October 9, 2006, Deleted: March 8, 2002

DRAFT Version 1.7 Deleted: 6

**New Jersey** 

# Gas Implementation Guideline

For

Electronic Data Interchange

TRANSACTION SET

814

Enrollment

**Request and Response** 

Ver/Rel 004010

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## October 9, 2006 DRAFT Version 1.7\_

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### **Summary of Changes**

March 29, 2000

Initial Release

May 18, 2000

Segment DTM -

Removed all time codes but Eastern

Segment AMT -

Deleted segment for Participating Interest, Eligible Load Percentage, Capacity and

Transmission Obligation

Added Action item Notes on Maximum Amount, and Rate Amount, and Total

Annual Sales

Segment REF-

Deleted electric Type of consumption and added gas to REF Meter Type.

Added Intermediate to REF type of metering Information

Updated Examples

May 24, 2000 Version 1.1 Segment BGN - Remove note on BGN06

Segment AMT -

LD - number of months made optional

MA - DCQ at enrollment time, made optional

RJ - Rate amount, move to NM1 loop as a REF\* BN segement

TA – Total Therms, made optional

Segment NM1 – note added for South Jersey Gas

Segment REF

NH - note added for New Jersey Natural Gas

PR - note added for New Jersey Natural Gas

RB - note added for New Jersey Natural Gas

Added REF's

PRT – Capacity Release Option added for New Jersey Natural Gas

BN - Rate amount moved from AMT account level to meter level REF

DQ - Highest Month Average Daily (HMAD)- added for New Jersey

Natural Gas

SJ - Maximum Daily Quantity (MDQ)- added for New Jersey Natural

Gas

Changed Generation Services to Enrollment Request

Updated Examples

Updated State use notes on Addresses

August 2, 2000 Version 1.2 May 24, 2000

Version 1.3

Opdated State use notes on Addresses

- Segment REF\*BN (Rate Amount) moved REF03 description to REF02 and deleted REF03
- Clarified NJ Use on segment REF\*RB
- Modified notes on segment REF\*NH to clarify NJNG transportation service options and updated examples.
- Segment LIN changed "Generation Services" to "Customer Enrollment"
- Segment REF\*PR, updated example
- Segment REF\*PRT, corrected element name
- Added Table of Contents.
- Added Data Dictionary.
- Modified description on segment AMT\*LD (Number of Months) to agree with description on segment AMT\*MA (DCQ being value at time of enrollment)
- Updated use note on REF\*PRT use valid values
- Updated Use Notes on segment REF\*DQ and REF\*SJ
- Added rejection reason codes to REF\*7G for incorrect or missing values in REF\*DQ and REF\*SJ

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June 21, 2001

• Removed note referencing SJG on segment REF\*BN

 Added "Tracking number on Request and Response transactions" note in Notes section

- Corrected Use Note on Segment REF\*11 (ESP Account Number)
- Corrected description of segment REF\*7G (rejection reason code) for incorrect or missing values in REF\*DQ and REF\*SJ
- Updated note "Unknown LIN05 codes" in Notes section

August 8, 2001

- Added for PSEG CAS
  - REF\*7G (Rejection Reason Code) modified note on rejection code "C02" to included NJ.

March 8, 2002 Version 1.6

October 9, 2006 Version 1.7 • Corrected Use Notes on Segment REF\*PR and REF\*PRT for New Jersey Natural Gas

 Remove references to secondary services that are not offered including Meter Information (MI), Special Meter Read (SR) and Summary Interval (SI)

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#### **Notes**

One Account per 814

Tracking number on Request and Response transactions

Multiple LINs

Response per LIN

- An EGS will be required to enroll all of the meters on an account if it enrolls one.
- There can be no more than one active EGS per account.
- On the request, the LIN01 is a unique tracking number for each line item (LIN) in this
  transaction. This number must be unique over all time, and is assigned by the sender of
  the request transactions. This number must be returned on the response transaction
  (accept or reject), in the same element (LIN01).
- There may be multiple detail LIN loops for each customer account.
- It is important that the sender order the LIN loops in the order they would like them processed for all primary services.
- Refer to the LIN segment within this document for a better understanding of primary and secondary services.
- The sender may send one service per account per 814 instead of using multiple LIN segments.
  - There must be one response LIN for each request LIN.
  - These responses may be created and sent at different times in different 814 transactions, but all LINs must be responded to within the time limits set by the respective Commission.

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Unknown LIN05 codes

#### Preferred:

 If an GDC receives a request for a service that it does not support (whether the state supports it or not), the GDC should reject it with a REF\*7G\*SDE\*SERVICE DOES NOT EXIST

#### **Optional:**

If an GDC receives a request for a service that it does not support (whether the state supports it or not), the GDC should **accept** it, but then send a status code REF\*1P\*SNP\*SERVICE NOT PROVIDED

Rejection vs.
Acceptance with Status
Reason code

A Status Reason code is different than a Rejection Reason code. The Status Reason code is used to give additional information to the receiving party (an FYI). For example, if a request for Historical Usage is sent and the transaction is valid, but historical usage is not available for that customer, the transaction is accepted and a status reason code is provided to explain that the historical usage will not be sent. If a transaction is rejected, the requester is expected to follow up and resubmit; whereas if a transaction is accepted with a status reason code, the requester is not expected to take any further action.

GDC Definitions:

• The term GDC (Gas Distribution Company) in this document refers to the utility.

ESP Definitions:

The term ESP (Energy Service Provider) in this document refers to the supplier.

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This section is used to show the

X12 Rules for

this segment.

You must look further into the

grayboxes below

for State Rules.

## **How to Use the Implementation Guideline**

**REF** Reference Identification Segment:

**Position:** 

LIN Optional Loop:

Detail Level: Usage: Optional Max Use: >1

**Purpose:** To specify identifying information

At least one of REF02 or REF03 is required. **Syntax Notes:** 1

Recommended by UIG

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required.

Semantic Notes: 1 REF04 contains data relating to the value cited in REF02.

Must be identical to account number as it

appears on the customer's bill, excluding punctuation (spaces, dashes, etc.). Significant

**Comments:** 

Notes:

PA Use:

NJ Use:

**Example:** 

The "Notes:" section generally contains notes by the Utility Industry Group (UIG).

> This section is used to show the individual State's Rules for implementation of this segment.

leading and trailing zeros must be included. Request: Required Accept Response: Required Reject Response: Required Same as PA REF\*12\*2931839200

One or more examples.

**Data Element Summary** 

Ref. Data Des. **Element** Name Must Use REF01 Reference Identification Qualifier 128

X12 Attributes ID 2/3

Code qualifying the Reference Identification

Billing Account

assigned account number for end use customer. X

for individual state rules.

for a particular Transaction Set or as specified by the

**Must Use** REF02 127 Reference Identification Reference information as de

Identification Qualifier

This column shows the X12 attributes for each

This column shows the use of each data element. If state rules differ, this will show "Conditional" and the conditions will be explained in the appropriate grayboxes.

These are X12 code descriptions, which often do not relate to the information we are trying to send. Unfortunately, X12 cannot keep up with our code needs so we often change the meanings of existing codes. See graybox for the UIG or state definitions.

M = Mandatory, O= Optional, X = Conditional

data element. Please refer to Data Dictionary

AN = Alphanumeric, N# = Decimal value,

ID = Identification, R = Real

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1/30 = Minimum 1, Maximum 30

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# 814 General Request, Response or Confirmation X12 Structure

## Functional Group ID=GE

	Hea	Heading					
	Pos. <u>No.</u>	Seg. ID	Name	Req. <u>Des.</u>	Max. Use	Loop <u>Repeat</u>	Notes and Comments
Must Use	010	ST	Transaction Set Header	M	1		
Must Use	020	BGN	Beginning Segment	M	1		
			LOOP ID - N1		_	>1	_
	040	N1	Name	О	1		n1
	060	N3	Address Information	O	2		
	070	N4	Geographic Location	О	1		
	080	PER	Administrative Communications Contact	O	>1		

#### **Detail**

Pos.	Seg. ID	<u>Name</u>	Req. <u>Des.</u>	Max. Use	Loop <u>Repeat</u>	Notes and Comments
		LOOP ID – LIN			>1	
010	LIN	Item Identification	0	1		
020	ASI	Action or Status Indicator	O	1		
030	REF	Reference Identification	O	>1		
040	DTM	Date/Time Reference	O	>1		
060	AMT	Monetary Amount	О	>1		
		LOOP ID - NM1	·		>1	
080	NM1	Individual or Organizational Name	0	1		n2
130	REF	Reference Identification	O	>1		

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	Pos.	Seg. ID	Name	Req. Des.	Max. Use	Loop <u>Repeat</u>	Notes and Comments
Must Use	150	SE	Transaction Set Trailer	M	1		

#### **Transaction Set Notes:**

1. The N1 loop is used to identify the transaction sender and receiver.

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## **Data Dictionary for Gas 814 Enrollment**

## Gas Supply (CE) Request and Response Data Dictionary

Appl Field	Field Name	Description	EDI Segment	Loop / Related EDI Qualifier	Data Type
1.	Transaction Set Purpose Code	Request = 13 Response = 11	BGN01		X(2)
2.	Transaction Reference Number	A unique transaction identification number assigned by the originator of this transaction. This number must be unique over time.	BGN02		X(30)
3.	System Date	Date that the data was processed by the sender's application system.	BGN03		9(8)
4.	Original Transaction Reference Number	Transaction Reference Number echoed from the Original Request Transaction (BGN02).	BGN06		X(30)
5.	GDC Name	NGDC's Name	N102	N1: N101 = <b>8S</b>	X(60)
6.	GDC Duns	NGDC's DUNS Number or DUNS+4 Number	N104	N1: N101 = <b>8S</b> N103 = <b>1</b> or <b>9</b> N106 = <b>40</b> or <b>41</b>	X(13)
7.	ESP Name	ESP's Name	N102	N1: N101 = <b>SJ</b>	X(60)
8.	ESP Duns	ESP's DUNS Number or DUNS+4 Number	N104	N1: N101 = <b>SJ</b> N103 = <b>1</b> or <b>9</b> N106 = <b>40</b> or <b>41</b>	X(13)
9.	Customer Name	Customer Name as it appears on the Customer's Bill	N102	N1: N101 = 8R	X(35)
10.	Customer Reference Number	A reference number assigned by and meaningful to the customer. An example would be Store number	N104	N1: N101 = 8R N103 = 1 or 9	X(30)
11.	Service Address	Customer Service Address	N301 & N302	N1: N101 = <b>8R</b>	X(55)
12.	City	Customer Service Address	N401	N1: N101 = 8R	X(30)
13.	State	Customer Service Address	N402	N1: N101 = 8R	X(2)
14.	Zip Code	Customer Service Address	N403	N1: N101 = <b>8R</b>	X(9)
15.	County	Customer Service County	N406	N101 = 8R N405 = CO	X(30)
16.	Customer Contact Name	Customer Contact Name	PER02	N1: N101 = 8R PER01=IC	X(60)
17.	Customer Email address	Contact email address for the customer	PER04	N1: N101 = <b>8R</b> PER01 = <b>IC</b>	X(80)

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18.	Customer Fax Number	Contact Fax Number for the customer	PER06	N1: N101 = 8R PER01 = IC PER05 = FX	X(80)
19.	Customer Telephone Number	Contact Telephone Number for the customer	PER08	N1: N101 = 8R PER01 = IC PER07 = TE	X(10)
20.	Customer Billing Name	Customer Name as it appears on the Customer's Bill	N102	N1: N101 = <b>BT</b>	X(35)
21.	Customer Billing Street Address	Customer Billing Address	N301 & N302	N1: N101 = <b>BT</b>	X(55)
22.	Billing City	Customer Billing Address	N401	N1: N101 = <b>BT</b>	X(30)
23.	Billing State	Customer Billing Address	N402	N1: N101 = <b>BT</b>	X(2)
24.	Billing Zip Code	Customer Billing Address	N403	N1: N101 = <b>BT</b>	X(9)
25.	Billing Country Code	Customer Billing Address	N404	N1: N101 = <b>BT</b>	X(3)
26.	Billing Contact Name	Billing Contact Name	PER02	N1: N101 = BT PER01=IC	X(60)
27.	Billing Email address	Billing email address for the customer	PER04	N1: N101 = BT PER01 = IC PER03 = FM	X(80)
28.	Billing Fax Number	Billing Fax Number for the customer	PER06	N1: N101 = BT PER01 = IC PER05 = FX	X(80)
29.	Billing Telephone #	Billing Telephone Number related to this billing address	PER08	N1: N101 = BT PER01 = IC PER07 = TE	X(10)
30.	Third Party Name for copies of notices	Name for Third Party to receive copies of notices	N102	N1: N101 = <b>PK</b>	X(35)
31.	Street Address	Address for Third Party to receive copies of notices	N301 & N302	N1: N101 = <b>PK</b>	X(55)
32.	City	Address for Third Party to receive copies of notices	N401	N1: N101 = <b>PK</b>	X(30)
33.	State	Address for Third Party to receive copies of notices	N402	N1: N101 = <b>PK</b>	X(2)
34.	Zip Code	Address for Third Party to receive copies of notices	N403	N1: N101 = <b>PK</b>	X(9)
35.	Country Code	Address for Third Party to receive copies of notices	N404	N1: N101 = <b>PK</b>	X(3)
36.	Third Party Contact Name	Third Party Contact Name	PER02	N1: N101 = <b>PK</b> PER: PER01=IC	X(30)
37.	Third Party Email address	Third Party email address for the customer	PER04	N1: N101 = <b>PK</b> PER01 = <b>IC</b> PER03 = <b>FM</b>	X(80)

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				DIAM	V CISIOII I
	Third Party Fax Number	Third Party Number for the customer	PER06	N1: N101 = <b>PK</b> PER01 = <b>IC</b> PER05 = <b>FX</b>	X(80)
39.	Third Party Telephone #	Third Party Telephone Number related to this billing address	PER08	N1: N101 = <b>PK</b> PER01 = <b>IC</b> PER07 = <b>TE</b>	X(10)
40.	Co-Participant Name for copies of notices	Name for Co-Participant to receive copies of notices	N102	N1: N101 = <b>2C</b>	X(35)
41.	Street Address	Address for Co-Participant to receive copies of notices	N301 & N302	N1: N101 = <b>2C</b>	X(55)
42.	City	Address for Co-Participant to receive copies of notices	N401	N1: N101 = <b>2C</b>	X(30)
	State	Address for Co-Participant to receive copies of notices	N402	N1: N101 = <b>2C</b>	X(2)
	Zip Code	Address for Co-Participant to receive copies of notices	N403	N1: N101 = <b>2C</b>	X(9)
45.	Country Code	Address for Co-Participant to receive copies of notices	N404	N1: N101 = <b>2C</b>	X(3)
46.	Co-Participant Contact Name	Co-Participant Contact Name	PER02	N1: N101 = <b>2C</b> PER: PER01=IC	X(30)
47.	Co-Participant Email address	Co-Participant email address for the customer	PER04	N1: N101 = 2C PER01 = IC PER03 = FM	X(80)
48.	Co-Participant Fax Number	Co-Participant Number for the customer	PER06	N1: N101 = <b>2C</b> PER01 = <b>IC</b> PER05 = <b>FX</b>	X(80)
49.	Co-Participant Telephone #	Co-Participant Telephone Number related to this billing address	PER08	N1: N101 = <b>2C</b> PER01 = <b>IC</b> PER07 = <b>TE</b>	X(10)
50.	Line Item Transaction Reference Number	Unique Tracking Number for each line item in this transaction. This number must be unique over time.	LIN01		X(20)
51.	Gas Supply Indicator	Indicates a customer request to switch to the designated ESP with which he or she has signed a contract for Gas Supply.	LIN05 = CE	LIN02 = <b>SH</b> LIN03 = <b>GAS</b> LIN04 = <b>SH</b>	X(2)

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52.	Action Code	Indicates that the transaction is a request, or whether this transaction has been accepted or rejected.	ASI01= Request: 7 Accept Response: WQ Reject Response: U	LIN: ASI02= <b>021</b>	X(2)
	Note that the followin	g REF segments may appear in any order	on the actua	ıl EDI transact	ion.
53.	Rejection Reason Code	Code explaining reason for rejection.	REF02	LIN: REF01= <b>7G</b>	X(3)
54.	Rejection Reason Text	Text explaining rejection.	REF03	LIN: REF01= <b>7G</b>	X(80
55.	ESP Account Number	ESP Customer Account Number	REF02	LIN: REF01= 11	X(30)
56.	GDC Account Number	GDC Customer Account Number	REF02	LIN: REF01= 12	X(30
57.	Old Account Number	Previous GDC Customer Account Number	REF02	LIN: REF01= <b>45</b>	X(30
58.	GDC Billing Cycle	GDC Cycle on which the bill will be rendered	REF02	LIN: REF01= BF	X(2)
59.	Billing Type	Indicates type of billing      GDC consolidated Billing     (REF02=LDC)      Dual bills (REF02=DUAL)	REF02	LIN: REF01= BLT	X(4)
60.	Billing Calculation Method	Indicates party to calculate bill.  GDC calculates bill (REF02=LDC)  Each party calculates its portion of the bill (REF02=DUAL)	REF02	LIN: REF01= PC	X(4)
61.	Customer Contract Effective Date/Time	Date/Time ESP entered into contract with customer – used to determine which supplier is the last one in. CCYYMMDD HHMM ZZ	DTM02, DTM03 & DTM04	LIN: DTM01 = <b>129</b>	See EDI Guid
62.	Service Period Start	Date on which energy is expected to flow to this customer for the designated ESP.	DTM02	LIN: DTM01 = <b>150</b>	9(8)

Note that the following AMT segments may appear in any order on the actual EDI transaction.

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63.	Percent Tax Exemption	Customer's Tax Exemption Percentage – Residential usually 100% (send 1), Commercial/Industrial – anything other than 0% requires you secure tax exemption certificate. (e.g., if 50% send .5)	AMT02	LIN: AMT01= DP	9(1).9(4)
64.	Number of Months	Number of Months over which the Total Therms (AMT*TA)	AMT02	LIN: AMT01= LD	9(2)
65.	DCQ	GDC's DCQ for customer at time of enrollment	AMT02	LIN: AMT01= MA	9(11).999
66.	Total Therms	Total Therms for the number of months specified in the AMT*LD segment (actual or estimated).	AMT02	LIN: AMT01= TA	9(15)
67.	Meter Number	Number which identifies meter	Request: NM109= ALL Response: NM109= [meter number] or UNMETER ED	NM101= MQ NM102= 3 NM108= 32	X(30)
	Note that the following R	EEF segments may appear in any order on	the actual	EDI transactio	n.
68.	Rate Amount	ESP Rate for the customer displayed a a monetary amount.	REF02	NM1: REF01 BN	= X30
69.	Highest Month Average Daily (HMAD)	Customer/Meter average daily usage for month in which they had the highest use per day. This value is initially set and subject to monthly review to determine if changes are warranted based on customer usage	REF02	NM1: REF01	= X30
70.	GDC Rate Code	Code indicating the rate a customer is being charged by GDC per tariff. Codes posted on GDC's Web site	REF02	NM1: REF01	= X(30)
71.	GDC Rate Subclass Code	Used to provide further classification of a rate.	REF02	NM1: REF01	= X(30)
72.	Type of Service	Used to provide choice of Capacity Release Option.	REF02	NM1: REF01 PRT	= X(1)
73.	ESP Rate Code	ESP rate code for customer	REF02	NM1: REF01	= X(30)
74.	Maximum Daily Quantity (MDQ)-	This is on the calculated HMAD to derive a value for a customer's peak day usage. Since this is a function of HMAD it also is initially set and subject to monthly review to determine if changes are warranted based on customer	REF02	NM1: REF01	= X(30)

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		usage. This value is a fixed billable unit in NJNGs Tariff.			
75.	GDC Meter Cycle	GDC Cycle on which the meter will be read	REF02	NM1: REF01= TZ	X(2)
76.	Meter Type	Type of Meter	REF02	NM1: REF01= MT	X(5)
	The following thre	ee fields each require that the Meter Type	be shown in K	 REF03:	
77.	Meter Constant/Meter Multiplier	Some factor multiplied by the meter reading to give billed usage.	REF02	NM1: REF01= <b>4P</b> REF03 = Meter Type (See REF*MT)	9(9).99
78.	Number of Dials / Digits and related decimal positions	Needed to determine usage if meter reading rolls over during the billing period. Number of dials on the meter displayed as the number of dials to the left of the decimal, a decimal point, and number of dials to the right of the decimal.	REF02	NM1: REF01= IX REF03 = Meter Type (See REF*MT)	9.9
79.	Type of metering used for billing	Indicates the type of metering information that will be sent on the 867 transaction.	REF02= 41 (on peak) or 42 (off peak) 43 (intermediate) or 51 (totalizer)	NM1: REF01 = TU REF03 = Meter Type (See REF*MT)	X(2)

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### Data Dictionary for Historical Usage Requests (LIN05=HU)

Appl Field	Field Name	Description	EDI Segment	Loop / Related EDI Qualifier	Data Type
1	Transaction Set Purpose Code	Request = 13 Response = 11	BGN01		X(2)
2	Transaction Reference Number	A unique transaction identification number assigned by the originator of this transaction. This number must be unique over time.	BGN02		X(30)
3	System Date	Date that the data was processed by the sender's application system.	BGN03		9(8)
4	Original Transaction Reference Number	Transaction Reference Number echoed from the Original Request Transaction (BGN02).	BGN06		X(30)
5	GDC Name	NGDC's Name	N102	N1: N101 = <b>8S</b>	X(60)
6	GDC Duns	NGDC's DUNS Number or DUNS+4 Number	N104	N1: N101 = <b>8S</b> N103 = <b>1</b> or <b>9</b> N106 = <b>40</b> or <b>41</b>	X(13
7	ESP Name	ESP's Name	N102	N1: N101 = $SJ$	X(60
8	ESP Duns	ESP's DUNS Number or DUNS+4 Number	N104	N1: N101 = <b>SJ</b> N103 = <b>1</b> or <b>9</b> N106 = <b>40</b> or <b>41</b>	X(13
9	Customer Name	Customer Name as it appears on the Customer's Bill	N102	N1: N101 = <b>8R</b>	X(35 Note X(60 for M
10	Line Item Transaction Reference Number	Unique Tracking Number for each line item in this transaction. This number must be unique over time.	LIN01		X(20
11	Historical Usage	Indicates an ESP request to obtain historical usage information for this customer. Historical Usage will be returned on an EDI 867 transaction.	LIN05 = <b>HU</b>	LIN02 = <b>SH</b> LIN03 = GAS LIN04 = <b>SH</b>	X(2)
12	Action Code	Indicates that the transaction is a request, or whether this transaction has been accepted or rejected.	ASI01= Request: 7 Accept Response: WQ Reject Response: U	LIN: ASI02= <b>029</b>	X(2)
13	Rejection Reason Code	Code explaining reason for rejection.	REF02	LIN: REF01= <b>7G</b>	X(3)

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14	Rejection Reason Text	Text explaining rejection.	REF03	LIN: REF01= <b>7G</b>	X(80)
15	Status Reason Code	Code to provide status information for a secondary service.	REF02	LIN: REF01= 1P	X(3)
16	Status Reason Text	Text to provide status information.	REF03	LIN: REF01= <b>1P</b>	X(80)
17	ESP Account Number	ESP Customer Account Number	REF02	LIN: REF01= 11	X(30)
18	GDC Account Number	GDC Customer Account Number	REF02	LIN: REF01= 12	X(30)

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Request and Response Data Dicti [3]
Deleted: Appl Field [4]
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ST Transaction Set Header Segment:

**Position:** 

Loop:

Level: Heading Usage: Mandatory

Max Use:

**Purpose:** 

To indicate the start of a transaction set and to assign a control number

**Syntax Notes:** 

**Semantic Notes:** 

The transaction set identifier (ST01) is used by the translation routines of the interchange partners to select the appropriate transaction set definition (e.g., 810

selects the Invoice Transaction Set).

Comments:

Comment.	
NJ Use:	Required
Example:	ST*814*000000001

#### **Data Element Summary**

Must Use	Ref. <u>Des.</u> ST01	Data Element 143	Name Transaction Set Identifier Code	X12 Attributes M ID 3/3
			Code uniquely identifying a Transaction Set  814 General Request, Response or General Response	Confirmation
Must Use	ST02	329	<b>Transaction Set Control Number</b>	M AN 4/9
			Identifying control number that must be unique within the transac	tion set functional group assigned

by the originator for a transaction set

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Segment: BGN Beginning Segment

Position: 020

Loop:

020

Level: Heading Usage: Mandatory

Max Use:

Purpose: To indicate the beginning of a transaction set
 Syntax Notes: 1 If BGN05 is present, then BGN04 is required.
 Semantic Notes: 1 BGN02 is the transaction set reference number.

BGN03 is the transaction set date.BGN04 is the transaction set time.

4 BGN05 is the transaction set time qualifier.

5 BGN06 is the transaction set reference number of a previously sent transaction

affected by the current transaction.

Comments:

Comments.	
NJ Use:	Required
Request Example:	BGN*13*199904011956531*19990401
	(Note: BGN06 not used in the request.)
Response Example:	BGN*11*199904020830531*19990402***199904011956531
	(Note: BGN06 is optional on the response.)

#### **Data Element Summary**

			Data Elen	ient Summary		
	Ref. <u>Des.</u>	Data <u>Element</u>	Name		X12	Attributes
Must Use	BGN01	353	Transaction Set P	urpose Code	M	ID 2/2
			Code identifying purpor	se of transaction set		
			11	Response		
				Signifies that the requested service wil described in this transaction.	l be a	ddressed as
			13	Request		
Must Use	BGN02	127	Reference Identifi	ication	$\mathbf{M}$	AN 1/30
			Reference information a Identification Qualifier	as defined for a particular Transaction Set or as spec	ified b	y the Reference
			A unique transaction	on identification number assigned by the	origii	nator of this
			transaction. This n	number must be unique over time.		
Must Use	BGN03	373	Date		M	DT 8/8
			Date (CCYYMMDD)			
			The transaction cre sender's applicatio	eation date – the date that the data was pront of a system.	ocess	ed by the
Optional	BGN06	127	Reference Identifi	ication	O	AN 1/30
			Reference information a Identification Qualifier	as defined for a particular Transaction Set or as spec	ified b	y the Reference
			If used, refers to th	e BGN02 identification number of the or	igina	Request.
			Not used on the rec	quest. Optional on the response.		

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N1 Name (8S = GDC Name)

**Position:** 

Segment:

N1 Optional

Loop: Level: Heading Usage: Optional

Max Use:

**Purpose:** To identify a party by type of organization, name, and code

At least one of N102 or N103 is required. **Syntax Notes:** 1

If either N103 or N104 is present, then the other is required.

Semantic Notes:

This segment, used alone, provides the most efficient method of providing **Comments:** 1

organizational identification. To obtain this efficiency the "ID Code" (N104) must

provide a key to the table maintained by the transaction processing party.

N105 and N106 further define the type of entity in N101.

NJ Use:	Request:	Required	
	Accept Response:	Required	
	Reject Response:	Required	
Request Example:	N1*8S*GDC COM	PANY*1*007909411**40 (as Receiver)	
Response Example:	N1*8S*GDC COM	PANY*1*007909411**41 (as Sender)	

#### Data Element Summary

			Data Elem	ent Summary		
Must Use	Ref. <u>Des.</u> N101	Data <u>Element</u> 98	<u>Name</u> Entity Identifier C	Code	<u>X12</u> M	2 Attributes ID 2/3
			Code identifying an orga	anizational entity, a physical location, property or Consumer Service Provider (CSP)	an indi	vidual
				GDC		
Must Use	N102	93	Name		X	AN 1/60
			Free-form name			
			GDC Company Nat	me		
Must Use	N103	66	<b>Identification Cod</b>	e Qualifier	X	ID 1/2
			Code designating the system 1	stem/method of code structure used for Identificat D-U-N-S Number, Dun & Bradstreet	ion Co	de (67)
			9	D-U-N-S+4, D-U-N-S Number with I Suffix	Four C	Character
Must Use	N104	67	<b>Identification Cod</b>	le	$\mathbf{X}$	AN 2/80
			Code identifying a party GDC D-U-N-S Nur	or other code mber or D-U-N-S + 4 Number		
Must Use	N106	98	<b>Entity Identifier C</b>	Code	0	ID 2/3
			Code identifying an orga	anizational entity, a physical location, property or	an indi	vidual.
				the N103 and N104 to identify the transe than two parties are identified by N1 le		n sender and
			40	Receiver		
				Entity to accept transmission		
			41	Submitter		
				Entity transmitting transaction set		

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N1 Name (SJ = ESP Name) Segment:

**Position:** 

N1 Loop: Optional Level: Heading Usage: Optional

Max Use:

**Purpose:** To identify a party by type of organization, name, and code

At least one of N102 or N103 is required. **Syntax Notes:** 1

If either N103 or N104 is present, then the other is required.

Semantic Notes:

This segment, used alone, provides the most efficient method of providing **Comments:** 1

organizational identification. To obtain this efficiency the "ID Code" (N104) must

provide a key to the table maintained by the transaction processing party.

N105 and N106 further define the type of entity in N101

	- 11100 4114 1110	o runder define the type of emity in 19101.
NJ Use:	Request:	Required
	Accept Response:	Required
	Reject Response:	Required for response if provided in the request.
Request Example:	N1*SJ*ESP COMI	PANY*9*007909422ESP1**41 (as Sender)
Response Example:	N1*SJ*ESP COMI	PANY*9*007909422ESP1**40 (as Receiver)

#### Data Flament Summary

			Data Elem	ent Summary		
Must Use	Ref. <u>Des.</u> N101	Data Element 98	<u>Name</u> Entity Identifier C	Code	<u>X12</u> M	2 Attributes ID 2/3
			Code identifying an orga	ode identifying an organizational entity, a physical location, property or SJ Service Provider		vidual
				ESP		
Must Use	N102	93	Name		X	AN 1/60
			Free-form name			
			ESP Company Nan	ne		
Must Use	N103	66	<b>Identification Cod</b>	e Qualifier	$\mathbf{X}$	ID 1/2
			Code designating the system/method of code structure used for Identification Code (67)  1 D-U-N-S Number, Dun & Bradstreet			
			9	D-U-N-S+4, D-U-N-S Number with F Suffix	Four C	Character
Must Use	N104	67	<b>Identification Cod</b>	e	X	AN 2/80
			Code identifying a party ESP D-U-N-S Num	or other code aber or D-U-N-S + 4 Number		
Must Use	N106	98	<b>Entity Identifier C</b>	Code	O	ID 2/3
			Code identifying an orga	anizational entity, a physical location, property or	an indi	vidual.
				the N103 and N104 to identify the trans than two parties are identified by N1 lo		n sender and
			40	Receiver		
				Entity to accept transmission		
			41	Submitter		
				Entity transmitting transaction set		
				Entity transmitting transaction set		

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N1 Name (8R = Customer Service) Segment:

**Position:** 

Loop: N1 Optional Level: Heading Usage: Optional

Max Use:

To identify a party by type of organization, name, and code **Purpose:** 

**Syntax Notes:** At least one of N102 or N103 is required. 1

If either N103 or N104 is present, then the other is required.

**Semantic Notes:** 

**Comments:** 1 This segment, used alone, provides the most efficient method of providing

organizational identification. To obtain this efficiency the "ID Code" (N104) must

provide a key to the table maintained by the transaction processing party.

N105 and N106 further define the type of entity in N101.

NJ Use: Required Accept Response: Required Reject Response: Required for response if provided in the request. **Request Examples:** N1\*8R\*CUSTOMER NAME

N1\*8R\*CUSTOMER NAME\*92\*1210 Response Example: N1\*8R\*CUSTOMER NAME

#### **Data Element Summary**

			Data Elei	ient Summary			
Must Use	Ref. <u>Des.</u> N101	Data Element 98	<u>Name</u> Entity Identifier	Code	<u>X12</u> M	2 Attributes ID 2/3	
			Code identifying an org	Code identifying an organizational entity, a physical location, property or 8R Consumer Service Provider (CSP) Cu			
				Used to identify the customer associat service account	ed wi	th the GDC	
Must Use	N102	93	Name		X	AN 1/60	
			Free-form name				
			Customer Name as	it appears in the sender's system.			
Conditional	N103	66	<b>Identification Co</b>	de Qualifier	X	ID 1/2	
			Code designating the sy	ystem/method of code structure used for Identificat Assigned by Buyer or Buyer's Agent	ion Coo	de (67)	
			Reference Number assigned by and meaningful to the customer. Note that this number is assigned to the GDC and may or may not be applicable to the ESP. <b>Condition:</b> The N103 and N104 are optional only on the Accept Response transaction. This information is provided at the point of time in the enrollment; an 814 change will not be processed if this data changes.				
Conditional	N104	67	<b>Identification Co</b>	de	X	AN 2/80	
			Code identifying a part	y or other code			

Code identifying a party or other code

Reference Number assigned by and meaningful to the customer. Note that this number is assigned to the GDC and may or may not be applicable to the ESP. Condition: The N103 and N104 are optional only on the Accept Response transaction. This information is provided at the point of time in the enrollment; an 814 change will not be processed if this data changes. This information may also appear on a Rate Ready 810.

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Segment: N3 Address Information

**Position:** 060

Loop: N1 Optional Level: Heading Usage: Optional

Max Use: 2

**Purpose:** To specify the location of the named party

Syntax Notes: Semantic Notes:

emantic Notes: Comments:

NJ Use: Request: Not Used

CE Accept Response: Required for Customer Service Address

All other Accept Responses: Not Used Reject Response: Not Used

Example: N3\*123 N MAIN ST\*MS FLR13

#### **Data Element Summary**

Must Use	Ref. <u>Des.</u> N301	Data Element 166	Name Address Information	X12 Attributes M AN 1/55
Optional	N302	166	Address Information Address Information Address Information	O AN 1/55

To be used in the event of an overflow from N301

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## $Segment: N4 \ \ Geographic \ Location$

**Position:** 070

Loop: N1 Optional
Level: Heading
Usage: Optional

Max Use:

Purpose: To specify the geographic place of the named party

Syntax Notes: 1 If N406 is present, then N405 is required.

**Semantic Notes:** 

**Comments:** 1 A combination of either N401 through N404, or N405 and N406 may be adequate to

specify a location.

2 N402 is required only if city name (N401) is in the U.S. or Canada.

2 17.102 is required only if endy name (17.101) is in the Class of Canada.						
NJ Use:	Request:	Not Used				
	CE Accept Response:	Required for Customer Service Address				
	All other Accept Responses:	Not Used				
	Reject Response:	Not Used				
Example:	N4*ANYTOWN*NJ*07017					
	N4*ANYTOWN*NI*070171269					

**Data Element Summary** 

	Ref. Des.	Data <u>Element</u>	Name	<u>X12</u>	2 Attributes
Must Use	N401	19	City Name	O	AN 2/30
Must Use	N402	156	Free-form text for city name  State or Province Code	o	ID 2/2
Must Use	N403	116	Code (Standard State/Province) as defined by appropriate government ager <b>Postal Code</b>	ncy O	ID 3/15
			Code defining international postal zone code excluding punctuation and bl United States)	anks (z	zip code for

Deleted: IG814Ev\_1-

## Segment: PER Administrative Communications Contact

080

Loop: N1 Optional

Heading Level: Optional Usage: Max Use: >1

**Purpose:** To identify a person or office to whom administrative communications should be

directed

**Syntax Notes:** 1 If either PER03 or PER04 is present, then the other is required.

If either PER05 or PER06 is present, then the other is required.

If either PER07 or PER08 is present, then the other is required.

**Semantic Notes:** 

NJ Use:

**Comments:** 

Used to provide customer contact information

Request: Not Used

CE Accept Response: Must send for Service Address if maintained in the utility

system

All other Accept Responses: Not Used Reject Response: Not Used

PER\*IC\*\*TE\*8005559876 **Examples:** 

PER\*IC\*JOE DOE\*TE\*8005559876\*FX\*8005551111\*EM\*JOE@SERVICE.COM

#### **Data Element Summary**

			υ	ata Element Summary		
	Ref.	Data				
	Des.	<b>Element</b>	Name		X12	Attributes
Must Use	PER01	366	Contact I	Function Code	M	ID 2/2
			Code identif IC	ying the major duty or responsibility of the person or group na Information Contact	med	
Optional	PER02	93	Name		O	AN 1/60
			Free-form na	ame		
Must Use	PER03	365	Commun	ication Number Qualifier	X	ID 2/2
			Code iden	tifying the type of communication number		
			EM	Electronic Mail		
			FX	Facsimile		
			TE	Telephone		
Must Use	PER04	364	Commun	ication Number	X	AN 1/80
			Complete co	mmunications number including country or area code when ap	plicabl	e
Optional	PER05	365	Commun	ication Number Qualifier	X	ID 2/2
			Code identif EM	ying the type of communication number Electronic Mail		
			FX	Facsimile		
			TE	Telephone		
Optional	PER06	364	Commun	ication Number	$\mathbf{X}$	AN 1/80
				mmunications number including country or area code when ap	•	
Optional	PER07	365	Commun	ication Number Qualifier	X	ID 2/2
			Code identif EM	ying the type of communication number  Electronic Mail		
			FX	Facsimile		
			TE	Telephone		
Optional	PER08	364	Commun	ication Number	X	AN 1/80

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Segment: N1 Name (BT = Customer Bill to Name)

Position: 040
Loop: N1
Level: Heading:
Usage: Recommended

Max Use:

**Purpose:** To identify a party by type of organization, name, and code

**Syntax Notes:** 1 At least one of N102 or N103 is required.

2 If either N103 or N104 is present, then the other is required.

**Semantic Notes:** 

Comments: 1 This segment, used alone, provides the most efficient method of providing

organizational identification. To obtain this efficiency the "ID Code" (N104) must

provide a key to the table maintained by the transaction processing party.

2 N105 and N106 further define the type of entity in N101.

NJ Use: Request: Not Used

CE Accept Response: Recommend for Billing Address if different than Service

Address. Not provided by New Jersey Natural Gas and

PSE&G Not Used

All other Accept Responses: Not Used

Reject Response:

**Example:** N1\*BT\*ACCOUNTS PAYABLE DIVISION

**Data Element Summary** 

Ref. Data Name Des. **Element** X12 Attributes Must Use N101 98 **Entity Identifier Code** M ID 2/3 Code identifying an organizational entity, a physical location, property or an individual BTBill-to-Party Used to identify a billing address for the customer Must Use N102 93 AN 1/60 Name

Free-form name

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## Segment: N3 Address Information

Position: 060

Loop: N1 Optional Level: Heading Usage: Optional

Max Use: 2

**Purpose:** To specify the location of the named party

Syntax Notes: Semantic Notes:

mantic Notes: Comments:

NJ Use: Request: Not Used

CE Accept Response: Recommend for Billing Address if different than Service

Address. Not provided by New Jersey Natural Gas and

PSE&G Not Used

All other Accept Responses: Not Used

Reject Response:

Example: N3\*123 N MAIN ST\*MS FLR13

#### **Data Element Summary**

	Ref.	Data		
	Des.	<b>Element</b>	<u>Name</u>	X12 Attributes
Must Use	N301	166	Address Information	M AN 1/55
Optional	N302	166	Address information Address Information	O AN 1/55
			Address Information	

To be used in the event of an overflow from N301

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N4 Geographic Location Segment:

**Position:** 

N1

Loop: Optional Level: Heading Usage: Optional

Max Use:

To specify the geographic place of the named party **Purpose: Syntax Notes:** 1 If N406 is present, then N405 is required.

**Semantic Notes:** 

A combination of either N401 through N404, or N405 and N406 may be adequate to **Comments:** 

specify a location.

N402 is required only if city name (N401) is in the U.S. or Canada.

NJ Use:	Request:	Not Used			
	CE Accept Response:	Recommend for Billing Address if different than Service			
		Address. Not provided by New Jersey Natural Gas and PSE&G			
		Not Used			
	All other Accept Responses:	Not Used			
	Reject Response:				
Example:	N4*ANYTOWN*NJ*07017				
-	N4*ANYTOWN*NJ*070171269*US				

#### **Data Element Summary**

	Ref.	Data	•		
	Des.	<b>Element</b>	<u>Name</u>	X12	<u> 2 Attributes</u>
Must Use	N401	19	City Name	O	AN 2/30
Conditional	N402	156	Free-form text for city name  State or Province Code	o	ID 2/2
Must Use	N403	116	Code (Standard State/Province) as defined by appropriate government age <b>Postal Code</b>	ency O	ID 3/15
Optional	N404	26	Code defining international postal zone code excluding punctuation and blar United States)  Country Code		zip code for ID 2/3
· F	11404	20	Code identifying the country	0	ID 2/3

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PER Administrative Communications Contact Segment:

**Position:** 

N1 Loop: Optional Level: Heading

Usage: Optional Max Use: >1

To identify a person or office to whom administrative communications should be **Purpose:** 

directed

**Syntax Notes:** 1 If either PER03 or PER04 is present, then the other is required.

If either PER05 or PER06 is present, then the other is required.

If either PER07 or PER08 is present, then the other is required.

**Semantic Notes: Comments:** 

NJ Use:

Example:

Request:	Not Used
CE Accept Response:	Required for Billing Address if different than Service Address
	and maintained in utility's system.
All other Accept Responses:	Not Used
Reject Response:	Not Used
 PER*IC*ACCTS PAYABLE*TE*8	005559876*FX*8005556789*EM*CUSTOMER@SERVICE.COM

#### **Data Element Summary**

			Data	Element Summary		
	Ref.	Data				
	Des.	<b>Element</b>	Name		X12	2 Attributes
Must Use	PER01	366	Contact Fun	ction Code	M	ID 2/2
			Code identifying	the major duty or responsibility of the person or group	named	
			IC	Information Contact		
Optional	PER02	93	Name		O	AN 1/60
			Free-form name			
Must Use	PER03	365		tion Number Qualifier	X	ID 2/2
			Code identify	ving the type of communication number		
			EM	Electronic Mail		
			FX	Facsimile		
			TE	Telephone		
Must Use	PER04	364	Communica	tion Number	$\mathbf{X}$	AN 1/80
			Complete communications number including country or area code when applicable			
Optional	PER05	365	Communica	tion Number Qualifier	X	ID 2/2
				the type of communication number		
			EM	Electronic Mail		
			FX	Facsimile		
			TE	Telephone		
Optional	PER06	364	Communica	tion Number	X	AN 1/80
			•	unications number including country or area code when		
Optional	PER07	365		tion Number Qualifier	X	ID 2/2
				the type of communication number		
			EM	Electronic Mail		
			FX	Facsimile		
			TE	Telephone		
Optional	PER08	364	Communica	tion Number	X	AN 1/80
			C 1		12 1.	1.

Complete communications number including country or area code when applicable

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N1 Name (PK = Party to Receive Copy) **Position:** Segment: 040

Loop: Level: Heading Optional Usage: Max Use:

**Purpose:** To identify a party by type of organization, name, and code

**Syntax Notes:** At least one of N102 or N103 is required.

If either N103 or N104 is present, then the other is required.

**Semantic Notes:** 

**Comments:** 1 This segment, used alone, provides the most efficient method of providing

organizational identification. To obtain this efficiency the "ID Code" (N104) must

provide a key to the table maintained by the transaction processing party.

N105 and N106 further define the type of entity in N101.

NJ Use: Not Used Request: CE Accept Response: Optional for Party to Receive Copy of Notices (not bills) - New Jersey Natural Gas and PSE&G will not send this information Not Used Not Used All other Accept Responses: Reject Response: Example: N1\*PK\*ANN SMITH

**Data Element Summary** 

Must Use	Ref. <u>Des.</u> N101	Data <u>Element</u> 98	<u>Name</u> Entity Identifier	· Code	X12 M	2 Attributes ID 2/3
			Code identifying an o	organizational entity, a physical location, property or a Party to Receive Copy	ın indi	vidual
				Used to identify a third party that is to notices (not bills) to the end use custor		ve a copy of all
Must Use	N102	93	Name Free-form name		X	AN 1/60

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October 9, 2006, Deleted: March 8, 2002 DRAFT Version 1.7 Deleted: 6

N3 Address Information Segment:

**Position:** 

N1 Optional

Loop: Level: Heading Usage: Optional

Max Use:

To specify the location of the named party **Purpose:** 

**Syntax Notes: Semantic Notes:** 

**Comments:** 

Not Used NJ Use: Request:

CE Accept Response: Optional for Party to Receive Copy of Notices (not bills)

New Jersey Natural Gas and PSE&G will not send this

information. Not Used

All other Accept Responses:

Not Used Reject Response:

Example: N3\*4251 S ELECTRIC ST\*MS 25

#### **Data Element Summary**

	Ref. <u>Des.</u>	Data <u>Element</u>	Name	X12 Attributes
Must Use	N301	166	Address Information	M AN 1/55
Optional	N302	166	Address Information  Address Information	O AN 1/55
			Address information	

To be used in the event of an overflow from N301

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DRAFT Version 1.7\_ \_ \_ Deleted: 6

Segment: N4 Geographic Location

**Position:** 070

Loop: N1 Optional Level: Heading Usage: Optional

Max Use: 1

Purpose: To specify the geographic place of the named party
Syntax Notes: 1 If N406 is present, then N405 is required.

**Semantic Notes:** 

**Comments:** 1 A combination of either N401 through N404, or N405 and N406 may be adequate to

specify a location.

2 N402 is required only if city name (N401) is in the U.S. or Canada.

	= 1002 is required only if en	y name (11101) is in the Clair of Canada.
NJ Use:	Request:	Not Used
	CE Accept Response:	Optional for Party to Receive Copy of Notices (not bills)
		New Jersey Natural Gas and PSE&G will not send this
		information.
	All other Accept Responses:	
	Reject Response:	Not Used
		Not Used
Examples:	N4*ANYTOWN*NJ*07017	
•	N4*ANYTOWN*NJ*0701712	69*US

#### **Data Element Summary**

	Ref.	Data			
	Des.	<b>Element</b>	<u>Name</u>	X12	2 Attributes
Must Use	N401	19	City Name	O	AN 2/30
Must Use	N402	156	Free-form text for city name  State or Province Code	o	ID 2/2
Must Use	N403	116	Code (Standard State/Province) as defined by appropriate government age <b>Postal Code</b>	ncy O	ID 3/15
Optional	N404	26	Code defining international postal zone code excluding punctuation and bi United States)  Country Code	lanks (	zip code for ID 2/3
			Code identifying the country		

Deleted: IG814Ev\_1-

DRAFT Version 17\_\_ - - - Deleted: 6

Segment: PER Administrative Communications Contact

Position: 080

Loop: N1 Optional
Level: Heading
Usage: Optional

Max Use: >

Purpose: To identify a person or office to whom administrative communications should be

directed

 $\textbf{Syntax Notes:} \qquad \textbf{1} \qquad \text{If either PER03 or PER04 is present, then the other is required.}$ 

2 If either PER05 or PER06 is present, then the other is required.

3 If either PER07 or PER08 is present, then the other is required.

Semantic Notes: Comments:

NJ Use:
Request:
Not Used
CE Accept Response:
Optional for Party to Receive Copy of Notices (not bills)
- New Jersey Natural Gas and PSE&G does not maintain this information and will not send it.
All other Accept Responses:
Not Used
Reject Response:
Not Used
Example:
PER\*IC\*ANN SMITH\*TE\*8005559876\*FX\*8005556789\*EM\*CUSTOMER@SERVICE.COM

#### **Data Element Summary**

	Ref.	Data				
	Des.	<b>Element</b>	Name		X12	2 Attributes
Must Use	PER01	366	Contact Fun	ction Code	$\mathbf{M}$	ID 2/2
			Code identifying	the major duty or responsibility of the person or group	named	
			IC	Information Contact		
Optional	PER02	93	Name		O	AN 1/60
			Free-form name			
Must Use	PER03	365	Communicat	tion Number Qualifier	$\mathbf{X}$	ID 2/2
			Code identify	Code identifying the type of communication number		
			EM	Electronic Mail		
			FX	Facsimile		
			TE	Telephone		
Must Use	PER04	364	Communication Number		$\mathbf{X}$	AN 1/80
			Complete commu	unications number including country or area code when	applicab	le
Optional	PER05	365	Communicat	tion Number Qualifier	X	ID 2/2
			Code identifying	the type of communication number		
			EM	Electronic Mail		
			FX	Facsimile		
			TE	Telephone		
Optional	PER06	364	Communicat	tion Number	X	AN 1/80
			Complete commu	unications number including country or area code when	applicab	le
Optional	PER07	365	Communicat	tion Number Qualifier	X	ID 2/2
			, ,	the type of communication number		
			EM	Electronic Mail		
			FX	Facsimile		
			TE	Telephone		
Optional	PER08	364	Communicat	tion Number	X	AN 1/80
			G 1.		11 1	

Complete communications number including country or area code when applicable

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N1 Name (2C = Co-Participant) Segment:

**Position:** 

Optional

Loop: N1 Level: Heading Optional Usage:

Max Use:

To identify a party by type of organization, name, and code **Purpose:** 

At least one of N102 or N103 is required. **Syntax Notes:** 1

If either N103 or N104 is present, then the other is required.

Semantic Notes:

**Comments:** 

This segment, used alone, provides the most efficient method of providing 1 organizational identification. To obtain this efficiency the "ID Code" (N104) must provide a key to the table maintained by the transaction processing party.

N105 and N106 further define the type of entity in N101.

NJ Use: Request: Not Used

Optional for Party to Receive Copy of Bills CE Accept Response:

- New Jersey Natural Gas and PSE&G will not send this

All other Accept Responses: information. Not Used Reject Response: Not Used

Example: N1\*2C\*THOMAS SMITH

**Data Element Summary** 

Must Use	Ref. <u>Des.</u> N101	Data Element 98	Name Entity Identifier Co	ode X12 Attributes M ID 2/3
			Code identifying an organ	nizational entity, a physical location, property or an individual Co-Participant
				Used to identify a third party who shares responsibility for payment of the customer's bill. This party will receive copies of all bills, not notices.
Must Use	N102	93	Name	X AN 1/60

Free-form name

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Segment: N3 Address Information

Position: 060

Loop: N1 Optional
Level: Heading
Usage: Optional

Max Use: 2

**Purpose:** To specify the location of the named party

Syntax Notes: Semantic Notes:

**Comments:** 

NJ Use:

Request: Not Used

CE Accept Response: Optional for Party to Receive Copy of Bills

- New Jersey Natural Gas and PSE&G will not send this

All other Accept Responses: information.
Reject Response: Not Used
Not Used

Example: N3\*4251 S ELECTRIC ST\*MS 25

**Data Element Summary** 

Ref. Data **Element** X12 Attributes Des. <u>Name</u> Must Use N301 166 **Address Information** AN 1/55 Address information Optional N302 AN 1/55 Address Information 166

Address information

To be used in the event of an overflow from N301

Deleted: IG814Ev\_1-

DRAFT Version 17\_\_\_ Deleted: 6

Segment: N4 Geographic Location

**Position:** 070

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use: 1

Purpose: To specify the geographic place of the named party
Syntax Notes: 1 If N406 is present, then N405 is required.

**Semantic Notes:** 

Comments: 1 A combination of either N401 through N404, or N405 and N406 may be adequate to

specify a location.

2 N402 is required only if city name (N401) is in the U.S. or Canada.

		) indine (1+101) is in the Class of Children
NJ Use:	Request:	Not Used
	CE Accept Response:	Optional for Party to Receive Copy of Bills
		- New Jersey Natural Gas and PSE&G will not send this
	All other Accept Responses:	information.
	Reject Response:	Not Used
		Not Used
Examples:	N4*ANYTOWN*PA*07017	
_	N4*ANYTOWN*PA*0701712	69*US

## **Data Element Summary**

	Ref.	Data	Nome	V1/	2
Must Use	<u>Des.</u> N401	Element 19	Name City Name	$\frac{\Delta L}{O}$	2 Attributes AN 2/30
	11401	17	Free-form text for city name	O	1111 2/30
Must Use	N402	156	State or Province Code	O	ID 2/2
			Code (Standard State/Province) as defined by appropriate government age	ency	
Must Use	N403	116	Postal Code	O	ID 3/15
			Code defining international postal zone code excluding punctuation and b United States)	lanks (	zip code for
Optional	N404	26	Country Code	O	ID 2/3
			Code identifying the country		

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PER Administrative Communications Contact Segment:

**Position:** 

N1 Loop: Optional Level:

Heading Optional Usage: Max Use:

**Purpose:** To identify a person or office to whom administrative communications should be

directed

**Syntax Notes:** 1 If either PER03 or PER04 is present, then the other is required.

If either PER05 or PER06 is present, then the other is required.

If either PER07 or PER08 is present, then the other is required.

**Semantic Notes: Comments:** 

NJ Use:

Request: Not Used

CE Accept Response: Optional for Party to Receive Copy of Bills

- New Jersey Natural Gas and PSE&G will not send this

All other Accept Responses: information.

Reject Response: Not Used Not Used

PER\*IC\*THOMAS SMITH\*TE\*8005552878\*FX\*8005556789\*EM\*CUSTOMER@SERVICE.COM Example:

#### **Data Element Summary**

	Ref.	Data				
	Des.	<b>Element</b>	<u>Name</u>		X12	2 Attributes
Must Use	PER01	366	Contact Fun	ction Code	M	ID 2/2
			Code identifying	the major duty or responsibility of the person or group	named	
			IC	Information Contact		
Optional	PER02	93	Name		O	AN 1/60
			Free-form name			
Must Use	PER03	365	Communicat	tion Number Qualifier	$\mathbf{X}$	ID 2/2
			Code identify	ring the type of communication number		
			EM	Electronic Mail		
			FX	Facsimile		
			TE	Telephone		
Must Use	PER04	364	Communicat	tion Number	X	AN 1/80
			Complete commu	unications number including country or area code when	applicab	le
Optional	PER05	365	Communicat	tion Number Qualifier	X	ID 2/2
			Code identifying	the type of communication number		
			EM	Electronic Mail		
			FX	Facsimile		
			TE	Telephone		
Optional	PER06	364	Communicat	tion Number	X	AN 1/80
			Complete commu	unications number including country or area code when	applicab	le
Optional	PER07	365	Communicat	tion Number Qualifier	X	ID 2/2
			, ,	the type of communication number		
			EM	Electronic Mail		
			FX	Facsimile		
			TE	Telephone		
Optional	PER08	364	Communicat	tion Number	X	AN 1/80
			Complete commi	unications number including country or area code when	applicab	la.

Complete communications number including country or area code when applicable

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IIN Item Identification Segment:

**Position:** 

Loop: LIN Optional

Level: Detail Usage: Optional

Max Use:

**Purpose:** To specify basic item identification data

**Syntax Notes:** 

If either LIN04 or LIN05 is present, then the other is required.

If either LIN06 or LIN07 is present, then the other is required.

If either LIN08 or LIN09 is present, then the other is required. 3

If either LIN10 or LIN11 is present, then the other is required.

5 If either LIN12 or LIN13 is present, then the other is required.

6 If either LIN14 or LIN15 is present, then the other is required.

If either LIN16 or LIN17 is present, then the other is required.

8 If either LIN18 or LIN19 is present, then the other is required.

If either LIN20 or LIN21 is present, then the other is required.

If either LIN22 or LIN23 is present, then the other is required.

11 If either LIN24 or LIN25 is present, then the other is required.

12 If either LIN26 or LIN27 is present, then the other is required. 13 If either LIN28 or LIN29 is present, then the other is required.

14 If either LIN30 or LIN31 is present, then the other is required.

**Semantic Notes:** 

LIN01 is the line item identification 1

See the Data Dictionary for a complete list of IDs. **Comments:** 1

> LIN02 through LIN31 provide for fifteen different product/service IDs for each item. For example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or

**UIG Notes:** 

The 3070 version of the 814 guideline allowed all services to be transmitted in one LIN segment. This was difficult to process and track. Version 4010 restricts the use of LIN03 to identify the product (electric vs. gas) and LIN05 to identify the service being requested. For example, LIN\*SH\*EL\*SH\*CE indicates that the product is electric and 'generation' services' is the service being requested. Multiple LINs may be sent to request multiple services for one account.

Other examples: LIN\*SH\*EL\*SH\*HU\ requests historical usage of electric service LIN\*SH\*GAS\*SH\*MI\ requests meter information on the gas service

NJ Use:

Request: Required

Accept Response: Required

Reject Response: Required if it was provided on the request.

**NJ Options** 

The only valid codes in New Jersey are Enrollment (CE), Historical Usage (HU), and

Special Meter Read (SR)

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Examples:	LIN*CE199912310800000001*SH*GAS*SH*CE	(Generation Services)
	LIN*HU199912310800000002*SH*GAS*SH*HU	(Historical Usage)
	LIN*MI199912310800000003*SH*GAS*SH*MI	(Meter Information)
	LIN*SR199912310800000004*SH*GAS*SH*SR	(Special Meter Read)
	LIN*SI199912310800000005*SH*GAS*SH*SI	(Summary Interval)

Data	Element	Summary
------	---------	---------

			2 2.			
	Ref.	Data				
	Des.	Element	<u>Name</u>		<u>X12</u>	<u> Attributes</u>
Must Use	LIN01	350	Assigned Ident	ification	O	AN 1/20
			Alphanumeric chara	cters assigned for differentiation within a trar	saction set	
			On the request, this is a unique tracking number for each line item (LIN) in this transaction. This number must be unique over all time. This number must be			
				returned on the response transaction in the same element. This tracking number was provided in TN in Version 3070.		
Must Use	LIN02	235	Product/Service	e ID Qualifier	M	ID 2/2
			Code identifying the SH	type/source of the descriptive number used i Service Requested	n Product/Servi	ce ID (234)
Must Use	LIN03	234	Product/Service	e ID	M	AN 1/48
			Identifying number	for a product or service		
			EL	Electric Service		
			GAS	Gas Service		
				Identifies the product		
Must Use	LIN04	235	Product/Service	e ID Qualifier	M	ID 2/2
			Code identifying the SH	type/source of the descriptive number used i Service Requested	n Product/Servi	ce ID (234)

Primary Service:	Primary Services include the following:
	Customer Enrollment (CE)
	Primary services must be responded to with an Accept or a Reject at the LIN level. If the transaction <i>cannot</i> be processed in the application system (e.g. the enrollment fails due to missing or invalid data) the transaction must be Rejected (ASI01="U") and a Rejection Reason Code is provided in REF*7G.
	<b>Note:</b> In New Jersey, the only valid primary service is Customer Enrollment (CE). The Customer Enrollment code will be used to enroll a natural gas customer.
Secondary Service:	Secondary Services include the following: Historical Usage (HU)
	Secondary services must be responded to with an Accept or a Reject at the LIN level. However, the "rejection" is treated differently than primary services.
	Note: In New Jersey, the only valid secondary service is Historical Usage (HU).

Deleted: Meter Information (MI)¶
Special Meter Read (SR)¶
Summary Interval (SI)¶

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Deleted: and Special Meter Read (SR)

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October 9, 2006 Deleted: March 8, 2002 DRAFT Version 1.7 Deleted: 6 Must Use LIN05 234 Product/Service ID M AN 1/48 Formatted Table Identifying number for a product or service "Primary Service" CE Generation Services Indicates this transaction relates to Customer Enrollment. "Secondary Service" HU Historical Usage Indicates an ESP request to obtain historical usage information for this customer. The usage data is returned on an EDI 867 in addition to the 814 Response If this service cannot be provided, the associated REF\*1P can be "HUU" or "HUR" "Secondary Serv ... [5] Deleted:

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ASI Action or Status Indicator Segment:

**Position:** 

LIN Optional

Loop: Level: Detail Usage: Optional

Max Use:

**Purpose:** 

To indicate the action to be taken with the information provided or the status of the entity

described

**Syntax Notes: Semantic Notes: Comments:** 

Identifies the action to be taken or the status of a requested action for the service **Notes:** identified in the LIN segment. Status Reason Codes are conveyed in the REF segment (position 030) rather than in the ASI03, to allow for multiple status reasons. NJ Use: Request: Required Accept Response: Required Reject Response: Required ASI\*7\*021 Request Example: ASI\*WQ\*021 **Response Examples:** Accept Response ASI\*U\*021 Reject Response

**Data Element Summary** 

Ref. Data Des. X12 Attributes **Element Name** Must Use ASI01 306 **Action Code** ID 1/2 Code indicating type of action 7 Request U Reject

WQ Accept

Must Use ASI02 875 Maintenance Type Code M ID 3/3

Code identifying the specific type of item maintenance

021 Addition

Used when requesting the following services:

CE - Generation Services SR - Special Meter Read

SI - Summary Information for Interval Account

029

Use when requesting the following services:

HU - Historical Usage MI - Meter Information

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 ${f REF}$  Reference Identification (7G = Reject Reason) Segment:

**Position:** 

Loop: LIN Optional

Level: Detail Usage: Optional Max Use: >1

To specify identifying information **Purpose:** 

**Syntax Notes:** At least one of REF02 or REF03 is required. 1

2 If either C04003 or C04004 is present, then the other is required. 3 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: 1 REF04 contains data relating to the value cited in REF02.

Comments

Comments.					
Notes:	response to a Request	REF segment is used to convey the rejection reason codes in a. The rejection reason codes are conveyed in this segment rather			
	than in the ASI03 to a	allow for multiple rejection reasons.			
NJ Use:	If an GDC receives a request for a service that it does not support (whether the state supports it or not), the GDC should <b>accept</b> it, but then send a status code				
		REF*1P*SNP*SERVICE NOT PROVIDED  If an GDC receives a request for a service that the state supports, but the GDC does not,			
	the GDC should <b>accept</b> it, but then send a status code REF*1P*SNP*SERVICE NOT PROVIDED				
	Request: Not Used				
	Accept Response: Not Used				
	Reject Response:	Required			
Example:	REF*7G*A13*ADD	ITIONAL REASON TEXT HERE			

#### **Data Element Summary**

	Kei.	Data		
	Des.	Element	<u>Name</u>	X12 Attributes
Must Use	REF01	128	Reference Identification Qualifier	M ID 2/3

Code qualifying the Reference Identification

7G Data Quality Reject Reason

> Reject reasons associated with a reject status notification.

# **Rules for Rejection Reason Codes**

The codes on the next several pages have been identified by the UIG to convey rejection reasons. Only the codes listed for each service are valid for that service. If you require additional codes, send an email to the appropriate state's listserver.

"A13" (Other) must only be used when an existing error code does not convey the reason correctly.

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# **Customer Enrollment (CE) Rejection Codes:**

Must Use REF02 127 Reference Identification X AN 1/30 Reference information as defined for a particular Transaction Set or as specified by the Reference

Identification Qualifier

008

A91

Account exists but is not active 021

Move Pending

Customer will be moving before the ESP would become

active.

A13 Other

REF03 Required.

A76 Account not found

This includes invalid account numbers as well as no account

number being found.

A77 Name specified does not match account

Service is not offered at customer's location

Used to indicate that this is a electric only account, no gas

service exists on the account.

ABN Duplicate request received ACI Action Code (ASI01) Invalid Account Not Eligible ANE

ANL Service provider not licensed to provide requested service

ANV Account Not Volunteered

API Required information missing (REF03 Required) Customer name is missing from the request B33

CMP Customer locked with ESP

> The customer has enrolled with another ESP and the rescission period has expired. The customer cannot be enrolled until the

pending enrollment is complete.

CO2 Customer is on Credit Hold

> Valid in PSEG when consolidated bill requested for customer who has been switched to DUAL billing due to delinquencies

when making the other party whole.

DIV Date/Time Invalid or Missing

Used to indicate any error in the Customer Contract Effective Date (DTM\*129). This would indicate an invalid date, such as

2/30/2000.

FRB Incorrect Billing Option (REF\*BLT) Requested FRC Incorrect Bill Calculation Method (REF\*PC) Requested

MDQ Highest Month Average Daily (HMAD) (REF\*DQ)

is incorrect or missing for Customer, NJNG only

Maximum Daily Quantity (MDQ) (REF\*SJ)- is incorrect or missing for Customer, NJNG only

Maintenance Type Code (ASI02) Invalid

NLI Not Last In

MSJ

MTI

PII Participating Interest Invalid (Percent Participation)

**RCF** Rate Class Full

SDE Service Does Not Exist

NJ Rules: In NJ it is valid to use the REF\*1P\*SNP at this

TEI Tax Exemption Percentage (AMT\*DP) Invalid

> This is used to reject an invalid percentage, such as greater than 100%. It will not be used if the ESP tax exemption percentage is different than the GDC tax exemption

percentage.

UND Cannot identify ESP Deleted: IG814Ev\_1-

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Requested Rate not found or not in effect on the requested date (Rate Ready Only).

Optional

REF03 3:

352 Description

W05

X AN 1/80

A free-form description to clarify the related data elements and their content Used to further describe the status reason code sent in REF02. Codes "A13" and "API" require text explanation in this element.

# Historical Usage (HU) Rejection Codes:

Must Use REF02 127 Reference Identification

AN 1/30

Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

Account exists but is not active
Other
REF03 Required.
Account not found
This includes invalid account numbers as well as no
account number being found.
Name specified does not match account
Duplicate request received
Action Code (ASI01) Invalid
Service provider not licensed to provide requested
service
Required information missing (REF03 Required)
Customer name is missing from the request
Cannot identify ESP
Secondary Service Rejected
Secondary Service not performed because Primary
Service was rejected

Optional REF03 352 Description

X AN 1/80

A free-form description to clarify the related data elements and their content Used to further describe the status reason code sent in REF02. Codes "A13" and "API" require text explanation in this element.

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DRAFT Version 17	Deleted: 6
<b>v</b>	Deleted: Special Meter Read (SR)
*	Rejection Codes [8]
	Formatted Table
	Deleted: Optional [9]
	Formatted Table

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 ${f REF}$  Reference Identification (1P = Accessorial Status Code) Segment:

**Position:** 

LIN Loop: Optional

Level: Detail Usage: Optional

Max Use: >1

To specify identifying information **Purpose:** 

At least one of REF02 or REF03 is required. **Syntax Notes:** 

If either C04003 or C04004 is present, then the other is required.

3 If either C04005 or C04006 is present, then the other is required.

REF04 contains data relating to the value cited in REF02. Semantic Notes: 1

Comments:			
Notes:	This iteration of the REF segment is used primarily to convey status reason codes in		
	response to a Request. The status reason codes are conveyed in this segment rather than		
	in the ASI03 to allow for multiple status reasons.		
	A Status Reason code is different than a Rejection Reason code in that it is used to give		
	additional information to the receiving party (an FYI). For example, if a request for		
	Historical Usage is sent and the transaction is valid, but historical usage is not available		
	for that customer, the transaction is accepted and a status reason code is provided to		
	explain that the historical usage would not be sent. Generally, if a transaction is rejected,		
	the sender is expected to follow up and resubmit; whereas if a transaction is accepted		
	with a status reason code, the sender is not expected to take any further action.		
NJ Use:	Request: Not Used		
	Accept Response: Required when status information must be conveyed.		
	Reject Response: Required when status information must be conveyed.		
Example:	REF*1P*A13*ADDITIONAL REASON TEXT HERE		
	REF*1P*HUU*HISTORICAL USAGE UNAVAILABLE		
	REF*1P*HUR*HISTORICAL USAGE NOT RELEASED		

**Data Element Summary** 

Ref. Data Des. X12 Attributes **Element** Name Must Use REF01 128 **Reference Identification Qualifier** ID 2/3

Code qualifying the Reference Identification

Accessorial Status Code

Used in the instance where the 814 Request is accepted, but additional status information must be provided; e.g. code W09, special off-cycle meter read cannot be performed.

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## **Rules for Status Reason Codes**

The codes on the next several pages have been identified by the UIG to convey status reasons. Only the codes listed for each service are valid for that service. If you require additional codes, send an email to the appropriate state's listserver.

"A13" (Other) must **only** be used when an existing error code does not convey the reason correctly.

Customer	<b>Enrollmen</b>	t (CE)	Status	Codes.
Customer			Status	Coucs.

Must Use REF02 127 Reference Identification X AN 1/30

Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

A13 Other

REF03 Required.

B30 Currently Enrolled

Used to indicate that the customer is already enrolled

with the ESP that is requesting enrollment. The

transaction is treated as an inquiry.

Optional REF03 352 Description X AN 1/80

A free-form description to clarify the related data elements and their content Used to further describe the status reason code sent in REF02. Code "A13"

requires a text explanation in this element.

**Historical Usage (HU) Status Codes:** 

Must Use REF02 127 Reference Identification X AN 1/30

Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

A13 Other

A15 Other

REF03 Required.

HUR Historical Usage Not Released

HUU Historical Usage Unavailable

A free-form description to clarify the related data elements and their content

SNP Service Not Provided

Optional REF03 352 Description X AN 1/80

Used to further describe the status reason code sent in REF02. Code "A13"

requires a text explanation in this element.

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*	Deleted: Meter Information (MI) Status Codes: [10]
	Formatted Table
·	Deleted: Optional [11]
	Formatted Table
*	Deleted: Special Meter Read (SR) Status Codes [12]
	Formatted Table
	Deleted: Optional [13]
	Formatted Table
	Deleted: Summary Interval (SI) Status Codes [14]
	Formatted Table

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 $REF \ \ Reference \ Identification \ (11 = ESP \ Account \ Number)$ Segment:

**Position:** 

LIN Loop: Optional

Level: Detail Usage: Optional Max Use: >1

**Purpose:** To specify identifying information

**Syntax Notes:** At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required. 3 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: REF04 contains data relating to the value cited in REF02.

**Comments:** 

NJ Use:	Request:	Optional	
	Accept Response:	Required if it was provided on the request	
	Reject Response:	Required if it was provided on the request	
	GDCs are not required t	to store ESP account number their system. GDCs if storing will	
	do so if provided on 814 enrollment and/or 814 change. If GDC does store ESP account		
	number, GDC will provide ESP account number on all transactions.		
	All GDCs except for Eli	izabethtown are storing ESP account number.	
Example:	REF*11*2348400586		

**Data Element Summary** 

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identific	cation Qualifier	<u>X12</u> M	2 Attributes ID 2/3
			Code qualifying the Refe	erence Identification Account Number		
				ESP-assigned account number for end	use c	customer.
Must Use	REF02	127	Reference Identifie	cation	X	AN 1/30
			Reference information a	s defined for a particular Transaction Set or as spe	cified b	by the Reference

Identification Qualifier

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Segment:  $\mathbf{REF}$  Reference Identification (12 = GDC Account Number)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

**Syntax Notes:** 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required. If either C04005 or C04006 is present, then the other is required.

Semantic Notes: 1 REF04 contains data relating to the value cited in REF02.

Comments:

**NJ Use:** Must be identical to account number as it appears on the customer's bill, excluding punctuation (spaces, dashes, etc.). Significant leading and trailing zeros must be included.

Request: Required Accept Response: Required

Reject Response: Required – when the rejection reason is due to a GDC account

number not being provided in the request, this segment must

not be sent on the response.

**Example:** REF\*12\*2931839200

**Data Element Summary** 

Ref. Data Des. **Element** X12 Attributes Name Must Use REF01 128 Reference Identification Qualifier M ID 2/3 Code qualifying the Reference Identification Billing Account GDC-assigned account number for end use customer. Must Use REF02 127 **Reference Identification** AN 1/30

Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

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Segment: REF Reference Identification (45 = GDC Old Account Number)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

**Purpose:** To specify identifying information

**Syntax Notes:** 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

**Semantic Notes:** 1 REF04 contains data relating to the value cited in REF02.

**Comments:** 

NJ Use: Request: Not Used

Accept Response: Required if the account number has changed in the last 60 days.

Reject Response: Not Used

**Example:** REF\*45\*1105687500

**Data Element Summary** 

Code qualifying the Reference Identification

45 Old Account Number

GDC's previous account number for the end use customer.

Must Use REF02 127 Reference Identification X AN 1/30

Reference information as defined for a particular Transaction Set or as specified by the Reference

Identification Qualifier

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 $REF \ \ {\bf Reference\ Identification\ (BF=GDC\ Billing\ Cycle)}$ Segment:

**Position:** 

LIN Loop: Optional

Level: Detail Usage: Optional Max Use: >1

**Purpose:** To specify identifying information

At least one of REF02 or REF03 is required. **Syntax Notes:** 

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required.

Semantic Notes: REF04 contains data relating to the value cited in REF02.

**Comments:** 

NJ Use: Request: Not Used CE Accept Response: Required All other Accept Responses: Not Used Not Used Reject Response: REF\*BF\*15 Example:

### **Data Element Summary**

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identifi	cation Qualifier	<u>X12</u> M	Attributes ID 2/3
			Code qualifying the Refe BF	erence Identification Billing Center Identification		
				GDC Billing cycle. Cycle number be rendered.	er when the	e billing will
Must Use	REF02	127	Reference Identifi	cation	X	AN 1/30

Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

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 $REF \ \ {\bf Reference\ Identification\ (BLT=Billing\ Type)}$ Segment:

**Position:** 

LIN Loop: Optional

Detail Level: Usage: Optional Max Use: >1

**Purpose:** To specify identifying information

**Syntax Notes:** At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required. If either C04005 or C04006 is present, then the other is required.

Semantic Notes: REF04 contains data relating to the value cited in REF02.

**Comments:** 

NJ Use:	CE Request:	Required
	CE Accept Response:	Required
	CE Reject Response:	Return on the response if it was provided on the request
	All other Requests:	Not Used
	All other Accept Responses:	Not Used
	All other Reject Responses:	Not Used
Example:	REF*BLT*LDC	

#### **Data Element Summary**

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	Name Reference Identifi	cation Qualifier	X12 M	2 Attributes ID 2/3
			Code qualifying the Ref	erence Identification		
			BLT	Billing Type		
				Identifies whether the bill is consolida	ted by	y the GDC
				or ESP, or whether each party will ren	der th	neir own bill.
				See REF02 for valid values.		
Must Use	REF02	127	Reference Identifi	cation	X	AN 1/30
			Reference information a Identification Qualifier	as defined for a particular Transaction Set or as spe	cified l	by the Reference

Valid codes are utility-specific.

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Segment:  $\mathbf{REF}$  Reference Identification (PC = Calculates Charges)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

**Syntax Notes:** 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

**Semantic Notes:** 1 REF04 contains data relating to the value cited in REF02.

**Comments:** 

NJ Use:	CE Request:	Required
	CE Accept Response:	Required
	CE Reject Response:	Return on the response if it was provided on the request
	All other Requests:	Not Used
	All other Accept Responses:	Not Used
	All other Reject Responses:	Not Used
Example:	REF*PC*LDC	

#### **Data Element Summary**

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	Name Reference Identif	fication Qualifier	<u>X12</u> M	2 Attributes ID 2/3
			Code qualifying the Re	eference Identification Production Code		
				Identifies the party that is to calculate bill.	the cl	harges on the
Must Use	REF02	127	Reference Identif	fication	X	AN 1/30

Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

When REF01 is PC, valid values for REF02 are:

LDC - The GDC calculates the charges on the bill (Rate Ready)

DUAL - Each party calculates its portion of the bill (Dual or Bill Ready)

	IF	THE	N	
Bills the	Calc	ulates	Billing Party	Calc. Party
Customer	<b>GDC Portion</b>	ESP Portion	REF*BLT	REF*PC
GDC	GDC	GDC	LDC	LDC
GDC	GDC	ESP	LDC	DUAL
ESP	GDC	ESP	ESP	DUAL
DUAL	GDC	ESP	DUAL	DUAL

Be careful to use the UIG Standard Code Values LDC and ESP rather than the New Jersey versions of those codes.

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DTM Date/Time Reference (129 = Customer Contract Effective) Segment:

**Position:** 

LIN Loop: Optional

Level: Detail Usage: Optional

Max Use: >1 **Purpose:** 

To specify pertinent dates and times

At least one of DTM02 DTM03 or DTM05 is required. **Syntax Notes:** 1

If DTM04 is present, then DTM03 is required.

If either DTM05 or DTM06 is present, then the other is required.

**Semantic Notes:** 

**Comments:** 

Notes:	To specify a time zone (DTM04), both DTM03 and DTM04 must be present.		
NJ Use:	CE Request:	Required	
	CE Accept Response:	Required as provided on the request.	
	All other Accept Responses:	Not Used	
	Reject Response:	Returned on the response if provided on the request	
Example:	DTM*129*19990411*1430*ET		

#### **Data Element Summary**

			Data ER	anciit Summai y		
Must Use	Ref. <u>Des.</u> DTM01	Data Element 374	Name Date/Time Qual	ifier	<u>X12</u> M	2 Attributes ID 3/3
			Code specifying type 129	of date or time, or both date and time Customer Contract Effective		
				The date/time the customer agreed to of Service Provider.	obtair	service from the
Must Use	DTM02	373	Date		X	DT 8/8
Must Use	DTM03	337	Date expressed as CC <b>Time</b>	CYYMMDD	X	TM 4/8
			HHMMSSDD, where DD = decimal second hundredths (00-99)	-hour clock time as follows: HHMM, or HHMMSS, t H = hours (00-23), M = minutes (00-59), S = integer ls; decimal seconds are expressed as follows: D = ten	r secon	ds (00-59) and
			HHMM format			
Must Use	DTM04	623	Time Code		O	ID 2/2

Code identifying the time. In accordance with International Standards Organization standard 8601, time can be specified by a+or - and an indication in hours in relation to Universal Time Coordinate (UTC) time; since + is a restricted character, + and - are substituted by P and M in the codes that follow

ETEastern Time

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Segment:  $\mathbf{DTM}$  Date/Time Reference (150 = Service Period Start)

**Position:** 040

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

**Purpose:** To specify pertinent dates and times

**Syntax Notes:** 1 At least one of DTM02 DTM03 or DTM05 is required.

2 If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

**Semantic Notes:** 

**Comments:** 

Comments.		
NJ Use:	Request:	Not Used
	CE Accept Response:	Required
	All other Accept Responses:	Not Used
	Reject Response:	Not Used
Example:	DTM*150*19990115	

## **Data Element Summary**

Must Use	Ref. <u>Des.</u> DTM01	Data Element 374	Name Date/Time Q	ualifier X12 Attributes M ID 3/3
			Code specifying t	ype of date or time, or both date and time Service Period Start
				The date which gas is expected to flow for this customer for the ESP.
Must Use	DTM02	373	Date	X DT 8/8

Date expressed as CCYYMMDD

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 $DTM \ \ Date/Time \ Reference \ (MRR = Special \ Meter \ Read \ Date)$ Segment:

**Position:** 

LIN Loop: Optional

Level: Detail Usage: Optional Max Use: >1

**Purpose:** 

To specify pertinent dates and times

**Syntax Notes:** At least one of DTM02 DTM03 or DTM05 is required. 1

If DTM04 is present, then DTM03 is required.

If either DTM05 or DTM06 is present, then the other is required.

**Semantic Notes:** 

**Comments:** 

NJ Use:	SR Request:	Required
	SR Accept Response:	Required if Special Meter Read will be performed
	SR Reject Response	Return on the response if it was provided on the request
	All other Requests:	Not Used
	All other Accept Responses:	Not Used
	All other Reject Responses:	Not Used
Example:	DTM*MRR*20000115	

#### **Data Element Summary**

	Ref. Des.	Data Element	Name		X12	2 Attributes
Must Use	DTM01	374	Date/Time Qualif	äer	M	ID 3/3
			Code specifying type of MRR	f date or time, or both date and time Special Meter Read Date		
				Date that the ESP would like to have the customer switched to their service		eter read and
Must Use	DTM02	373	Date		X	DT 8/8
Optional	DTM03	337	Date expressed as CCY <b>Time</b>	YYMMDD	X	TM 4/8
			HHMMSSDD, where I	nour clock time as follows: HHMM, or HHMMSS, $H = hours$ (00-23), $M = minutes$ (00-59), $S = intege$ decimal seconds are expressed as follows: $D = ten$	r secon	ds (00-59) and
Optional	DTM04	623	Time Code		O	ID 2/2

Code identifying the time. In accordance with International Standards Organization standard 8601, time can be specified by a + or - and an indication in hours in relation to Universal Time Coordinate (UTC) time; since + is a restricted character, + and - are substituted by P and M in the

codes that follow

ET Eastern Time

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**AMT** Monetary Amount (DP = Tax Exemption) Segment:

**Position:** 

Loop: LIN Optional

Level: Detail Usage: Optional Max Use: >1

**Purpose:** 

To indicate the total monetary amount

**Syntax Notes: Semantic Notes:** 

**Comments:** 

PA Use:

This field is used for the sending party to tell the receiving party the tax exemption amount that should be entered into the receiving party's system in order to calculate a bill on the sender's behalf. This is required only for rate-ready GDC Consolidated billing where the GDC has loaded the ESP rates into their system, the GDC calculates the ESP charges, and

places the ESP charges on the GDC bill

A tax exemption certificate must be secured from the customer.

Required if GDC is calculating the ESP portion of the bill CE Request:

Note: Since the rate must include taxes, ESP should

always set this to 100% tax exempt in NJ.

Accept Response: Not Used

CE Reject Response: Return on response if it was provided on the request

All other Reject Responses: Not Used

AMT\*DP\*.75 **Examples:** 

AMT\*DP\*.7599

## **Data Element Summary**

Ref. Data Des. **Element** X12 Attributes Name Must Use **Amount Qualifier Code** AMT01 522 ID 1/3 Code to qualify amount DP Exemption Tax Exemption: This code is used when a portion of the provided service is exempt from taxation. Element AMT02 identifies the percentage of the service that is tax exempt.

AMT02 **782** 

**Monetary Amount** M R 1/18

Monetary amount

For percentage values, the whole number "1" represents 100 percent; decimal numbers less than "1" represent percentages from 1 percent to 99.9999 percent.

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Must Use

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 $AMT \ \ \ Monetary \ Amount \ (LD = Number \ of \ Months \ included \ in \ Total \ Thems)$ Segment:

**Position:** 

LIN Loop: Optional

Level: Detail Usage: Optional

Max Use: >1 **Purpose:** 

To indicate the total monetary amount

**Syntax Notes: Semantic Notes:** 

**Comments:** 

NJ Use: Request:

CE Accept Response:

Not Used Optional

Not Used All other Accept Responses:

Not Used

Reject Response:

Example: AMT\*LD\*12

**Data Element Summary** 

Ref. Data Des. **Element** Name Must Use AMT01 522 **Amount Qualifier Code** 

X12 Attributes ID 1/3

Code to qualify amount

LD Incremental

Number of Months over which the Total Therms

(AMT\*TA)

Must Use AMT02 782 **Monetary Amount** M R 1/18

Monetary amount

Number of Months

Discussion needed as to disposition of the segment after 867 discussion

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AMT Monetary Amount (MA= DCQ) Segment:

**Position:** 

LIN Loop: Optional

Level: Detail Usage: Optional

Max Use: >1 **Purpose:** 

To indicate the total monetary amount

**Syntax Notes: Semantic Notes:** 

Must Use

**Comments:** 

NJ Use:

Not Used Request: CE Accept Response:

Optional

PSE&G will provide this value for accounts with 14 months

of usage history available and/or do not require manual

calculation else will provide "zero".

Not Used

All other Accept Responses:

Not Used

Reject Response:

AMT\*MA\*12345678.999 Example:

522

**Data Element Summary** 

Ref. Data Des.

AMT01

Element Name

**Amount Qualifier Code** 

X12 Attributes M ID 1/3

Code to qualify amount

MA

Maximum Amount

GDC's DCQ for customer at time of enrollment

Must Use AMT02 **782 Monetary Amount** 

R 1/18 M

Monetary amount

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AMT Monetary Amount (TA = Total Therms) **Segment:** 

**Position:** 

LIN Loop: Optional

Level: Detail Usage: Optional

Max Use: >1

**Purpose:** To indicate the total monetary amount

**Syntax Notes: Semantic Notes:** 

**Comments:** 

Not Used NJ Use: Request: CE Accept Response:

Optional

All other Accept Responses:

Not Used

Reject Response:

Not Used

Example: AMT\*TA\*12345678.912

**Data Element Summary** 

Ref. Data Des. **Element** Name X12 Attributes Must Use AMT01 522 **Amount Qualifier Code** ID 1/3

Code to qualify amount

Total Annual Sales TA

Total Therms for (AMT\*LD) period

Must Use AMT02 **782 Monetary Amount** M R 1/18

Monetary amount

Total Therms

Discussion needed as to disposition of the segment after 867 discussion

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 $NM1 \ \ {\bf Individual \ or \ Organizational \ Name \ (Meter \ Number)}$ Segment:

**Position:** 

NM1 Loop: Optional

Level: Detail Usage: Optional

Max Use:

**Purpose:** To supply the full name of an individual or organizational entity If either NM108 or NM109 is present, then the other is required. **Syntax Notes:** 1

If NM111 is present, then NM110 is required.

Semantic Notes: 1 NM102 qualifies NM103.

NM110 and NM111 further define the type of entity in NM101 Comments:

Comments.	1 INIVITIO and INIVITII I utu	ier define the type of entity in NW101.			
Notes:	This loop is used to convey m	eter level information.			
NJ Use:	CE Request:	Required if enrolling GDC Rate Ready (NM109 may be meter			
		number, ALL, or unmetered)			
	South Jersey Gas will only accept NM109=ALL				
	All other Requests: Not Used				
	CE Accept Response: Required (NM109=ALL is not valid on the Response				
	transaction; NM109 must equal meter numbers or unmetered				
	All other Accept Responses:	Not Used			
	Reject Response:	Return on the response if it was provided in the request.			
Examples:	NM1*MQ*3*****32*1234:	568MG			
_	NM1*MQ*3*****32*UNM	IETERED			
	NM1*MQ*3*****32*ALL				

## **Data Element Summary**

Must Use	Ref. <u>Des.</u> NM101	Data Element 98	Name Entity Identifier Code	<u>X1</u> M	2 Attributes ID 2/3			
			Code identifying an organizational entity, a physical location, pro MQ Meter Location	perty or an ind	ividual			
Must Use	NM102	1065	Entity Type Qualifier	M	ID 1/1			
			Code qualifying the type of entity  3 Unknown					
Must Use	NM108	66	Identification Code Qualifier	$\mathbf{X}$	ID ½			
			Code designating the system/method of code structure used for Id 32 Assigned by Property Operator		de (67)			
			Meter Number					
Must Use	NM109	67	Identification Code	X	AN 2/80			
			Code identifying a party or other code					
			Meter Number					
			UNMETERED - for Unmetered Services on the Res	NMETERED – for Unmetered Services on the Response transaction				
			ALL – for ALL meters on the Request transaction					

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Segment: REF Reference Identification (BN = Rate Amount)

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

**Purpose:** To specify identifying information

**Syntax Notes:** 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required.

**Semantic Notes: 1** REF04 contains data relating to the value cited in REF02.

**Comments:** 

Ref.

NJ Use: Request: Required For New Jersey Natural Gas if the GDC is

calculating the ESP charges (Rate Ready)

Required for each meter type for each meter that is used for billing purposes that has dials. This segment will **not** be

CE Accept Response: provided in the NM1 loop for UNMETERED services.

Not Used Not Used

All other Accept Responses:

Reject Response:

Examples: REF\*BN\*0.12345

Data

REF\*BN\*10.00001

#### **Data Element Summary**

Must Use	Des. REF01	Element 128	Name Reference Identifie	cation Qualifier	<u>X1</u> :	2 Attributes ID 2/3
			Code qualifying the Refe	erence Identification		
			BN	Booking Number		
				Rate Amount		
				ESP Rate for the customer displayed	as mo	netary
				amount.		
Must Use	REF02	127	Reference Identifie	cation	X	AN 1/30

Reference information as defined for a particular Transaction Set or as specified by the Reference

Identification Qualifier

Monetary Amount in format of max. 2 digits to left of the decimal point, and of

max. 5 digits to the right of decimal point.

Example for 3.5 cents per therm REF\*BN\*0.035 Example for 4.5 dollars per therm REF\*BN\*4.50

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 $REF \ \ {\bf Reference\ Identification\ (DQ=Highest\ Month\ Average\ Daily\ (HMAD))}$ **Segment:** 

**Position:** 

NM1 Loop: Optional

Level: Detail Usage: Optional Max Use: >1

**Purpose:** To specify identifying information

At least one of REF02 or REF03 is required. **Syntax Notes:** 

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required.

Semantic Notes: 1 REF04 contains data relating to the value cited in REF02.

**Comments:** 

NJ Use:	Used by New Jersey Natural Ga	as Only
	Request:	Required for New Jersey Natural Gas Only if ESP is requesting CTB Transportation service option (see REF*NH), not used for options RT or SCR.
		NJNG will validate value and reject enrollment request if value does is not correct. Correct value for customer is available on 867HU or from customer
	CE Accept Response:	Not Used
	All other Accept Responses:	Not Used
	Reject Response:	Required if reason for rejection
Example:	REF*DQ*10.9	

**Data Element Summary** 

	Ref.	Data			
	Des.	Element	Name		X12 Attributes
Must Use	REF01	128	Reference Identifi	cation Qualifier	M ID 2/3
			Code qualifying the Ref	erence Identification	
			DQ	Delivery Quote Number	
				Highest Month Average Daily (HMAI	<b>)</b> )
				Customer/Meter average daily usage for	or month in
				which they had the highest use per day	. This value is
				initially set and subject to monthly rev	riew to determine
				if changes are warranted based on cust	omer usage
Must Use	REF02	127	Reference Identifi	ration	X AN 1/30

Reference information as defined for a particular Transaction Set or as specified by the Reference

Identification Qualifier

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 $REF \ \ {\bf Reference\ Identification\ (NH=GDC\ rate\ class)}$ Segment:

**Position:** 

Loop:

NM1 Optional

Level: Detail Usage: Optional Max Use: >1

**Purpose:** 

To specify identifying information

At least one of REF02 or REF03 is required.

**Syntax Notes:** 

If either C04003 or C04004 is present, then the other is required. If either C04005 or C04006 is present, then the other is required.

Semantic Notes: REF04 contains data relating to the value cited in REF02.

**Comments:** 

NJ Use:	Daguasti	Dequired for New Jarsey Netural Cas on request only
NJ Use:	Request:	Required for New Jersey Natural Gas on request only
		Transportation Service Type
		The transportation service selected, by the
		supplier for the customer, translates to
		different billing parameters, nominations/gas
		balancing settlement issues and operational
		requirements on the customers equipment.
		Valid values:
		SCR
		CTB
		RT – residential only
		(Other transportation service options may be available but
		not through the EDI process see "Electronic Data
		Exchange and Protocol Process Flows for Gas
		Deregulation in The State of New Jersey:" or other
		documents for additional information.
	CE Accept Response:	Required for each meter that is used for billing purposes.
	1 1	This segment must also be sent when account has
		UNMETERED services available for generation service.
	All other Accept Responses:	Not Used
	Reject Response:	Not Used
Example:	REF*NH*RS1 (CE Accept Re	sponse)
	REF*NH*SCR (Request)	

## **Data Element Summary**

Must Use	Des. REF01	Element 128	<u>Name</u> Reference Ide	entification Qualifier	<u>X12</u> M	2 Attributes ID 2/3
			Code qualifying th	ne Reference Identification		
			NH	Rate Card Number		
				Identifies a GDC rate class or tariff		
Must Use	REF02	127	Reference Ide	entification	X	AN 1/30
			Reference information Qual	ation as defined for a particular Transaction Set or as spe lifier	ecified l	by the Reference

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Segment:  $\mathbf{REF}$  Reference Identification (PR = GDC Rate Subclass)

Position: 130

Loop: NM1 Optional

Level: Detail Usage: Optional

Max Use: >1

**Purpose:** To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.

3 If either C04005 or C04006 is present, then the other is required.

**Semantic Notes:** 1 REF04 contains data relating to the value cited in REF02.

**Comments:** 

Comments.					
NJ Use:	Request:	Required for New Jersey Natural Gas only, for selecting			
		Temperature Sensitive Delivery (TSD			
		This is a transportation service designed to			
		provide a closer link of Supplier city gate			
		requirements (daily nominations) relative to			
		the customer's monthly usage. (Selection of			
		this option directly effects the method by			
		which NJNG computes a Suppliers delivery			
		requirements)			
		Valid value:			
		Y - Yes			
		N - No			
	CE Accept Response:	Conditional: If maintained by utility, must be sent for each			
	- The same of the	meter that is used for billing purposes. This segment must			
		also be sent when account has UNMETERED services			
		available for generation service.			
	All other Accept Responses:	New Jersey Natural Gas only will echo on response			
	Reject Response:	Not Used			
	J 1	Not Used			
Example:	REF*PR*123 (CE Accept Resp	ponse)			
	REF*PR*Y (Request)				

## **Data Element Summary**

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identification Qualifier		<u>X12</u> M	2 Attributes ID 2/3
			Code qualifying the PR	ne Reference Identification Price Quote Number		
				GDC Rate Subclass – Used to classification of a rate.	provide furth	er
Must Use	REF02	127	Reference Identification		X	AN 1/30
			Reference informa	tion as defined for a particular Transaction Set	or as specified	ov the Reference

Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

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 $REF \ \ {\bf Reference\ Identification\ (PRT=Type\ of\ Service)}$ **Segment:** 

**Position:** 

NM1 Loop: Optional

Level: Detail Usage: Optional Max Use: >1

**Purpose:** To specify identifying information

At least one of REF02 or REF03 is required. **Syntax Notes:** 1

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required.

Semantic Notes: 1 REF04 contains data relating to the value cited in REF02.

**Comments:** 

NJ Use:	Request:	Required for New Jersey Natural Gas only Capacity Release Options			
	This is an option a supplier may select to e customer/meter which will prompt NJNG pipeline capacity, on a monthly basis, for S use on behalf of the customer. The supplie nominate the quantity of gas to NJNG's city another utility if they choose.				
		Valid values: Y= YES N= NO			
	CE Accept Response:	Not Used New Jersey Natural Gas only will echo on response			
	All other Accept Responses: Reject Response:	Not Used Not Used			
Example:	REF*PRT*Y REF*PRT*N				

### **Data Element Summary**

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference I	dentification Qualifier    X12 Attributes   M   ID 2/3
			Code qualifying PRT	the Reference Identification Product Type
				Type of Service – Used to provide choice of Capacity Release Option.
Must Use	REF02	127	Reference I	dentification X AN 1/30

Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

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Segment:  $\mathbf{REF}$  Reference Identification (RB = ESP Rate Code)

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

**Purpose:** To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.

3 If either C04005 or C04006 is present, then the other is required.

**Semantic Notes:** 1 REF04 contains data relating to the value cited in REF02.

Comments:

NJ Use:

Required by NJNG only if GDC Rate Ready billing option is selected for customer. Allows a supplier to choose between three calculation methods to derive a customer's total bill. The actual rate used in the calculation is provided at the meter level using segment REF\*BN.

### Valid calculation values and description:

1 - % discount, A percentage discount off what the customer would have been billed at NJNG's Non-Transportation rates.

4 - per therm rate. A commodity rate applied to customers metered consumption

5 - rebundled flat rate or Burner tip price. A straight per therm rate relative to the customers metered consumption, which is inclusive of all fixed charges.

In the case of a multi-metered account a supplier must apply the same option value (1,4 or 5) to each meter, however they could have a different rate per meter (REF\*BN). In other words, meter 1 could not be opt (5) and meter 2 option (4), however, meter 1 could be opt (5) rate 0.345 and meter 2 could be opt (5) and rate .456.

CE Request: Required by NJNG only if GDC Rate Ready billing option is

selected for customer.

All other Requests: Not Used

CE Accept Response: Required if the GDC is calculating the ESP charges (Rate Ready).

This segment must also be sent when account has UNMETERED

services available for generation service (Rate Ready).

All other Accept Responses: Not Used

Reject Response: Return on response if it was provided on the request

Example: REF\*RB\*A29

## **Data Element Summary**

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identifi	<u>X12</u> M	2 Attributes ID 2/3	
			Code qualifying the Refe RB	erence Identification Rate code number		
				ESP Rate Code for the customer		
Must Use	REF02	127	Reference Identification		X	AN 1/30
			Reference information a	s defined for a particular Transaction Set or as sp	ecified	by the Reference

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Segment: **REF** Reference Identification (SJ = Maximum Daily Quantity (MDQ))

**Position:** 

Loop: NM1 Optional

Level: Detail Usage: Optional Max Use: >1

**Purpose:** To specify identifying information

**Syntax Notes:** At least one of REF02 or REF03 is required. 1

> If either C04003 or C04004 is present, then the other is required. If either C04005 or C04006 is present, then the other is required.

REF04 contains data relating to the value cited in REF02.

Semantic Notes: 1

**Comments:** 

NJ Use: Used by New Jersey Natural Gas Only

> Request: Required for New Jersey Natural Gas Only if ESP is

> > requesting CTB Transportation service option (see REF\*NH), not used for options RT or SCR.

NJNG will validate value and reject enrollment request if value does is not correct. Correct value for customer is

available on 867HU or from customer

The two values (MDQ/HMAD) are used to derive the other fixed billable unit (Maximum Daily Balance Quantity) (MDB): This is the maximum quantity of gas balanced, by NJNG, for a customer/meter on a daily basis. NJNG does is

not required to send MDB as it is calculated as follows

(MDQ less HMAD = MDB)

CE Accept Response: Not Used All other Accept Responses: Not Used

Reject Response: Required if reason for rejection

Example: REF\*SJ\*10.9

**Data Element Summary** 

Ref. Data Des. **Element Name** Must Use REF01 128 Reference Identification Qualifier

X12 Attributes ID 2/3

Code qualifying the Reference Identification Set Number

Maximum Daily Quantity (MDQ)-

This is on the calculated HMAD to derive a value for a

customer's peak day usage.

Since this is a function of HMAD it also is

initially set and subject to monthly review to determine if changes are warranted based on customer usage. This value is a fixed billable unit in NJNGs Tariff.

Must Use REF02 127 **Reference Identification** 

Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

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 ${f REF}$  Reference Identification (TZ = GDC Meter Read Cycle) Segment:

**Position:** 

NM1 Loop: Optional

Level: Detail Usage: Optional Max Use: >1

**Purpose:** To specify identifying information

**Syntax Notes:** At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required. If either C04005 or C04006 is present, then the other is required.

Semantic Notes: REF04 contains data relating to the value cited in REF02.

**Comments:** 

COMMITTEE		
NJ Use:	Request:	Not Used
	CE Accept Response:	Required for each meter that is used for billing purposes.
		This segment is optional in the NM1 Loop for
		UNMETERED services.
	All other Accept Responses:	Not Used
	Reject Response:	Not Used
Example:	REF*TZ*15	

### **Data Element Summary**

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identif	ication Qualifier	<u>X12</u> M	Attributes ID 2/3
			Code qualifying the Re	ference Identification Total Cycle Number		
				GDC Meter Cycle. Cycle number be read.	er when the	meter will
Must Use	REF02	127	Reference Identif	ication	X	AN 1/30
			Reference information :	as defined for a particular Transaction Set or	as specified l	v the Reference

Identification Qualifier

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Segment:  $\mathbf{REF}$  Reference Identification (MT = Meter Type)

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

**Syntax Notes:** 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

**Semantic Notes:** 1 REF04 contains data relating to the value cited in REF02.

**Comments:** 

NJ Use:	There will be only be one REF*MT segment for each NM1 loop.					
	Request:	Not Used				
	CE Accept Response:	Required for each meter that is used for billing purposes. This segment will not be provided in the NM1 loop for UNMETERED services.				
	All other Accept Responses:	Not Used				
	Reject Response:	Not Used				
Example:	REF*MT*HHMON					

#### **Data Element Summary**

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identifi	cation Qualifier	<u>X12</u> M	2 Attributes ID 2/3
			Code qualifying the Ref	Ference Identification  Meter Ticket Number		
			IVI I			
				Meter Type		
Must Use	REF02	127	Reference Identifi	cation	X	AN 1/30
			Reference information a Identification Qualifier	as defined for a particular Transaction Set or as special	cified b	by the Reference
			When REF01 is M'	T, the meter type is expressed as a five-	charac	ter field. The

When REF01 is MT, the meter type is expressed as a five-character field. The first two characters are the type of consumption, the last three characters are the

metering interval.

**Type of Consumption** 

Metering Interval MON Monthly

HH Hundred Cubic Feet

TZ Thousand Cubic Feet

For Example:

HHMON	Hundred Cubic Feet Per Month
TZMON	Thousand Cubic Feet per 15 minute interval

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 $REF \ \ {\bf Reference\ Identification\ (4P = Meter\ Constant\ (Meter\ Multiplier))}$ Segment:

**Position:** 

NM1 Loop: Optional

Level: Detail Usage: Optional

Max Use: >1

**Purpose:** To specify identifying information

At least one of REF02 or REF03 is required. **Syntax Notes:** 1

If either C04003 or C04004 is present, then the other is required. If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

Semantic Notes:

Comments:							
NJ Use:	E	There will be one REF*4P segment for each Meter Type. This means that there may be more han one REF*4P segment per meter.					
	Request:	Not Used					
	CE Accept Response:	Required for each meter type for each meter that is used for					
		billing purposes. This segment will <b>not</b> be provided in the					
		NM1 loop for UNMETERED services.					
	All other Accept Responses:	Not Used					
	Reject Response:	Not Used					
Example:	REF*4P*10*HHMON						
	REF*4P*100*TZMON						

### **Data Element Summary**

Must Use	Ref. <u>Des.</u> REF01	Data <u>Element</u> 128	Name Reference Identific	ration Qualifier	X12 M	Attributes ID 2/3
			Code qualifying the Refe	rence Identification		
			4P	Affiliation Number		
				Meter Constant (Meter Multiplier)		
				(Ending Reading - Beginning Reading	g) * M	leter
				Multiplier = Billed Usage		
Must Use	REF02	127	Reference Identific	eation	X	AN 1/30
			Reference information as Identification Qualifier	defined for a particular Transaction Set or as spe	cified b	y the Reference
Must Use	REF03	352	Description		X	AN 1/80
			A free-form descript	tion to clarify the related data elements	and th	neir content
			Meter Type (see RE	F*MT for valid codes). "		

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 $REF \ \ Reference \ Identification \ (IX = Number \ of \ Dials)$ Segment:

**Position:** 

NM1 Loop: Optional

Level: Detail Usage: Optional Max Use: >1

**Purpose:** To specify identifying information

At least one of REF02 or REF03 is required. **Syntax Notes:** 1

If either C04003 or C04004 is present, then the other is required. If either C04005 or C04006 is present, then the other is required.

Semantic Notes: REF04 contains data relating to the value cited in REF02.

Comments:								
NJ Use:	E	There will be one REF*IX segment for each Meter Type. This means that there may be more han one REF*IX segment per meter.						
	Request:							
	1	- 101 - 200						
	CE Accept Response:	Required for each meter type for each meter that is used for						
	billing purposes that has dials. This segment will <b>not</b> be							
		provided in the NM1 loop for UNMETERED services.						
	All other Accept Responses:	Not Used						
	Reject Response:	Not Used						
Examples:	REF*IX*6.0*HHMON							
	REF*IX*5.1*TZMON							
	REF*IX*4.2*HH015							

**Data Element Summary** 

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	Name Reference Ident	ification Qualifier	X12 M	2 Attributes ID 2/3
			Code qualifying the F	Reference Identification		
			IX	Item Number		
				Number of Dials on the Meter display	ed as	the number
				of dials to the left of the decimal, a de	cimal	point, and
				the number of dials to the right of the	decim	nal.
Must Use	REF02	127	Reference Ident	ification	X	AN 1/30
			Reference information Identification Qualifie	n as defined for a particular Transaction Set or as speer	cified b	by the Reference
Must Use	REF03	352	Description		X	AN 1/80
			A free-form desc	ription to clarify the related data elements	and th	heir content
			Meter Type (see	REF*MT for valid codes).		

# Dials	Positions to	Positions to	X12 Example
	left of decimal	right of decimal	
6	6	0	REF*IX*6.0
6	5	1	REF*IX*5.1
6	4	2	REF*IX*4.2

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 $REF \ \ {\bf Reference\ Identification\ (TU=Type\ of\ metering\ information)}$ Segment:

**Position:** 

NM1 Loop: Optional

Level: Detail Usage: Optional Max Use:

**Purpose:** To specify identifying information

At least one of REF02 or REF03 is required. **Syntax Notes:** 

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required.

Semantic Notes: REF04 contains data relating to the value cited in REF02.

**Comments:** 

,					
NJ Use:	There will be one REF*TU segment for each Time Of Use reading (for each meter type for each meter) that will be provided on the 867.				
	Request:	Not Used			
	CE Accept Response:	Required for each meter type for each non-interval meter that is used for billing purposes. This segment is provided for UNMETERED services and reflects the type of usage that is reported on the 867.			
	All other Accept Responses:	Not Used			
	Reject Response:	Not Used			
Example:	REF*TU*41*TZMON				
_	REF*TU*42*TZMON				
	REF*TU*51*TZMON				

#### **Data Element Summary**

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identifi	cation Qualifier	X12 M	Attributes ID 2/3
			Code qualifying the Ref			
			TU	Trial Location Code		
				Used to indicate the type of metering in will be sent on the 867 transaction.	nform	nation that
Must Use	REF02	127	Reference Identifi	cation	X	AN 1/30
			Reference information a Identification Qualifier	s defined for a particular Transaction Set or as spec	ified b	y the Reference
			41	Off Peak		
			42	On Peak		
			43	Intermediate		
			51	Totalizer		
Must Use	REF03	352	<b>Description</b> A free-form descrip	otion to clarify the related data elements	<b>X</b> and th	AN 1/80 neir content
			Meter Type (see RI	EF*MT for valid codes).		

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SE Transaction Set Trailer **Segment:** 

**Position:** 

Loop: Level:

Detail Mandatory

Usage:

Max Use: To indicate the end of the transaction set and provide the count of the transmitted **Purpose:** 

segments (including the beginning (ST) and ending (SE) segments)

**Syntax Notes: Semantic Notes:** 

**Comments:** 

1 SE is the last segment of each transaction set.

Required NJ Use:

**Example:** SE\*28\*000000001

**Data Element Summary** 

			Data Element Summary		
	Ref.	Data			
	Des.	Element	<u>Name</u>	X12	2 Attributes
Must Use	SE01	96	Number of Included Segments	M	N0 1/10
			Total number of segments included in a transaction set including ST and	SE segr	nents
Must Use	SE02	329	Transaction Set Control Number	M	AN 4/9
			Identifying control number that must be unique within the transaction set	function	nal group assigned

by the originator for a transaction set

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### **EXAMPLES**

### **Example: Enrollment Request for Generation Services**

Rate Ready: Request is for Customer Enrollment only

BGN*13*199904011956531*19990401	Request, unique transaction identification number, transaction creation date
N1*8S*GDC COMPANY*1*007909411**40	GDC Name, GDC DUNS information, receiver
N1*SJ*ESP COMPANY*9*007909422ESP1**41	ESP Name, ESP DUNS information, submitter
N1*8R*CUSTOMER NAME	Customer Name
LIN*CE1999123100002*SH*GAS*SH*CE	Unique transaction reference number, enrollment request for gas Customer Enrollment
ASI*7*021	Request for addition
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
REF*BLT*LDC	GDC consolidates the GDC and ESP charges
REF*PC*LDC	GDC calculates ESP charges (Rate Ready)
DTM*129*19990401*1430*ET	Date/time/time zone customer agreed to obtain service from the Service Provider
AMT*DP*1	Tax Exemption Percent
NM1*MQ*3*****32*ALL	Beginning of Meter Loop for Rate Ready
REF*RB*0300	ESP Rate code

### **<u>Bill Ready:</u>** Request is for Customer Enrollment only

BGN*13*199904011956531*19990401	Request, unique transaction identification number,
	transaction creation date
N1*8S*GDC COMPANY*1*007909411**40	GDC Name, GDC DUNS information, receiver
N1*SJ*ESP COMPANY*9*007909422ESP1**41	ESP Name, ESP DUNS information, submitter
N1*8R*CUSTOMER NAME	Customer Name
LIN*CE1999123100002*SH*GAS*SH*CE	Unique transaction reference number, enrollment request
	for gas Customer Enrollment
ASI*7*021	Request for addition
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
REF*BLT*LDC	GDC consolidates the GDC and ESP charges
REF*PC*DUAL	Each party calculates its own charges (Bill Ready)
DTM*129*19990401*1430*ET	Date/time/time zone customer agreed to obtain service
	from the Service Provider

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### **<u>Dual Billing:</u>** Request is for Customer Enrollment only

BGN*13*199904011956566*19990401	Request, unique transaction identification number,
	transaction creation date
N1*8S*GDC COMPANY*1*007909411**40	GDC Name, GDC DUNS information, receiver
N1*SJ*ESP COMPANY*9*007909422ESP1**41	ESP Name, ESP DUNS information, submitter
N1*8R*CUSTOMER NAME	Customer Name
LIN*CE1999123100002*SH*GAS*SH*CE	Unique transaction reference number, enrollment request
	for gas Customer Enrollment
ASI*7*021	Request for addition
REF*11*2348400590	ESP Account Number
REF*12*293839201	GDC Account Number
REF*BLT*DUAL	Each party renders their own bill
REF*PC*DUAL	Each party calculates their own charges)
DTM*129*19990401*1430*ET	Date/time/time zone customer agreed to obtain service
	from the Service Provider

### **Example: CE Enrollment Response – Enrollment Accepted**

### Rate Ready:

Request is for Customer Enrollment only. Account has 2 meters. Meter 123857G measures ccf, Meter 218737S measures ccf (totalized only).

BGN*11*199904020830531*19990402***1999040119 56531	Response, unique transaction identification number, transaction creation date and original request transaction
	identification number
N1*8S*GDC COMPANY*1*007909411**41	GDC Name, GDC DUNS information, submitter
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name, ESP DUNS information, receiver
N1*8R*CUSTOMER NAME*92*1210	Customer Name and reference number
N3*123 N MAIN ST*FLR 13	Service address
N4*ANYTOWN*PA*18111**CO*LEHIGH	City/State/Zip and County for Service Address.
PER*IC*MARY JONES*TE*8005559876	Customer Contact name and telephone number
N1*BT*ACCOUNTS PAYABLE DEPT	Bill to party
N3*100 WEST AVENUE	Bill to address
N4*ANYTOWN*PA*18111	Bill to City/State/Zip
PER*IC*KELLY WEST*TE*8005559876	Bill To Contact name and telephone number
N1*PK*FRANK SMITH	Party to Receive Copy Name
N3*459 AVENUE B	Party to Receive Copy Address
N4*ANYTOWN*PA*18111	Party to Receive Copy City/State/Zip
PER*IC*FRANK SMITH*TE*8005559876	Party to Receive Copy Name
N1*2C*CAROL WRIGHT	Co-Participant Name
N3*23948 MAIN STREET	Co-Participant Address
N4*ANYTOWN*PA*18111	Co-Participant City/State/Zip
PER*IC*CAROL WRIGHT*TE*8005559876	Co-Participant Name and telephone number
LIN*CE1999123100002*SH*GAS*SH*CE	Unique transaction reference number, enrollment request
	for gas Customer Enrollment
ASI*WQ*021	Accept Enrollment request
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
REF*BF*18	GDC Billing Cycle
REF*BLT*LDC	GDC consolidates the GDC and ESP charges
REF*PC*LDC	GDC calculates ESP charges
DTM*129*19990401*1430*ET	Date/time/time zone customer agreed to obtain service
	from the Service Provider

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DTM*150*19990425	Estimated Start date
AMT*LD*12	Number of months over which the total ccf are calculated
AMT*MA*50	DQC
AMT*TA*125500	Total Therms
NM1*MQ*3*****32*123857G	Meter number
REF*NH*GS1	GDC Rate class
REF*PR*123	GDC Rate Subclass
REF*RB*0300	ESP Rate Code
REF*TZ*18	GDC Meter Cycle
REF*MT*HHMON	Meter Type
REF*4P*1*HHMON	Meter constant on the ccf register
REF*IX*6.1*HHMON	Number of dials/digits
REF*TU*51*HHMON	Totalizedmetering information sent on the 867
NM1*MQ*3*****32*218737S	Meter Number
REF*NH*GS1	GDC Rate class
REF*PR*123	GDC Rate Subclass
REF*RB*0300	ESP Rate Code
REF*TZ*18	GDC Meter Cycle
REF*MT*HHMON	Meter Type
REF*4P*1*HHMON	Meter Constant
REF*IX*5.0*HHMON	Number of dials/digits
REF*TU*51*HHMON	Totalized metering information sent on the 867

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### Bill Ready:

Response to request is for Customer Enrollment only. Account has 2 meters. Meter 123857G measures ccf (totalized, Meter 218737S measures ccf (totalized only).

BGN*11*199904020830531*19990402***1999040119	Response, unique transaction identification number,
56531	transaction creation date and original request transaction
30331	identification number
N1*8S*GDC COMPANY*1*007909411**41	GDC Name, GDC DUNS information, submitter
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name, ESP DUNS information, receiver
N1*8R*CUSTOMER NAME*92*1210	Customer Name and reference number
N3*123 N MAIN ST*FLR 13	Service address
N4*ANYTOWN*PA*18111	City/State/Zip for Service Address.
PER*IC*MARY JONES*TE*8005559876	Customer Contact name and telephone number
N1*BT*ACCOUNTS PAYABLE DEPT	Bill to party
N3*100 WEST AVENUE	Bill to address
N4*ANYTOWN*PA*18111	Bill to City/State/Zip
PER*IC*KELLY WEST*TE*8005559876	Bill To Contact name and telephone number
N1*PK*FRANK SMITH	Party to Receive Copy Name
N3*459 AVENUE B	Party to Receive Copy Address
N4*ANYTOWN*PA*18111	Party to Receive Copy City/State/Zip
PER*IC*FRANK SMITH*TE*8005559876	Party to Receive Copy Name
N1*2C*CAROL WRIGHT	Co-Participant Name
N3*23948 MAIN STREET	Co-Participant Address
N4*ANYTOWN*PA*18111	Co-Participant City/State/Zip
PER*IC*CAROL WRIGHT*TE*8005559876	Co-Participant Name and telephone number
LIN*CE1999123100002*SH*GAS*SH*CE	Unique transaction reference number, enrollment request
	for gas Customer Enrollment
ASI*WQ*021	Accept Enrollment request
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
REF*4N*N	GDC Payment Arrangement Status
REF*BF*18	GDC Billing Cycle
REF*BLT*LDC	GDC consolidates the GDC and ESP charges
REF*PC*DUAL	Each party calculates its own charges (Bill Ready)
REF*NR*N	Budget Billing Status
DTM*129*19990401*1430*ET	Date/time/time zone customer agreed to obtain service
DEN (*150*10000425	from the Service Provider
DTM*150*19990425	Estimated Start date
AMT*LD*12	Number of months over which the total ccf are calculated
AMT*MA*50	DCQ's
AMT*TA*125500	Total Therms
NM1*MQ*3******32*123857G REF*NH*GS1	Meter number GDC Rate class
REF*PR*123	GDC Rate Subclass
REF*TZ*18	GDC Meter Cycle
REF*MT* HHMON	Meter Type
REF*4P*1*HHMON	Meter constant on the CCF register
REF*IX*6.1*HHMON	Number of dials/digits
REF*TU*51*HHMON	Totalized metering information sent on the 867
REF*4P*1*TZMONTZMON	Meter constant on the demand (CCF) register
REF*IX*5.0*TZMONTZMON	Number of dials/digits )
NM1*MQ*3*****32*218737S	Meter Number
REF*NH*GS1	GDC Rate class
REF*PR*123	GDC Rate Subclass

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REF*TZ*18	GDC Meter Cycle
REF*MT*HHMON	Meter Type
REF*4P*1*HHMON	Meter Constant
REF*IX*5.0*HHMON	Number of dials/digits
REF*TU*51*HHMON	Totalized metering information sent on the 867

### **Dual Billing:**

Request is for Customer Enrollment only. Account has 1 meter and unmetered services. Meter 23487992G measures HH (totalized only).

BGN*11*199904020830561*19990402***1999040119	Response, unique transaction identification number,
56566	transaction creation date
N1*8S*GDC COMPANY*1*007909411**41	GDC Name, GDC DUNS information, submitter
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name, ESP DUNS information, receiver
N1*8R*CUSTOMER NAME*92*1210	Customer Name
N3*123 N MAIN ST*FLR 13	Service address
N4*ANYTOWN*PA*18111**CO*LEHIGH	City/State/Zip for Service Address. Also County for
	service address where required to send
PER*IC*MARY JONES*TE*8005559876	Customer Contact name and telephone number
N1*BT*ACCOUNTS PAYABLE DEPT	Bill to party
N3*100 WEST AVENUE	Bill to address
N4*ANYTOWN*PA*18111	Bill to City/State/Zip
PER*IC*KELLY WEST*TE*8005559876	Bill To Contact name and telephone number
N1*PK*FRANK SMITH	Party to Receive Copy Name
N3*459 AVENUE B	Party to Receive Copy Address
N4*ANYTOWN*PA*18111	Party to Receive Copy City/State/Zip
PER*IC*FRANK SMITH*TE*8005559876	Party to Receive Copy Name
N1*2C*CAROL WRIGHT	Co-Participant Name
N3*23948 MAIN STREET	Co-Participant Address
N4*ANYTOWN*PA*18111	Co-Participant City/State/Zip
PER*IC*CAROL WRIGHT*TE*8005559876	Co-Participant Contact Name and telephone number
LIN*CE1999123100002*SH*GAS*SH*CE	Unique transaction reference number, enrollment request
	for gas Customer Enrollment
ASI*WQ*021	Accept Enrollment request
REF*11*2348400590	ESP Account Number
REF*12*293839201	GDC Account Number
REF*4N*N	GDC Payment Arrangement Status
REF*BF*18	GDC Billing Cycle
REF*BLT*DUAL	Each party renders their own bill
REF*PC*DUAL	Each party calculates their own charges)
REF*NR*N	Budget Billing Status
DTM*129*19990401*1430*ET	Date/time/time zone customer agreed to obtain service
	from the Service Provider
DTM*150*19990425	Estimated Start date
AMT*LD*12	Number of months over which the total ccf are calculated
AMT*TA*8000	Total Therms
NM1*MQ*3*****32*23487992G	Meter number
REF*NH*RES	GDC Rate class
REF*PR*RT	GDC Rate Subclass
REF*TZ*18	GDC Meter Cycle
REF*MT*HHMON	Meter Type
REF*4P*1*HHMON	Meter constant on the CCF register
REF*IX*6.0*HHMON	Number of dials/digits
REF*TU*51*HHMON	Totalized metering information sent on the 867

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NM1*MQ*3*****32*UNMETERED	Indicates that there is unmetered service associated
	with this account
REF*LO*RESTH	GDC Load Profile
REF*NH*RES	GDC Rate class
REF*PR*RT	GDC Rate Subclass
REF*TU*51*HHMON	Totalized metering information sent on the 867

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### **Example: CE Enrollment Response – Enrollment Rejected**

### Rate Ready:

Request is for Customer Enrollment only. Enrollment was rejected due to an invalid GDC Account Number.

BGN*11*199904020830538*19990402***1999040119	Request, unique transaction identification number,
56531	transaction creation date, original Request transaction
	number
N1*8S*GDC COMPANY*1*007909411**41	GDC Name, GDC DUNS information, Submitter
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name, ESP DUNS information, Receiver
N1*8R*CUSTOMER NAME	Customer Name
LIN*CE1999123100002*SH*GAS*SH*CE	Unique transaction reference number, enrollment request
	for gas Customer Enrollment
ASI*U*021	Reject Enrollment request
REF*7G*A76*ACCOUNT NOT FOUND	Rejection Reason code.
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number

#### Bill Ready:

Request is for Customer Enrollment only. Enrollment was rejected due to an invalid GDC Account Number.

BGN*11*199904020830538*19990402***1999040119 56531	Request, unique transaction identification number, transaction creation date, original Request transaction number
N1*8S*GDC COMPANY*1*007909411**41	GDC Name, GDC DUNS information, Submitter
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name, ESP DUNS information, Receiver
N1*8R*CUSTOMER NAME	Customer Name
LIN*CE1999123100002*SH*GAS*SH*CE	Unique transaction reference number, enrollment request for gas Customer Enrollment
ASI*U*021	Reject Enrollment request
REF*7G*A76*ACCOUNT NOT FOUND	Rejection Reason code.
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number

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Dual Billing:
Request is for Customer Enrollment only. Enrollment was rejected due to an invalid GDC Account Number.

BGN*11*199904020830568*19990402***1999040119	Response, unique transaction identification number,
56566	transaction creation date
N1*8S*GDC COMPANY*1*007909411**41	GDC Name, GDC DUNS information, submitter
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name, ESP DUNS information, receiver
N1*8R*CUSTOMER NAME	Customer Name
LIN*CE1999123100002*SH*GAS*SH*CE	Unique transaction reference number, enrollment request
	for electric Customer Enrollment
ASI*U*021	Reject Enrollment request
REF*7G*A76*ACCOUNT NOT FOUND	Rejection Reason code
REF*11*2348400590	ESP Account Number
REF*12*293839201	GDC Account Number

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### **Example: Historical Usage Request**

### Rate Ready & Bill Ready:

This Request was for Historical Usage only.

BGN*13*199904011956544*19990401	Request, unique transaction identification number,
	transaction creation date
N1*8S*GDC COMPANY*1*007909411**40	GDC Name, GDC DUNS information, receiver
N1*SJ*ESP COMPANY*9*007909422ESP1**41	ESP Name, ESP DUNS information, submitter
N1*8R*CUSTOMER NAME	Customer Name
LIN*HU1999123100004*SH*GAS*SH*HU	Unique transaction reference number, request for gas
	Historical Usage
ASI*7*029	Request for inquiry
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number

Example: Historical Usage Response – Accepted

### Rate Ready & Bill Ready:

Request is for Historical Usage only. The Request was Accepted, the actual historical data will be sent on an 867 HU transaction.

BGN*11*199904011956544*19990401	Response, unique transaction identification number,
	transaction creation date
N1*8S*GDC COMPANY*1*007909411**41	GDC Name, GDC DUNS information, submitter
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name, ESP DUNS information, receiver
N1*8R*CUSTOMER NAME	Customer Name
LIN*HU1999123100004*SH*GAS*SH*HU	Unique transaction reference number, request for gas
	Historical Usage
ASI*WQ*029	Request for inquiry was Accepted
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number

### **Example: Historical Usage Response - Rejected**

#### Rate Ready & Bill Ready:

Request is for Historical Usage only. The Request was Rejected because account is inactive.

BGN*11*199904011956544*19990401	Response, unique transaction identification number, transaction creation date
N1*8S*GDC COMPANY*1*007909411**41	GDC Name, GDC DUNS information, submitter
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name, ESP DUNS information, receiver
N1*8R*CUSTOMER NAME	Customer Name
LIN*HU1999123100004*SH*GAS*SH*HU	Unique transaction reference number, request for gas Historical Usage
ASI*U*029	Request for inquiry was Rejected
REF*7G*008*ACCOUNT EXISTS BUT NOT ACTIVE	Rejection Reason code
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number

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### **Example: Historical Usage Response – Historical Usage Unavailable**

### Rate Ready & Bill Ready:

Request is for Historical Usage only. No Historical Usage is available. The Request is Accepted, but a status code should be sent indicating that historical usage is not available.

BGN*11*199904011956544*19990401	Response, unique transaction identification number, transaction creation date
N1*8S*GDC COMPANY*1*007909411**41	GDC Name, GDC DUNS information, submitter
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name, ESP DUNS information, receiver
N1*8R*CUSTOMER NAME	Customer Name
LIN*HU1999123100004*SH*GAS*SH*HU	Unique transaction reference number, request for gas Historical Usage
ASI*WQ*029	Request for inquiry was Accepted
REF*1P*HUU*HISTORICAL USAGE UNAVAILABLE	Status Reason code
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number

Deleted: ----Page Break-Example: Meter Information Request¶ "Rate Ready & Bill Ready: ¶ This Request was for Meter Information only. ¶ BGN\*13\*199904011956588\*19 [15] **Deleted:** BGN\*11\*199904020830531\* 19990402\*\*\*199904011956531 [16] Formatted Table Formatted Table

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Example: Enrollment Request for	Generation Services, Historical Us	sage, Meter Information, Summary	
Interval and a Special Meter Read			888894
Rate Ready:			888894
Bill Ready:			888895
Example: Enrollment Response for	or Customer Enrollment, Historical	Usage, Meter Information,	
Summary Interval, and a Special 1	Meter Read	-	888896
Rate Ready			888896
Bill Ready			888898
•			

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# Special Meter Read (SR) Request and Response Data Dictionary

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Appl Field	Field Name	Description	EDI Segment	Loop / Related EDI Qualifier	Data Type
1	Transaction Set Purpose Code	Request = 13 Response = 11	BGN01		X(2)
2	Transaction Reference Number	A unique transaction identification number assigned by the originator of this transaction. This number must be unique over time.	BGN02		X(30)
3	System Date	Date that the data was processed by the sender's application system.	BGN03		9(8)

4	Original Transaction Reference Number	Transaction Reference Number echoed from the Original Request Transaction (BGN02).	BGN06		X(30)
5	GDC Name	NGDC's Name	N102	N1: N101 = <b>8S</b>	X(60)
6	GDC Duns	NGDC's DUNS Number or DUNS+4 Number	N104	N1: N101 = <b>8S</b> N103 = <b>1</b> or <b>9</b> N106 = <b>40</b> or <b>41</b>	X(13)
7	ESP Name	ESP's Name	N102	N1: N101 = <b>SJ</b>	X(60)
8	ESP Duns	ESP's DUNS Number or DUNS+4 Number	N104	N1: N101 = <b>SJ</b> N103 = <b>1</b> or <b>9</b> N106 = <b>40</b> or <b>41</b>	X(13)
9	Customer Name	Customer Name as it appears on the Customer's Bill		N1: N101 = <b>8R</b>	X(35)  Note: X(60) for MD
10	Line Item Transaction Reference Number	Unique Tracking Number for each line item in this transaction. This number must be unique over time.	LIN01		X(20)
11	Special Read Request Indicator	Indicates an ESP request to obtain special meter reading.	LIN05 = SR	LIN02 = <b>SH</b> LIN03 = GAS LIN04 = <b>SH</b>	X(2)
12	Action Code	Indicates that the transaction is a request, or whether this transaction has been accepted or rejected.	ASI01= Request: 7 Accept Response: WQ Reject Response: U	LIN: ASI02= <b>021</b>	X(2)
13	Rejection Reason Code	Code explaining reason for rejection.	REF02	LIN: REF01= <b>7G</b>	X(3)
14	Rejection Reason Text	ection Reason Text explaining rejection. REF03 LIN: REF01=			X(80)
15	Status Reason Code	tatus Reason Code Code to provide status information for a secondary service.  REF02  LIN: REF01=  1P			X(3)
16	Status Reason Text	Text to provide status information. REF		LIN: REF01= <b>1P</b>	X(80)
17	ESP Account Number	ESP Customer Account Number	REF02	LIN: REF01= 11	X(30)

18	GDC Account Number	GDC Customer Account Number	REF02	LIN: REF01= 12	X(30)
20	Requested Read Date	meter read to be made.		LIN: DTM01 = MRR	9(8)

	THINNI Zone)	
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"Secondary Service"	MI	Meter Information  Indicates an ESP request to obtain detailed informati about the existing meter. The meter data is returned an EDI 650 in addition to the 814 Response.  If this service cannot be provided, the associated REF*1P can be "MIU", "NMI", "UMA"
"Secondary Service"	SR	Special Meter Read Indicates an ESP request to obtain a special, off-cycle meter read for this customer. If the meter agent can
		provide this service, the associated REF*1P is sent v status reason code of W09.  If this service cannot be provided, the associated REF*1P is "W09".
"Secondary Service"	SI	Summary Interval Indicates an ESP request to obtain summary level da only for an interval customer. This must be sent with Generation Enrollment or after a Generation Enrollment. If this service is not be provided, the associated
		REF*1P is "SNP".  If this service is not provided at an account level (i.e the meter agent requires that a decision be made all accounts for the ESP), the associated REF*1 "SNP".

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### **Request for Meter Information (MI) Rejection Codes**

Must Use REF02 127 Reference Identification X AN 1/30

Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

•	mineumon Quantitei	
	008	Account exists but is not active
A13		Other
		REF03 Required.
	A76	Account not found
		This includes invalid account numbers as well as no
		account number being found.
	A77	Name specified does not match account
	ABN	Duplicate request received
	ACI	Action Code (ASI01) Invalid
	ANL	Service provider not licensed to provide requested
		service
	API	Required information missing (REF03 Required)
	B33	Customer name is missing from the request
	UND	Cannot identify ESP
	SSR	Secondary Service Rejected
		•

Secondary Service not performed because Primary Service was rejected

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Optional	REF03	352	Description	X AN 1/80
			_	to clarify the related data elements and their content
				cribe the status reason code sent in REF02. Codes "A13" ext explanation in this element.
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	_	Special	Meter Read	l (SR) Rejection Codes
Must Use	REF02	127	Reference Identific	
112450 050	KEFU2	141		s defined for a particular Transaction Set or as specified by the Reference
			Identification Qualifier	s defined for a particular Transaction Set of as specified by the Reference
			008	Account exists but is not active
			A13	Other
			. = -	REF03 Required.
			A76	Account not found
				This includes invalid account numbers as well as no
			A77	account number being found.  Name specified does not match account
			ABN	Duplicate request received
			ACI	Action Code (ASI01) Invalid
			ANL	Service provider not licensed to provide requested
				service
			API	Required information missing (REF03 Required)
			B33	Customer name is missing from the request
			UND	Cannot identify ESP
			SSR	Secondary Service Rejected
				Secondary Service not performed because Primary
				Service was rejected
_	[9] Deleted		Jim Gros	
Optional	REF03	352	Description	X AN 1/80
				o clarify the related data elements and their content
				cribe the rejection reason code sent in REF02. Codes
				equire text explanation in this element.
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		Meter	r Informatio	n (MI) Status Codes:
Must Use	REF02	127	Reference Identific	cation X AN 1/30
			Reference information as Identification Qualifier	s defined for a particular Transaction Set or as specified by the Reference
			A13	Other
				REF03 Required.
			MIU NMI	Meter Information Unavailable No Meter Installed
			SNP	Service Not Provided
			UMA	Unmetered Account
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Optional	REF03	352	Description	X AN 1/80
			-	to clarify the related data elements and their content
			Used to further describe the status reason code sent in REF02. Code "A13"	
				nation in this element.
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. ugc Ji.			51111 3103	10/ // 2000 /.33.00 AW

### Special Meter Read (SR) Status Codes

Must Use	REF02	127	Reference Identification X AN		AN 1/30	
			Reference information a Identification Qualifier	as defined for a particular Transaction Set or as s	pecified	by the Reference
			A13	Other		
				REF03 Required.		
			A84	Invalid Relationship		
				This will be used when the requestor is r	ot the s	upplier of
			CNID	record		
			SNP	Service Not Provided	anah a	"Not
				REF03 may contain further information, available via EDI, please call"	such as	Not
			UMA	Unmetered Account		
			W09	Special, Off-cycle meter reading cannot	he perf	ormed Meter
			110)	will be read on the normal, on-cycle read	_	offica. Weter
Page 51:	[13] Deleted		Jim Gro	oss 10/9/2006 9	9:55:00	) AM
Optional	REF03	352	Description		X	AN 1/80
			A free-form description	to clarify the related data elements and their con	tent	
			Used to further des	cribe the status reason code sent in RE	F02. C	ode "A13"
			requires a text expl	anation in this element.		
Page 51:	[14] Deleted		Jim Gro	oss 10/9/2006 9	9:55:00	) AM
		Sur	nmary Interv	val (SI) Status Codes		
Must Use	REF02	127	Reference Identifi		X	AN 1/30
			Reference information a Identification Qualifier	as defined for a particular Transaction Set or as s	pecified	by the Reference
			A13	Other		
				REF03 Required.		
			A84	Invalid Relationship	-	
				This will be used when the requestor is r	ot the s	upplier of
			CND	record Service Not Provided		
			SNP UMA	Unmetered Account or non-Interval Acc	ount	
Optional	REF03	352	Description	Offinetered Account of non-interval Acc	Vuiit X	AN 1/80
~ Prioriti	KEFUS	334	•			A11 1/0U
				to clarify the related data elements and their con cribe the status reason code sent in RE		ode "A13"
			requires a text expl	anation in this element.		
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### **Example: Meter Information Request**

### Rate Ready & Bill Ready:

This Request was for Meter Information only.

BGN*13*199904011956588*19990401	Request, unique transaction identification number,
	transaction creation date
N1*8S*GDC COMPANY*1*007909411**40	GDC Name, GDC DUNS information, receiver
N1*SJ*ESP COMPANY*9*007909422ESP1**41	ESP Name, ESP DUNS information, submitter
N1*8R*CUSTOMER NAME	Customer Name
LIN*MI1999123100005*SH*GAS*SH*MI	Unique transaction reference number, request for gas
	Meter Information
ASI*7*029	Request for inquiry
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number

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### **Example: Meter Information Response – Accepted**

### Rate Ready & Bill Ready:

Request is for Meter Information only. The Request was Accepted, the actual meter data will be sent on an 650 transaction.

BGN*11*199904011956588*19990401	Response, unique transaction identification number,
	transaction creation date
N1*8S*GDC COMPANY*1*007909411**41	GDC Name, GDC DUNS information, submitter
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name, ESP DUNS information, receiver
N1*8R*CUSTOMER NAME	Customer Name
LIN*MI1999123100005*SH*GAS*SH*MI	Unique transaction reference number, request for gas
	Meter Information
ASI*WQ*029	Request for inquiry was Accepted
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number

### **Example: Meter Information Response – Rejected**

### Rate Ready & Bill Ready:

Request is for Meter Information only. The Request was Rejected because account is inactive.

BGN*11*199904011956588*19990401	Response, unique transaction identification number,
	transaction creation date
N1*8S*GDC COMPANY*1*007909411**41	GDC Name, GDC DUNS information, submitter
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name, ESP DUNS information, receiver
N1*8R*CUSTOMER NAME	Customer Name
LIN*MI1999123100005*SH*GAS*SH*MI	Unique transaction reference number, request for gas
	Meter Information
ASI*U*029	Request for inquiry was <b>Rejected</b>
REF*7G*008*ACCOUNT EXISTS BUT IS NOT	Rejection Reason code
ACTIVE	
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number

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### **Example: Meter Information Response – Meter Information Unavailable**

### Rate Ready & Bill Ready:

Request is for Meter Information only. No Meter Information is available. The Request is Accepted, but a status code should be sent indicating that Meter Information is not available.

BGN*11*199904011956588*19990401	Response, unique transaction identification number,
	transaction creation date
N1*8S*GDC COMPANY*1*007909411**41	GDC Name, GDC DUNS information, submitter
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name, ESP DUNS information, receiver
N1*8R*CUSTOMER NAME	Customer Name
LIN*MI1999123100005*SH*GAS*SH*MI	Unique transaction reference number, request for gas
	Meter Information
ASI*WQ*029	Request for inquiry was Accepted
REF*1P*MIU*METER INFORMATION	Status Reason code

UNAVAILABLE	
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number

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### **Example: Summary Information for Interval Account Request**

### Rate Ready & Bill Ready:

This Request is to receive summary information only for an interval account. This must be sent as a secondary service with a generation enrollment or after a customer has been successfully enrolled with an ESP.

BGN*13*199904011956588*19990401	Request, unique transaction identification number,
	transaction creation date
N1*8S*GDC COMPANY*1*007909411**40	GDC Name, GDC DUNS information, receiver
N1*SJ*ESP COMPANY*9*007909422ESP1**41	ESP Name, ESP DUNS information, submitter
N1*8R*CUSTOMER NAME	Customer Name
LIN*SI1999123100007*SH*GAS*SH*SI	Unique transaction reference number, request for gas
	summary only interval data
ASI*7*021	Request for addition
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number

### **Example: Summary Information for Interval Account Response – Accepted**

### Rate Ready & Bill Ready:

Request is to receive summary information only for an interval account. The Request was Accepted.

BGN*11*199904011956588*19990401	Response, unique transaction identification number, transaction creation date
N1*8S*GDC COMPANY*1*007909411**41	GDC Name, GDC DUNS information, submitter
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name, ESP DUNS information, receiver
N1*8R*CUSTOMER NAME	Customer Name
LIN*SI1999123100007*SH*GAS*SH*SI	Unique transaction reference number, request for gas Meter Information
ASI*WQ*021	Request for inquiry was Accepted
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
REF*17*SUMMARY	Summary/Interval Indicator

**Example:** Summary Information for Interval Account Response – Rejected

### Rate Ready & Bill Ready:

Request is to receive summary information only for an interval account. The Request was Rejected because account is inactive.

BGN*11*199904011956588*19990401	Response, unique transaction identification number,
	transaction creation date
N1*8S*GDC COMPANY*1*007909411**41	GDC Name, GDC DUNS information, submitter
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name, ESP DUNS information, receiver

N1*8R*CUSTOMER NAME	Customer Name
LIN*SI1999123100007*SH*GAS*SH*SI	Unique transaction reference number, request for gas
	Meter Information
ASI*U*021	Request for inquiry was <b>Rejected</b>
REF*7G*008*ACCOUNT EXISTS BUT IS NOT	Rejection Reason code
ACTIVE	
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number

# **Example: Summary Information for Interval Account Response – Service Not Provided**

### Rate Ready & Bill Ready:

Request is to receive summary information only for an interval account. The Request is Accepted, but a status code should be sent indicating that the utility does not provide this service at the account level.

BGN*11*199904011956588*19990401	Response, unique transaction identification number, transaction creation date
N1*8S*GDC COMPANY*1*007909411**41	GDC Name, GDC DUNS information, submitter
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name, ESP DUNS information, receiver
N1*8R*CUSTOMER NAME	Customer Name
LIN*SI1999123100007*SH*GAS*SH*SI	Unique transaction reference number, request for gas
	Meter Information
ASI*WQ*021	Request for inquiry was Accepted
REF*1P*SNP*SERVICE NOT PROVIDED	Status Reason code
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number

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# **Example: Enrollment Request for Generation Services, Historical Usage, Meter Information, Summary Interval and a Special Meter Read**

### Rate Ready:

BGN*13*199904011956531*19990401	Request, unique transaction identification number,
	transaction creation date
N1*8S*GDC COMPANY*1*007909411**40	GDC Name, GDC DUNS information, receiver
N1*SJ*ESP COMPANY*9*007909422ESP1**41	ESP Name, ESP DUNS information, submitter
N1*8R*CUSTOMER NAME	Customer Name
LIN*CE1999123100002*SH*GAS*SH*CE	Unique transaction reference number, request for gas
	service
ASI*7*021	Request for addition
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
REF*BLT*LDC	GDC consolidates the GDC and ESP charges
REF*PC*LDC	GDC calculates ESP charges (Rate Ready)
DTM*129*19990401*1430*ET	Date/time/time zone customer agreed to obtain service

	from the Service Provider
AMT*DP*1	Tax Exemption Percent
NM1*MQ*3*****32*ALL	Beginning of Meter Loop for Rate Ready
REF*RB*0300	ESP Rate code
LIN*HU1999123100004*SH*GAS*SH*HU	Unique transaction reference number, request for gas Historical Usage
ASI*7*029	Request for inquiry
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
LIN*MI1999123100005*SH*GAS*SH*MI	Unique transaction reference number, request for gas Meter Information
ASI*7*029	Request for inquiry
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
LIN*SI1999123100007*SH*GAS*SH*SI	Unique transaction reference number, request for gas Summary Only Information for an Interval Account
ASI*7*021	Request for addition
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
LIN*SR1999123100005*SH*GAS*SH*SR	Unique transaction reference number, request for gas Special Meter Read
ASI*7*021	Request for addition
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
DTM*MRR*20000110	Requested special meter read date

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### Bill Ready:

BGN*13*199904011956531*19990401	Request, unique transaction identification number,
	transaction creation date
N1*8S*GDC COMPANY*1*007909411**40	GDC Name, GDC DUNS information, receiver
N1*SJ*ESP COMPANY*9*007909422ESP1**41	ESP Name, ESP DUNS information, submitter
N1*8R*CUSTOMER NAME	Customer Name
LIN*CE1999123100002*SH*GAS*SH*CE	Unique transaction reference number, request for gas
	service
ASI*7*021	Request for addition
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
REF*BLT*LDC	GDC consolidates the GDC and ESP charges
REF*PC*DUAL	Each party calculates its own charges (Bill Ready)
DTM*129*19990401*1430*ET	Date/time/time zone customer agreed to obtain service
	from the Service Provider
LIN*HU1999123100004*SH*GAS*SH*HU	Unique transaction reference number, request for gas
	Historical Usage
ASI*7*029	Request for inquiry
REF*11*2348400586	ESP Account Number

REF*12*293839200	GDC Account Number
LIN*MI1999123100005*SH*GAS*SH*MI	Unique transaction reference number, request for gas
	Meter Information
ASI*7*029	Request for inquiry
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
LIN*SI1999123100007*SH*GAS*SH*SI	Unique transaction reference number, request for gas
	Summary Only Information for an Interval Account
ASI*7*021	Request for addition
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
LIN*SR1999123100005*SH*GAS*SH*SR	Unique transaction reference number, request for gas
	Special Meter Read
ASI*7*021	Request for addition
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
DTM*MRR*20000110	Requested special meter read date

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# Example: Enrollment Response for Customer Enrollment, Historical Usage, Meter Information, Summary Interval, and a Special Meter Read

Account has 2 meters. Meter 123857G measures ccf (totalized only, Meter 218737S measures ccf (totalized only). **Note:** All services have been accepted.

### **Rate Ready**

BGN*11*199904020830531*19990402***1999040119	Response, unique transaction identification number,
56531	transaction creation date
N1*8S*GDC COMPANY*1*007909411**41	GDC Name, GDC DUNS information, submitter
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name, ESP DUNS information, receiver
N1*8R*CUSTOMER NAME*92*1210	Customer Name and reference number
N3*123 N MAIN ST*FLR 13	Service address
N4*ANYTOWN*PA*18111	City/State/Zip for Service Address.
PER*IC*MARY JONES*TE*8005559876	Customer Contact name and telephone number
N1*BT*ACCOUNTS PAYABLE DEPT	Bill to party
N3*100 WEST AVENUE	Bill to address
N4*ANYTOWN*PA*18111	Bill to City/State/Zip
PER*IC*KELLY WEST*TE*8005559876	Bill To Contact name and telephone number
N1*PK*FRANK SMITH	Party to Receive Copy Name
N3*459 AVENUE B	Party to Receive Copy Address
N4*ANYTOWN*PA*18111	Party to Receive Copy City/State/Zip
PER*IC*FRANK SMITH*TE*8005559876	Party to Receive Copy Name
N1*2C*CAROL WRIGHT	Co-Participant Name
N3*23948 MAIN STREET	Co-Participant Address
N4*ANYTOWN*PA*18111	Co-Participant City/State/Zip
PER*IC*CAROL WRIGHT*TE*8005559876	Co-Participant Name
LIN*CE1999123100002*SH*GAS*SH*CE	Unique transaction reference number, enrollment request
	for gas service
ASI*WQ*021	Accept Enrollment request
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number

REF*BF*18	GDC Billing Cycle
REF*BLT*LDC	GDC consolidates the GDC and ESP charges
REF*PC*LDC	GDC calculates ESP charges (Rate Ready)
REF*NR*N	Budget Billing Status
DTM*129*19990401*1430*ET	Date/time/time zone customer agreed to obtain service
	from the Service Provider
DTM*150*19990425	Estimated Start date
AMT*LD*12	Number of months over which the total Therms are
	calculated
AMT*MA*50	DCQ's
AMT*TA*125500	Total Therms
NM1*MQ*3*****32*123857G	Meter number
REF*NH*GS1	GDC Rate class
REF*PR*123	GDC Rate Subclass
REF*RB*0300	ESP rate code
REF*TZ*18	GDC Meter Cycle
REF*MT* HHMON	Meter Type
REF*4P*1*HHMON	Meter constant on the ccf register
REF*IX*6.1*HHMON	Number of dials/digits
REF*TU*51*HHMON	Totalized metering information sent on the 867
REF*4P*1*TZMON	Meter constant on the demand (ccf) register
REF*IX*5.0*TZMON	Number of dials/digits )
REF*TU*51*TZMON	Totalized metering information sent on the 867
NM1*MQ*3*****32*218737S	Meter Number
REF*NH*GS1	GDC Rate class
REF*PR*123	GDC Rate Subclass
REF*RB*0300	ESP rate code
REF*TZ*18	GDC Meter Cycle
REF*MT*HHMON	Meter Type
REF*4P*1*HHMON	Meter Constant
REF*IX*5.0*HHMON	Number of dials/digits
REF*TU*51*HHMON	Totalized metering information sent on the 867
LIN*HU1999123100004*SH*GAS*SH*HU	Unique transaction reference number, enrollmen
	request for gas Historical Usage
ASI*WQ*029	Request for inquiry was Accepted
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
LIN*MI1999123100005*SH*GAS*SH*MI	Unique transaction reference number, enrollmen
	request for gas Meter Information
ASI*WQ*029	Request for inquiry was Accepted
REF*1P*MIU*METER INFORMATION	Status Reason Code
UNAVAILABLE	
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
I INI*\$!1000123100007*\$□*€∧\$*\$□*\$!	Unique transaction reference number, enrollmen
LIN*SI1999123100007*SH*GAS*SH*SI	request for gas Summary Only Information for ar
	Interval Account
ASI*WQ*021	Request for inquiry was Accepted
	ESP Account Number
REF*11*2348400586	GDC Account Number
REF*12*293839200	

	account
LIN*SR1999123100005*SH*GAS*SH*SR	Unique transaction reference number, enrollment
	request for gas special meter read
ASI*WQ*021	Request for addition was Accepted
REF*1P*W09*DO NOT PROVIDE THIS SERVICE	Status Reason Code
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
DTM*MRR*20000110	Special meter read date

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### **Bill Ready**

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BGN*11*199904020830531*19990	402***1999040119	Response, unique transaction identification number,
56531		transaction creation date
N1*8S*GDC COMPANY*1*00790	9411**41	GDC Name, GDC DUNS information, submitter
N1*SJ*ESP COMPANY*9*007909	422ESP1**40	ESP Name, ESP DUNS information, receiver
N1*8R*CUSTOMER NAME*92*12	210	Customer Name and reference number
N3*123 N MAIN ST*FLR 13		Service address
N4*ANYTOWN*PA*18111		City/State/Zip for Service Address.
PER*IC*MARY JONES*TE*80055	559876	Customer Contact name and telephone number
N1*BT*ACCOUNTS PAYABLE D	EPT	Bill to party
N3*100 WEST AVENUE		Bill to address
N4*ANYTOWN*PA*18111		Bill to City/State/Zip
PER*IC*KELLY WEST*TE*80055	559876	Bill To Contact name and telephone number
N1*PK*FRANK SMITH		Party to Receive Copy Name
N3*459 AVENUE B		Party to Receive Copy Address
N4*ANYTOWN*PA*18111		Party to Receive Copy City/State/Zip
PER*IC*FRANK SMITH*TE*8005	5559876	Party to Receive Copy Name
N1*2C*CAROL WRIGHT		Co-Participant Name
N3*23948 MAIN STREET		Co-Participant Address
N4*ANYTOWN*PA*18111		Co-Participant City/State/Zip
PER*IC*CAROL WRIGHT*TE*80	05559876	Co-Participant Name
LIN*CE1999123100002*SH*GAS*	SH*CE	Unique transaction reference number, enrollment request
		for gas Customer Enrollment
ASI*WQ*021		Accept Enrollment request
REF*11*2348400586		ESP Account Number
REF*12*293839200		GDC Account Number
REF*4N*N		GDC Payment Arrangement Status
REF*BF*18		GDC Billing Cycle
REF*BLT*GDC		GDC consolidates the GDC and ESP charges
REF*PC*DUAL		Each party calculates its own charges (Bill Ready)
REF*NR*N		Budget Billing Status
DTM*129*19990401*1430*ET		Date/time/time zone customer agreed to obtain service
		from the Service Provider
DTM*150*19990425		Estimated Start date
AMT*LD*12		Number of months over which the total therms are
		calculated
AMT*MA*50		DCQ's
AMT*TA*125500		Total Therms
NM1*MQ*3*****32*123857G		Meter number
REF*NH*GS1		GDC Rate class

REF*PR*123	GDC Rate Subclass
REF*TZ*18	GDC Meter Cycle
REF*MT* HHMON	Meter Type
REF*4P*1*HHMON	Meter rype  Meter constant on the ccf register
REF*IX*6.1*HHMON	Number of dials/digits
	Totalized metering information sent on the 867
REF*TU*51*HHMON	
REF*4P*1*TZMON	Meter constant on the demand (ccf) register
REF*IX*5.0*TZMON	Number of dials/digits )
REF*TU*51*TZMON	Totalized metering information sent on the 867
NM1*MQ*3*****32*218737S	Meter Number
REF*NH*GS1	GDC Rate class
REF*PR*123	GDC Rate Subclass
REF*TZ*18	GDC Meter Cycle
REF*MT*HHMON	Meter Type
REF*4P*1*HHMON	Meter Constant
REF*IX*5.0*HHMON	Number of dials/digits
REF*TU*51*HHMON	Totalized metering information sent on the 867
LIN*HU1999123100004*SH*GAS*SH*HU	Unique transaction reference number, enrollment
	request for gas Historical Usage
ASI*WQ*029	Request for inquiry was Accepted
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
LIN*MI1999123100005*SH*GAS*SH*MI	Unique transaction reference number, enrollment request for gas Meter Information
ASI*WQ*029	Request for inquiry was Accepted
REF*1P*MIU*METER INFORMATION	Status Reason Code
UNAVAILABLE	Status recusori sous
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
LIN*SI1999123100007*SH*GAS*SH*SI	Unique transaction reference number, enrollment
LIN 311999123100007 3H GAS 3H 3I	request for gas Summary Only Information for an
	Interval Account
ASI*WQ*021	Request for inquiry was Accepted
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
REF*12*293639200 REF*17*SUMMARY	Summary level only data will be sent for this interval
KEI   1 / SUIVIIVIAK I	account
LIN*SR1999123100005*SH*GAS*SH*SR	Unique transaction reference number, enrollment
2 5 6 6 6 6 6 6	request for gas special meter read
ASI*WQ*021	Request for addition was Accepted
REF*1P*W09*DO NOT PROVIDE THIS SERVICE	Status Reason Code
REF*11*2348400586	ESP Account Number
REF*12*293839200	GDC Account Number
DTM*MRR*20000110	Special meter read date
D1141 14IKK 20000110	oposiai motor road dato