

**Data Request: RCR-DEP-56**

**In the Matter of the Verified Petition of Jersey Central Power & Light Company for Review and Approval of Increases In and Other Adjustments to its Rates and Charges for Electric Service, and For Approval of Other Proposed Tariff Revisions in Connection Therewith; and for Approval of an Accelerated Reliability Enhancement Program (“2012 Base Rate Filing”)**

**BPU Docket No. ER12111052  
OAL Docket No. PUC 16310-2012N**

RESPONSES TO DATA REQUESTS

**RCR-DEP-56** Please provide separately the Company’s annual cash flows by source (e.g., depreciation, deferred taxes, etc.) for each year 2001 to 2011.

**Response:** The Company objects to this request insofar as it seeks data for periods of time that are outside the scope of this proceeding, without waiving this objection, refer to the following attachments for the information requested:

RCR-DEP-56 - Attachment 1.pdf (2001)  
RCR-DEP-56 - Attachment 2.pdf (2002)  
RCR-DEP-56 - Attachment 3.pdf (2003)  
RCR-DEP-56 - Attachment 4.pdf (2004, 2005)  
RCR-DEP-56 - Attachment 5.pdf (2006, 2007)  
RCR-DEP-56 - Attachment 6.pdf (2008, 2009)  
RCR-DEP-56 - Attachment 7.pdf (2010, 2011)

Data Request: RCR-DEP-56 - Attachment 1

Name of Respondent Jersey Central Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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STATEMENT OF CASH FLOWS

- If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
- Under "Other" specify significant amounts and group others.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	64,508,185
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	241,041,390
5	Amortization of various other items	24,385,149
6	Deferred costs, net	-54,783,463
7		
8	Deferred Income Taxes (Net)	-52,523,534
9	Investment Tax Credit Adjustment (Net)	-3,597,444
10	Net (Increase) Decrease in Receivables	32,080,262
11	Net (Increase) Decrease in Inventory	-839,715
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	-47,396,219
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net Increase (Decrease) in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	1,071,421
18	Other, net	86,732,964
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	288,536,154
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-162,517,238
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Contributions to Decommissioning Trusts	-1,206,142
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-163,723,380
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

2001

Data Request: RCR-DEP-56 - Attachment 2

Jersey Central Power & Light Company	(1) <input checked="" type="checkbox"/> An Original	(10) (Date, 11)	Dec. 31, 2002
	(2) <input type="checkbox"/> A Resubmission	//	

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	251,895,446
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	230,889,012
5	Amortization of various other items	848,781
6	Deferred costs, net	-285,064,982
7		
8	Deferred Income Taxes (Net)	115,865,614
9	Investment Tax Credit Adjustment (Net)	-3,550,724
10	Net (Increase) Decrease in Receivables	-30,860,624
11	Net (Increase) Decrease in Inventory	6,851
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	37,956,134
14	Net (Increase) Decrease in Other Regulatory Assets	321,317,305
15	Net Increase (Decrease) in Other Regulatory Liabilities	-10,350,300
16	(Less) Allowance for Other Funds Used During Construction	2,178,357
17	(Less) Undistributed Earnings from Subsidiary Companies	833,332
18	Other (provide details in footnote):	-17,028,184
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	608,912,640
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-97,346,342
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other (provide details in footnote):	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-97,346,342
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	-77,357,708
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

2002

Data Request: RCR-DEP-56 - Attachment 3

Jersey Central Power & Light Company (1)  An Original (MO, DA, II) Dec. 31, 2003  
(2)  A Resubmission //

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	68,017,419
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	230,511,711
5	Amortization of Various Other Items	64,127
6	Deferred Costs Recoverable as Regulatory Assets	-164,289,965
7	Disallowed Purchased Power Costs	152,500,000
8	Deferred Income Taxes (Net)	64,600,302
9	Investment Tax Credit Adjustment (Net)	-2,227,864
10	Net (Increase) Decrease in Receivables	-89,622,657
11	Net (Increase) Decrease in Inventory	-1,138,547
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	-59,684,410
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net Increase (Decrease) in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	127,057
17	(Less) Undistributed Earnings from Subsidiary Companies	-945,867
18	Other (provide details in footnote):	-49,150,080
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	150,398,846
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-122,929,727
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other (provide details in footnote):	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-122,929,727
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	-46,621,573
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

2003

Data Request: RCR-DEP-56 - Attachment 4

Jersey Central Power & Light Company      (1)  An Original      (MO, Da, 11)      End of 2005/Q4  
 (2)  A Resubmission      //

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	182,927,063	107,625,478
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	99,561,033	95,193,365
5	Amortization of Regulatory Assets	258,411,624	242,690,029
6	Deferral of New Regulatory Assets	-28,861,933	
7	Deferred Purchased Power and Other Costs	-257,418,193	-265,204,902
8	Deferred Income Taxes (Net)	37,462,216	56,473,647
9	Investment Tax Credit Adjustment (Net)	-1,337,679	-1,587,244
10	Net (Increase) Decrease in Receivables	71,628,520	2,843,364
11	Net (Increase) Decrease in Inventory	331,034	44,982
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	63,107,927	-1,896,335
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	1,739,545	615,296
17	(Less) Undistributed Earnings from Subsidiary Companies	1,392,239	-12,554
18	Other (provide details in footnote):	11,987,875	21,292,112
19	Cash Collateral From Suppliers	134,563,240	
20	Pension Trust Contribution	-79,120,000	-62,499,000
21	NUG Power Contract Restructuring		52,800,000
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	490,110,943	247,172,754
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-209,118,063	-178,876,721
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):		
32			
33	Cash Outflows for Plant (Total of lines 26 thru 33)	-209,118,063	-178,876,721
34			
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

2005

2004

Data Request: RCR-DEP-56 - Attachment 5

Jersey Central Power & Light Company (1)  An Original (IND, DE, IT) End of 2007/Q4  
 (2)  A Resubmission //

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	186,108,724	190,606,477
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	105,181,869	102,188,544
5	Amortization of Regulatory Assets	334,117,999	233,330,033
6	Deferred Purchased Power and Other Costs	-203,156,660	-281,497,534
7	Prepaid Taxes	12,320,748	
8	Deferred Income Taxes (Net)	-30,936,811	44,788,007
9	Investment Tax Credit Adjustment (Net)	-681,888	-892,224
10	Net (Increase) Decrease in Receivables	-95,876,229	-1,220,843
11	Net (Increase) Decrease in Inventory	-364,624	60,909
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-47,866,343	-3,140,054
14	Net (Increase) Decrease in Other Regulatory Assets		182,400,000
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	3,789,353	3,757,817
17	(Less) Undistributed Earnings from Subsidiary Companies	17,738	17,364
18	Other (provide details in footnote):	28,268,845	-7,914,856
19	Cash Collateral returned to Suppliers	-31,938,150	-109,107,962
20	Pension Trust Contribution	-17,800,000	
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	233,570,389	345,825,316
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-199,855,634	-160,264,234
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-199,855,634	-160,264,234
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
		2007	2006

Data Request: RCR-DEP-56 - Attachment 6

Jersey Central Power & Light Company (1)  An Original (MO, DE, TI) End of 2009/Q4  
(2)  A Resubmission / /

STATEMENT OF CASH FLOWS

1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	170,498,826	186,987,635
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	122,228,953	116,017,833
5	Amortization of Regulatory Assets	300,793,482	317,442,580
6	Deferred Purchased Power and Other Costs	-148,308,477	-165,071,124
7	Prepaid Taxes	-24,438,376	-9,562,249
8	Deferred Income Taxes (Net)	49,045,644	12,479,029
9	Investment Tax Credit Adjustment (Net)	-125,530	-122,116
10	Net (Increase) Decrease in Receivables	56,507,360	8,044,430
11	Net (Increase) Decrease in Inventory		348,173
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-45,803,652	20,276,157
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	2,049,336	-21,245
17	(Less) Undistributed Earnings from Subsidiary Companies	-24,368	-20,170
18	Other (provide details in footnote):	-21,065,802	-16,679,630
19	Cash Collateral (Returned to) Received from Suppliers	-210,000	23,105,585
20	Pension Trust Contribution	-100,000,000	
21	Accrued Retirement Benefit Obligation	20,634,415	-39,387,527
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	377,731,875	453,920,191
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-166,409,463	-178,254,221
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		-104,032
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-166,409,463	-178,358,253
35			
36	Acquisition of Other Noncurrent Assets (d)		20,000,000
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies	-86,677,743	2,173,269
43	Notes Receivable - Associated Company		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
		2009	2008

Data Request: RCR-DEP-56 - Attachment 7

Jersey Central Power & Light Company      (1)  An Original      (MO, DE, NY)      End of 2011/Q4  
 (2)  A Resubmission      //

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	144,068,447	182,980,005
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	134,696,910	134,088,522
5	Amortization of Regulatory Assets	56,545,616	265,050,126
6	Deferred Purchased Power and Other Costs	-93,156,248	-104,842,024
7	Prepaid Taxes	-22,121,536	24,041,105
8	Deferred Income Taxes (Net)	91,511,783	31,763,613
9	Investment Tax Credit Adjustment (Net)	-131,199	-128,970
10	Net (Increase) Decrease in Receivables	149,340,781	-64,586,690
11	Net (Increase) Decrease in Inventory		2,059,268
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-65,655,686	-24,461,004
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	5,454,444	1,353,407
17	(Less) Undistributed Earnings from Subsidiary Companies	77	5,216
18	Other (provide details in footnote):	684,721	-3,548,612
19	Cash Collateral Received (Paid), Net	314,278	-22,341,245
20	Pension Trust Contribution	-105,000,000	
21	Pensions & OPEB Mark-to-Market	60,155,320	26,248,000
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	345,798,666	444,963,471
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-234,971,692	-182,367,882
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-5,454,444	-1,353,407
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-229,517,248	-181,014,475
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			-74,296,244
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	177,228,386	
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Loans to Associated Companies, Net		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
		2011	2010



# Free Cash Flow Table

Jersey Central Power & Light			
Year	Net Cash Provided by (Used in) Operating Activities	Cash Outflows for Plant*	Free Cash Flow
(1)	(2)	(3)	(4)=(2)-(3)
2001	288,536,154	163,723,380	124,812,774
2002	608,912,640	97,346,342	511,566,298
2003	150,398,846	122,929,727	27,469,119
2004	247,172,754	178,876,721	68,296,033
2005	490,110,943	209,118,063	280,992,880
2006	345,825,316	160,264,234	185,561,082
2007	233,570,389	199,855,634	33,714,755
2008	453,920,191	178,358,253	275,561,938
2009	377,731,875	166,409,463	211,322,412
2010	444,963,471	181,014,475	263,948,996
2011	345,798,666	229,517,248	116,281,418
<b>Total</b>	<b>3,986,941,245</b>	<b>1,888,766,947</b>	<b>2,098,174,298</b>

\*Cash Outflows for Plant is made up of mostly Gross Additions to Utility Plant

Source: Attachments to RCR-DEP-56 (Statement of Cash Flows from JCP&L's FERC Form 1s)