETTLEMENT

On February 15, 2017, Public Service Electric and Gas Company (“PSE&G” or “Company”) filed a petition (“February 2017 Petition”) with the New Jersey Board of Public Utilities (the “Board”) requesting a resetting of the Company’s Electric and Gas Societal Benefits Charges (“SBC”). The requested changes were the result of adjustments in the various applicable component adjustments in the separate electric and gas SBCs, including Social Programs and Energy Efficiency. The proposed rate changes as filed are shown in Table 1.

Table 1

| | Current Rate Per kWh Excluding Losses and SUT | Filed Proposed Rate per kWh Excluding Losses and SUT | Settlement Proposed Rate per kWh Excluding Losses and SUT |
|-----------------|---|--|---|
| Electric | | | |
| SBC - Social | \$0.001103 | \$0.001329 | \$0.001266 |
| SBC - EE&RE | \$0.002849 | \$0.003253 | \$0.003142 |
| | | | |
| Gas | Current Rate Per Therm Excluding SUT | Filed Proposed Rate Per Therm Excluding SUT | Settlement Proposed Rate Per Therm Excluding SUT |
| SBC - EE&RE | \$0.022606 | \$0.020466 | \$0.022332 |

Per the February 2017 Petition, the filed-for rate changes proposed for the electric SBC components were designed to increase revenues by \$27.9 million from electric customers on an annual basis beginning on June 1, 2017.

The rate proposed for the gas SBC component was designed to decrease annual revenues from gas customers by \$6.3 million on an annual basis beginning on June 1, 2017.

Duly noticed public hearings were held on the following dates at three locations in PSE&G's service territory: two hearings on May 22, 2017, in Mount Holly, New Jersey; two hearings on May 24, 2017, in New Brunswick, New Jersey; and two hearings on May 25, 2017, in Hackensack, New Jersey. No member of the public commented on this filing at the public hearings.

The Company has responded to discovery requests propounded by Board Staff ("Staff") and the New Jersey Division of Rate Counsel ("Rate Counsel"). On June 26, 2017, the Company, in response to a discovery request (RCR-A-0012 Update), updated the filing with actual data through May 31, 2017.

The Company, Board Staff, and Rate Counsel (collectively, "Parties") held several telephonic conferences regarding the February 2017 Petition. The Parties to this Stipulation HEREBY STIPULATE AND AGREE to the following:

1. The Parties agree that the Company's actual electric and gas costs and expenditures through May 31, 2017, are reasonable and prudent. The Over / (Under) balances including interest through May 31, 2017, which were provided in the response to RCR-A-0012 (Update), are shown in Table 2 below. The Parties further agree that the forecasts of costs and revenues for the SBC and the actual results for these items from June 1, 2017 forward will be reviewed in the Company's next SBC filing.

Table 2
Over (Under) Including Interest as of May 31, 2017
(Thousands)

| | ELECTRIC | | GAS | |
|------------------|------------------|--|-------------|--|
| EE&RE | (\$7,903) | | \$10 | |
| SOCIAL | (\$2,375) | | | |
| | | | | |

2. The Parties further agree that the updated electric and gas SBC rates as set forth above in Table 1, and in Schedule SS-2A-Settlement (Attachment A) and Schedule SS-2B-Settlement (Attachment B), attached, shall be reflected in rates on the first of the month after approval by the Board or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40. These rates are expected to generate an increase in SBC revenues of \$20.2 million for electric and a decrease in SBC revenues of \$0.8 million for gas.

3. The Parties agree that the Company's electric SBC rates will be changed, which corresponds to an annual bill increase of \$3.76, or approximately 0.30%, for a typical residential customer using 7,200 kWh per year and 750 kWh in a summer month (based on current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing

(BGS-RSCP) charges in effect January 1, 2018 and assuming the customer receives BGS-RSCP service from PSE&G).

4. The Parties also agree that the Company's gas SBC rate will be changed, which corresponds to an annual bill decrease of \$0.24, or 0.03%, for a typical residential heating customer using 1,010 therms annually and 165 therms in a winter month (based on current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect January 1, 2018 and assuming the customer receives BGSS service from PSE&G).

5. The residential customer bill impacts comparing the current and proposed electric and gas delivery charges are set forth in Attachment C for the aforementioned typical customers, as well as for other typical residential customer usage patterns.

6. Also attached hereto as Attachment D are current tariff pages as well as draft redline and clean tariff pages setting forth the proposed electric and gas SBC rates.

7. During a BPU Gross Receipts and Franchise Tax ("GRFT") Audit and as reflected in a BPU Order dated February 2, 2000, in Docket No. EA00010007 and GA00010008, it was determined that the Company had over-collected \$2.9 million (\$2.342 million electric and \$0.558 million gas), inclusive of interest, of GRFT from customers. As a result, in its February 2017 Petition, PSE&G proposed reducing the revenue requirements for both the electric and gas EE&RE components of the SBC to reflect a credit in the amount of \$2.9 million. The Parties agree that the revenue requirements for both the electric and gas EE&RE components should be reduced by an additional \$1.2 million to account for additional interest, resulting in a total reduction of \$4.1 million (\$3.3 million electric and \$0.8 million gas). The Parties further agree that this settlement of the GRFT over-collection is incorporated into the settled rates set forth in Table 1 and paragraphs 2-4 above.

8. The Parties recommend that the Board issue an Order approving this Stipulation of Settlement ("Settlement") without modification, with the rate modifications set forth herein effective for service rendered on the first of the month after approval by the Board.

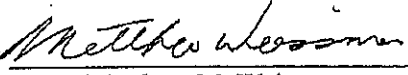
9. The undersigned Parties agree that this Settlement is being entered into exclusively for the purpose of resolving the issues in these matters.


10. The Parties agree that this Settlement was negotiated and agreed to in its entirety with each section being mutually dependent on approval of all other sections. Therefore, if the Board modifies any of the terms of this Settlement, each Party is given the option, before implementation of any different rate or terms in this case, to accept the change or to resume the proceeding as if no agreement had been reached. If these proceedings are resumed, each Party is given the right to return to the position it was in before this Settlement was executed.

11. The undersigned Parties hereby agree that this Settlement has been made exclusively for the purpose of this proceeding and that this Settlement, in total or by specific item, is in no way binding upon them in any other proceeding, except to enforce the terms of this Settlement.

Public Service Electric and Gas Company

Stefanie A. Brand, Director
Division of Rate Counsel

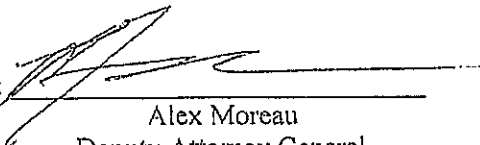
By: 
Matthew M. Weissman
General Regulatory Counsel - Rates

By: 
Ami Morita
Managing Attorney - Electric

DATED: February 5, 2018

DATED: February 7, 2018

GURBIR S. GREWAL
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the
Board of Public Utilities

By: 
Alex Moreau
Deputy Attorney General

DATED: February 6, 2018

CALCULATION OF COST RECOVERY FACTOR

| ELECTRIC | PERIOD ¹ | (\$000's) | | TOTAL |
|--|---------------------|----------------|-----------------|-----------------|
| | | SOCIAL | EE&RE | ELECTRIC SBC* |
| BEGINNING BALANCE INCLUDING INTEREST | 7/31/2015 | \$2,459 | \$18,475 | \$20,935 |
| ACTUAL REVENUES | 8/1/15 - 12/31/16 | \$74,906 | \$183,951 | \$258,856 |
| ACTUAL EXPENSES | 8/1/15 - 12/31/16 | (\$77,633) | (\$201,829) | (\$279,461) |
| INTEREST | 8/1/15 - 12/31/16 | \$12 | \$95 | \$107 |
| BALANCE INCLUDING INTEREST | 12/31/16 | (\$256) | \$693 | \$437 |
| ACTUAL REVENUES | 01/1/17 - 05/31/17 | \$18,726 | \$48,369 | \$67,094 |
| ACTUAL EXPENSES | 01/1/17 - 05/31/17 | (\$20,837) | (\$56,957) | (\$77,794) |
| INTEREST | 01/1/17 - 05/31/17 | (\$8) | (\$7) | (\$15) |
| BALANCE INCLUDING INTEREST | 05/31/17 | (\$2,375) | (\$7,903) | (\$10,278) |
| OVER/(UNDER) RECOVERY WITH INTEREST | 05/31/17 | (\$2,375) | (\$7,903) | (\$10,278) |
| ESTIMATED EXPENSES TO BE COLLECTED | 06/1/17 - 05/31/18 | \$53,609 | \$134,335 | \$187,944 |
| TOTAL EXPENSES TO BE COLLECTED / (RETURNED) TO CUSTOMERS | 06/1/17 - 05/31/18 | \$55,984 | \$142,237 | \$198,221 |
| GROSS RECEIPTS AND FRANCHISE TAX REFUND | | | \$2,340 | \$2,340 |
| INTEREST PER \$1.2 M SETTLEMENT | | | \$969 | \$969 |
| TOTAL TO BE COLLECTED / (RETURNED) TO CUSTOMERS | 06/1/17 - 05/31/18 | \$55,984 | \$138,928 | \$194,912 |
| KWH OUTPUT (000s) (06/1/17 - 05/31/18) | 06/1/17 - 05/31/18 | 44,213,413 | 44,213,413 | |
| AVERAGE COST PER KILOWATTHOUR (DOLLAR/KWH) | | \$0.001266 | \$0.003142 | |
| CHARGE - Secondary (DOLLAR/KWH) | | 0.001369 | 0.003398 | |
| LPL Primary (DOLLAR/KWH) | | 0.001334 | 0.003312 | |
| HTS Subtransmission (DOLLAR/KWH) | | 0.001304 | 0.003237 | |
| HTS High Voltage (DOLLAR/KWH) | | 0.001285 | 0.003189 | |
| CALCULATOIN OF REVENUE IMPACT | | | | |
| REVISED RATE PER KWH | | 0.001266 | 0.003142 | |
| CURRENT RATE PER KWH | | 0.001103 | 0.002849 | |
| DIFFERENCE | | 0.000163 | 0.000293 | |
| KWH OUTPUT (000s) (06/1/17 - 05/31/18) | | 44,213,413 | 44,213,413 | |
| REVENUE IMPACT (06/1/17 - 05/31/18) | | \$7,207 | \$12,955 | \$20,161 |

* Excludes RAC, Lifeline and USF.

PSE&G Societal Benefits Charge
 Calculation of Cost Recovery - Gas
 (\$000)

SS-2B-Settlement
 PAGE 1 OF 1

| Gas | <u>Period</u> | <u>EE&RE</u> |
|--|--------------------|------------------|
| BEGINNING BALANCE INCLUDING INTEREST | 7/31/2015 | \$11,745 |
| ACTUAL REVENUES | 8/1/15 - 12/31/16 | \$83,662 |
| ACTUAL EXPENSES | 8/1/15 - 12/31/16 | (\$81,532) |
| INTEREST | 8/1/15 - 12/31/16 | \$131 |
| | | |
| BALANCE INCLUDING INTEREST | 12/31/16 | \$14,006 |
| ACTUAL REVENUES | 01/1/17 - 05/31/17 | \$34,643 |
| ACTUAL EXPENSES | 01/1/17 - 05/31/17 | (\$48,680) |
| INTEREST | 01/1/17 - 05/31/17 | \$41 |
| | | |
| BALANCE INCLUDING INTEREST | 05/31/17 | \$10 |
| OVER/(UNDER) RECOVERY WITH INTEREST | 05/31/17 | \$10 |
| ESTIMATED EXPENSES TO BE COLLECTED | 06/1/17 - 05/31/18 | \$66,779 |
| TOTAL EXPENSES TO BE COLLECTED / (RETURNED) TO CUSTOMERS | 06/1/17 - 05/31/18 | \$66,768 |
| GROSS RECEIPTS AND FRANCHISE TAX REFUND | | \$558 |
| INTEREST PER \$1.2 M SETTLEMENT | | \$231 |
| TOTAL TO BE COLLECTED / (RETURNED) TO CUSTOMERS | 06/1/17 - 05/31/18 | \$65,979 |
| | | |
| THERM SALES (000s) (06/1/17 - 05/31/18) | | 2,954,531 |
| | | |
| DOLLAR PER THERM | | \$0.022332 |

| |
|--------------------------------------|
| CALCULATION OF REVENUE IMPACT |
| (\$000's) |

| | <u>EE&RE</u> | <u>*TOTAL GAS SBC</u> |
|--|------------------|-----------------------|
| REVISED RATE PER THERM | 0.022332 | 0.022332 |
| CURRENT RATE PER THERM | 0.022606 | 0.022606 |
| DIFFERENCE | (0.000274) | (0.000274) |
| THERM SALES (000s) (06/1/17 - 05/31/18) | 2,954,531 | 2,954,531 |
| REVENUE IMPACT (06/1/17 - 05/31/18) | (\$810) | (\$810) |

* Excludes RAC, Lifeline and USF.

TYPICAL RESIDENTIAL ELECTRIC BILL IMPACTS

The effect of the proposed changes in the Societal Benefits Charge (SBC) on typical residential electric bills, if approved by the Board, is illustrated below:

| Residential Electric Service | | | | | |
|-------------------------------------|------------------------------|---|---|-----------------------------------|-----------------------------------|
| If Your Monthly Summer kWhr Use Is: | And Your Annual kWhr Use Is: | Then Your Present Annual Bill (1) Would Be: | And Your Proposed Annual Bill (2) Would Be: | Your Annual Bill Change Would Be: | And Your Percent Change Would Be: |
| 200 | 1,920 | \$353.08 | \$354.04 | \$0.96 | 0.27% |
| 450 | 4,320 | 758.12 | 760.40 | 2.28 | 0.30 |
| 750 | 7,200 | 1,252.52 | 1,256.28 | 3.76 | 0.30 |
| 803 | 7,800 | 1,356.39 | 1,360.49 | 4.10 | 0.30 |
| 1,360 | 13,160 | 2,291.76 | 2,298.72 | 6.96 | 0.30 |

- (1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial pricing (BGS-RSCP) charges in effect January 1, 2018 and assumes that the customer receives BGS-RSCP service from Public Service.
- (2) Same as (1) except includes changes in the Societal Benefits Charge (SBC).

| Residential Electric Service | | | | | |
|-------------------------------------|--------------------------------------|---|---|---|-----------------------------------|
| If Your Annual kWhr Use Is: | And Your Monthly Summer kWhr Use Is: | Then Your Present Monthly Summer Bill (3) Would Be: | And Your Proposed Monthly Summer Bill (4) Would Be: | Your Monthly Summer Bill Change Would Be: | And Your Percent Change Would Be: |
| 1,920 | 200 | \$36.95 | \$37.05 | \$0.10 | 0.27% |
| 4,320 | 450 | 80.13 | 80.36 | 0.23 | 0.29 |
| 7,200 | 750 | 134.01 | 134.41 | 0.40 | 0.30 |
| 7,800 | 803 | 143.90 | 144.32 | 0.42 | 0.29 |
| 13,160 | 1,360 | 247.78 | 248.50 | 0.72 | 0.29 |

- (3) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect January 1, 2018 and assumes that the customer receives BGS-RSCP service from Public Service.
- (4) Same as (3) except includes changes in the Societal Benefits Charge (SBC).

TYPICAL RESIDENTIAL GAS BILL IMPACTS

The effect of the proposed change in the gas Societal Benefits Charge (SBC) on typical residential gas bills, if approved by the Board, is illustrated below:

| Residential Gas Service | | | | | |
|--------------------------------------|-------------------------------|---|---|-----------------------------------|-----------------------------------|
| If Your Monthly Winter Therm Use Is: | And Your Annual Therm Use Is: | Then Your Present Annual Bill (1) Would Be: | And Your Proposed Annual Bill (2) Would Be: | Your Annual Bill Change Would Be: | And Your Percent Change Would Be: |
| 25 | 180 | \$214.56 | \$214.50 | (\$0.06) | (0.03)% |
| 50 | 360 | 359.17 | 359.01 | (0.16) | (0.04) |
| 100 | 610 | 572.74 | 572.58 | (0.16) | (0.03) |
| 159 | 1,000 | 893.65 | 893.34 | (0.31) | (0.03) |
| 165 | 1,010 | 902.54 | 902.30 | (0.24) | (0.03) |
| 200 | 1,224 | 1,078.97 | 1,078.59 | (0.38) | (0.04) |
| 300 | 1,836 | 1,583.50 | 1,583.02 | (0.48) | (0.03) |

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect January 1, 2018 and assumes that the customer receives commodity service from Public Service.
 (2) Same as (1) except includes changes in the Societal Benefits Charge (SBC).

| Residential Gas Service | | | | | |
|--------------------------------|---------------------------------------|---|---|---|-----------------------------------|
| If Your Annual Therm Use Is: | And Your Monthly Winter Therm Use Is: | Then Your Present Monthly Winter Bill (3) Would Be: | And Your Proposed Monthly Winter Bill (4) Would Be: | Your Monthly Winter Bill Change Would Be: | And Your Percent Change Would Be: |
| 180 | 25 | \$26.64 | \$26.63 | (\$0.01) | (0.04)% |
| 360 | 50 | 47.47 | 47.45 | (0.02) | (0.04) |
| 610 | 100 | 90.81 | 90.78 | (0.03) | (0.03) |
| 1,010 | 165 | 146.06 | 146.01 | (0.05) | (0.03) |
| 1,224 | 200 | 175.82 | 175.76 | (0.06) | (0.03) |
| 1,836 | 300 | 260.80 | 260.72 | (0.08) | (0.03) |

- (3) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect January 1, 2018 and assumes that the customer receives commodity service from Public Service.
 (4) Same as (3) except includes changes in the Societal Benefits Charge (SBC).

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
B.P.U.N.J. No. 15 ELECTRIC

Twenty-Second Revised Sheet No. 57
Superseding
Twenty-First Revised Sheet No. 57

SOCIETAL BENEFITS CHARGE

Cost Recovery
(per kilowatthour)

Component:

| | |
|--|-------------|
| Social Programs..... | \$ 0.001103 |
| Energy Efficiency and Renewable Energy Programs..... | 0.002849 |
| Manufactured Gas Plant Remediation..... | 0.000462 |
| Sub-total per kilowatthour..... | \$ 0.004414 |

Charge including losses, USF and Lifeline:

| | <u>Loss Factor</u> | <u>Sub-total Including Losses</u> | <u>USF</u> | <u>Lifeline</u> | <u>Total Charge</u> |
|--|--------------------|---|-------------|-----------------|---------------------|
| Secondary Service | 7.5377% | \$ 0.004774 | \$ 0.001391 | \$ 0.000727 | \$ 0.006892 |
| LPL Primary | 5.1232% | 0.004652 | 0.001391 | 0.000727 | 0.006770 |
| HTS Subtransmission | 2.9402% | 0.004548 | 0.001391 | 0.000727 | 0.006666 |
| HTS High Voltage & HTS Transmission | 1.4590% | 0.004479 | 0.001391 | 0.000727 | 0.006597 |

Charges including New Jersey Sales and Use Tax (SUT)

| | |
|--|------------|
| Secondary Service..... | \$0.007349 |
| LPL Primary..... | 0.007219 |
| HTS Subtransmission..... | 0.007108 |
| HTS High Voltage & HTS Transmission..... | 0.007034 |

SOCIETAL BENEFITS CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

Date of Issue: October 20, 2017

Effective: January 1, 2018

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated September 26, 2017
in Docket No. ER17090984

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
B.P.U.N.J. No. 15 ELECTRIC

XXX Revised Sheet No. 57
Superseding
XXX Revised Sheet No. 57

SOCIETAL BENEFITS CHARGE

**Cost Recovery
(per kilowatthour)**

Component:

| | | |
|--|-------------|-----------------|
| Social Programs..... | \$ 0.001103 | 0.001266 |
| Energy Efficiency and Renewable Energy Programs..... | 0.002849 | 0.003142 |
| Manufactured Gas Plant Remediation..... | | <u>0.000462</u> |
| Sub-total per kilowatthour..... | \$ 0.004414 | <u>0.004870</u> |

Charge including losses, USF and Lifeline:

| | <u>Loss Factor</u> | <u>Sub-total Including Losses</u> | <u>USF</u> | <u>Lifeline</u> | <u>Total Charge</u> |
|---------------------|--------------------|---|-------------|-----------------|---------------------|
| Secondary Service | 7.5377% | \$ <u>0.004774</u> | \$ 0.001391 | \$ 0.000727 | \$ <u>0.006892</u> |
| | | <u>0.005267</u> | | | <u>0.007385</u> |
| LPL Primary | 5.1232% | <u>0.004652</u> | 0.001391 | 0.000727 | <u>0.006770</u> |
| | | <u>0.005133</u> | | | <u>0.007251</u> |
| HTS Subtransmission | 2.9402% | <u>0.004548</u> | 0.001391 | 0.000727 | <u>0.006666</u> |
| | | <u>0.005018</u> | | | <u>0.007136</u> |
| HTS High Voltage & | 1.4590% | <u>0.004479</u> | 0.001391 | 0.000727 | <u>0.006597</u> |
| | | <u>0.004942</u> | | | <u>0.007060</u> |
| HTS Transmission | | | | | |

Charges including New Jersey Sales and Use Tax (SUT)

| | | |
|--|-------------|-----------------|
| Secondary Service..... | \$ 0.007349 | 0.007874 |
| LPL Primary..... | 0.007249 | 0.007731 |
| HTS Subtransmission..... | 0.007108 | 0.007609 |
| HTS High Voltage & HTS Transmission..... | 0.007034 | <u>0.007528</u> |

SOCIETAL BENEFITS CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY
B.P.U.N.J. No. 15 ELECTRIC

XXX Revised Sheet No. 57
Superseding
XXX Revised Sheet No. 57

SOCIETAL BENEFITS CHARGE

Cost Recovery
(per kilowatthour)

Component:

| | |
|--|-------------|
| Social Programs..... | \$ 0.001266 |
| Energy Efficiency and Renewable Energy Programs..... | 0.003142 |
| Manufactured Gas Plant Remediation..... | 0.000462 |
| Sub-total per kilowatthour | \$ 0.004870 |

Charge including losses, USF and Lifeline:

| | <u>Loss Factor</u> | <u>Sub-total Including Losses</u> | <u>USF</u> | <u>Lifeline</u> | <u>Total Charge</u> |
|--|--------------------|---|-------------|-----------------|---------------------|
| Secondary Service | 7.5377% | \$ 0.005267 | \$ 0.001391 | \$ 0.000727 | \$ 0.007385 |
| LPL Primary | 5.1232% | 0.005133 | 0.001391 | 0.000727 | 0.007251 |
| HTS Subtransmission | 2.9402% | 0.005018 | 0.001391 | 0.000727 | 0.007136 |
| HTS High Voltage & HTS Transmission | 1.4590% | 0.004942 | 0.001391 | 0.000727 | 0.007060 |

Charges including New Jersey Sales and Use Tax (SUT)

| | |
|---|------------|
| Secondary Service | \$0.007874 |
| LPL Primary | 0.007731 |
| HTS Subtransmission | 0.007609 |
| HTS High Voltage & HTS Transmission | 0.007528 |

SOCIETAL BENEFITS CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Twenty-Second Revised Sheet No. 41
Superseding

B.P.U.N.J. No. 15 GAS

Twenty-First Revised Sheet No. 41

SOCIETAL BENEFITS CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG,
TSG-F, TSG-NF, CIG, CSG
(Per Therm)**

| | |
|---|--------------------|
| Social Programs..... | \$ 0.000000 |
| Energy Efficiency and Renewables Programs..... | 0.022606 |
| Manufactured Gas Plant Remediation..... | 0.011189 |
| Universal Service Fund - Permanent..... | 0.003600 |
| Universal Service Fund - Lifeline..... | <u>0.004600</u> |
| | |
| Societal Benefits Charge | \$ 0.041995 |
| 'Societal Benefits Charge including New Jersey Sales and Use Tax (SUT)..... | <u>\$ 0.044777</u> |

Societal Benefits Charge

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under-over recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

See Section 16 of the Standard Terms and Conditions for exemptions from this charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 41

B.P.U.N.J. No. 15 GAS

Superseding

XXX Revised Sheet No. 41

SOCIETAL BENEFITS CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG,
TSG-F, TSG-NF, CIG, CSG
(Per Therm)**

| | |
|--|--|
| Social Programs..... | \$ 0.000000 |
| Energy Efficiency and Renewables Programs..... | 0.022606 <u>0.022332</u> |
| Manufactured Gas Plant Remediation..... | 0.011189 |
| Universal Service Fund - Permanent..... | 0.003600 |
| Universal Service Fund - Lifeline..... | <u>0.004600</u> |
| | |
| Societal Benefits Charge | \$ 0.041995 <u>0.041721</u> |
| Societal Benefits Charge including New Jersey Sales and Use Tax (SUT)..... | \$ 0.044777 <u>0.044485</u> |

Societal Benefits Charge

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under-over recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

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B.P.U.N.J. No. 15 GAS

XXX Revised Sheet No. 41
Superseding
XXX Revised Sheet No. 41

SOCIETAL BENEFITS CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG,
TSG-F, TSG-NF, CIG, CSG
(Per Therm)**

| | |
|--|--------------------|
| Social Programs..... | \$ 0.000000 |
| Energy Efficiency and Renewables Programs..... | 0.022332 |
| Manufactured Gas Plant Remediation..... | 0.011189 |
| Universal Service Fund - Permanent..... | 0.003600 |
| Universal Service Fund - Lifeline..... | <u>0.004600</u> |
| | |
| Societal Benefits Charge | \$ 0.041721 |
| Societal Benefits Charge including New Jersey Sales and Use Tax (SUT)..... | <u>\$ 0.044485</u> |

Societal Benefits Charge

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under-over recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

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