

Aggregated Purchase of Electricity Supply Only - Statewide
06-X-38569
April 3, 2006
Addendum #05

Question # 2 **In Appendix #1, I'm finding Cap & Trans. In Appendix #4, I'm finding monthly usage. However, I'm not finding interval data anywhere. How do I get interval usage history?**

Answer: Please refer to Addendum #4, not Appendix #4, for instructions on how to obtain the interval usage data.

Question # 3 **Please refer to 5.21.1.1 that indicates tax changes are the only legislated or regulatory changes that can be treated as a pass through. There is an anticipated change in capacity costs with expected implementation of LICAP during the summer of 2007. Future cost projection is not very clear. If suppliers must estimate those costs, it is probably going to be estimated on the conservative (high) side. The state may be better served by allowing changes in capacity costs to be passed through or negotiate a change.**

Answer: As indicated in section 5.21.1.1, the only costs that can pass through are increases or decreases that are legislative or regulatory and the State will not deviate from this methodology.

Question # 4 **What constitutes subcontracting? Please help me get an understanding in two areas -- indirect costs and buy-resell. If we purchase goods & services that are only indirectly related to a contract with the state, is that subcontracting? If we purchase a commodity and sell it to the state, is that subcontracting?**

Answer: The purchase of incidental items that happen to be used during the commission of a contract is not considered subcontracting for the purposes of this RFP. Similarly, buy-resell does not constitute subcontracting.

Question # 5 **In reviewing the data, we have several accounts with interval data only that are not included on the account list. Are they to be included in the RFP? Also, there are a couple of accounts on the list without usage data. If we are given an e mail address we can forward you these accounts?**

Answer: We have reviewed the account list and databases provided with the RFP, and have the following response to the question.

Relative to the first part of the question: Schedule A includes the list of accounts that are included in this bid, and Schedule D provides the 12-month summary usage, capacity obligation and transmission obligations for each of these participating accounts listed on Schedule A. Tariff group usage totals set forth on Schedule C, and on the Attachment 1 bid price sheets, are based upon the 12-month usage histories for the participating accounts provided in Schedule D, and **not** on the interval files.

There are indeed several interval data files that are included in the database stored on the Gabel Associates website that do not match the list of RFP-participating

accounts in Schedule A and Schedule D. They relate to accounts that were originally part of the project, but that the State ultimately determined to exclude from the bid for various reasons. These interval files were inadvertently left in the database, and should be ignored.

It is emphasized that the usage for these excluded accounts (interval files without a matching account in the Schedule A list of participating accounts) were **not** included in the tariff group summary usage totals in Schedule C and in the bid price sheets.

Relative to the second part of the question: We have identified several accounts included in the RFP for which there is not an interval file for all of the meters. Any such missing files were requested of the utility but were not made available by the electric utility as of the date of the RFP. However, there is provided in the data the capacity obligation, transmission obligation and summary usage for all accounts, and there are interval files for all or the vast majority of meters in each tariff group, representing all or the vast majority of usage in each tariff group. Further, it is emphasized that bids are being taken on an aggregated basis by tariff group.