



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC AND GAS SOCIETAL BENEFITS CHARGE RATES, FOR A CHANGE IN ITS ELECTRIC NON-UTILITY GENERATION CHARGE RATE, AND FOR CHANGES IN THE TARIFF FOR ELECTRIC AND GAS SERVICE)	DECISION AND ORDER APPROVING STIPULATION FOR FINAL RATES
)	
)	
)	
)	
)	
)	DOCKET NO. ER13111050

Parties of Record:

Matthew M. Weissman, Esq., for Public Service Electric and Gas Company
Stefanie A. Brand, Esq., Director, Division of Rate Counsel

BY THE BOARD:

BACKGROUND

Pursuant to the Electric Discount and Energy Competition Act, specifically, N.J.S.A. 48:3-60, the New Jersey Board of Public Utilities ("Board") established Public Service Electric and Gas Company's ("PSE&G or "the Company") electric Societal Benefits Charge ("SBC") and Non-Utility Generation Charge ("NGC") in 1999, and the associated cost recovery mechanisms. PSE&G's gas SBC was established in August 2000. The Board requires each energy utility to file a request for recovery of deferred expenses pertaining to un-recovered balances in the SBC, NGC, and any transition period purchased power costs.

The Company's NGC rate is intended to recover the difference between the contract-set prices at which PSE&G purchases generation from non-utility generators ("NUGs") under contracts entered into pursuant to 16 U.S.C.A. §§ 791-828c, also known as the Public Utilities Regulatory Policies Act of 1978 ("PURPA"), and the market ("day-ahead" or "real-time") price that the energy is sold for through PJM Interconnection, LLC ("PJM").

The Company sells purchased NUG power in the PJM market. Contractual purchase power agreement ("PPA") payments may differ from the market value of that power. The net revenues that the Company receives from PJM for the power sales are used to offset payments due to the NUG under the PPA, with the difference (positive or negative) reflected in the NGC.

The SBC components addressed in this proceeding relate to 1.) the recovery of electric and gas Energy Efficiency and Renewable Energy ("EE&RE") program costs administered through the Office of Clean Energy, and 2.) the value of electric customer receivables expected to be written-off as uncollectible (i.e. bad debts) by the Company.

Original Filing

On November 6, 2013, the Company petitioned the Board for approval of proposed changes in its electric Bad Debts, NGC, and ER&RE rates, and in its gas EE&RE rate. A comparison of the rates currently in effect with those proposed in the November filing, reflecting actual and estimated data through September 2013 and December 2013, respectively, are as follows:

Original Filing - Proposed Rates v. Current Rates						
ELECTRIC♣						GAS‡
	SBC			Total SBC	Total ELECTRIC	Total GAS [EE&RE]
	NGC	Bad Debt Provision	EE&RE			
Proposed Rate	0.3272*	0.1391*	0.3258*			2.8492*
Current Rate	0.3633*	0.1418*	0.4376*			3.5616*
Difference	(0.0361)*	(0.0027)*	(0.1118)*			(0.7124)*
KWH Output (000s)	44,397,951	44,397,951	44,397,951			
Therm Sales (000s)						2,791,467
Revenue Change (\$000s)	(\$14,962)	(\$1,110)	(\$46,396)	(\$47,506)	(\$62,468)	(\$18,586)
♣ Rates are ¢ per KWH				‡ Rates are ¢ per therm		

*Rates are after tax.

Updated Filing

The Company responded to discovery requests propounded by Board Staff and the Division of Rate Counsel ("Rate Counsel") concerning the Company's filing. On February 27, 2014, the Company, in response to discovery request RCR-7, up-dated the November filing reflecting actual data through December 2013 with amounts to be (credited) or recovered as follows:

Updated Filing - Proposed Rates v. Current Rates						
ELECTRIC♣						GAS‡
	SBC			Total SBC	Total ELECTRIC	Total GAS [EE&RE]
	NGC	Bad Debt Provision	EE&RE			
Proposed Rate	0.3203*	0.1441*	0.3260*			2.8276*
Current Rate	0.3633*	0.1418*	0.4376*			3.5616*
Difference	-0.0430*	0.0024*	-0.1116*			-0.7340*
KWH Output (000s)	44,397,951	44,397,951	44,397,951			
Therm Sales (000s)						2,791,467
Revenue Change (\$000s)	(\$17,848)	\$977	(\$46,307)	(\$45,330)	(\$63,178)	(\$19,149)
♣ Rates are ¢ per KWH				‡ Rates are ¢ per therm		

*Rates are after tax.

STIPULATION OF SETTLEMENT¹

On May 1, 2014 the Company, Board Staff and Rate Counsel (“Parties”) executed a Stipulation of Settlement (“Stipulation”), agreeing that:

1. The Company’s actual electric and gas costs and expenditures through December 31, 2013 are reasonable, prudent, and appropriately recovered through the SBC/NGC.
2. Forecasts of costs and revenues from January 1, 2014 forward will be reviewed in the Company’s next SBC/NGC filing.
3. The “Proposed” electric SBC/NGC rates reflected in the above “Updated Filing” table are appropriate at this time. These rates are expected to generate a decrease in electric revenues of \$63.178 million and a decrease in gas revenues of \$19.149 million on an annual basis.
4. The Parties recommend that the Board issue an Order with the indicated rate changes effective for service rendered on and after the date of the Board Order approving the Stipulation.
5. The Parties agree that the Company’s electric SBC/NGC rates will be changed which corresponds to an annual bill decrease of \$12.08 or approximately 0.88% on a class average residential customer using 7,360 kWh per year.
6. The Parties also agree that the Company’s gas SBC rate will be changed, which corresponds to an annual bill decrease of \$7.68 or 0.71% for typical residential heating customer using 1,050 therms per year.

DISCUSSION AND FINDING

The Board, having carefully reviewed the Stipulation in this proceeding, **HEREBY FINDS** that the Stipulation is reasonable, in the public interest and in accordance with the law as it appropriately balances the needs of the Company and its ratepayers. Accordingly, the Board **HEREBY ADOPTS** its terms and conditions as though fully set forth herein, and **HEREBY ORDERS** that, effective for service rendered on and after June 1, 2014, the after-tax cents per kWh and cents per therm rates are as stipulated:

ELECTRIC			GAS
NGC	Bad Debts	EE&RE	EE&RE
0.3203	0.1441	0.3260	2.8276

The Company is **HEREBY DIRECTED** to file the appropriate tariff sheets conforming to the terms and conditions of this Order within five (5) business days after the effective date of this Order.

¹ Although described in this Order, should there be a conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusions of this Order.

This Order shall become effective June 1, 2014.

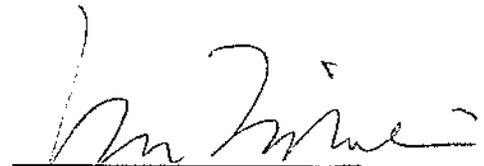
The Company's electric and gas costs will remain subject to audit by the Board. This decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

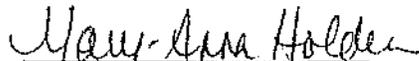
DATED: 5/21/14

BOARD OF PUBLIC UTILITIES
BY:

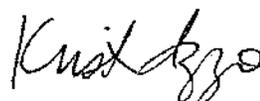

DIANNE SOLOMON
PRESIDENT


JEANNE M. FOX
COMMISSIONER

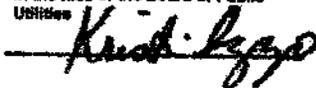

JOSEPH L. FIORDALISO
COMMISSIONER


MARY-ANNA HOLDEN
COMMISSIONER

ATTEST:


KRISTI IZZO
SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public
Utilities



IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY
FOR APPROVAL OF CHANGES IN ITS ELECTRIC AND GAS SOCIETAL BENEFITS
CHARGE RATES, FOR A CHANGE IN ITS ELECTRIC NON-UTILITY GENERATION CHARGE
RATE, AND FOR CHANGES IN THE TARIFF FOR ELECTRIC AND GAS SERVICE
DOCKET NO. ER13111050

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May 5, 2014

In the Matter of the Petition of
Public Service Electric and Gas Company
for Approval of Changes in its Electric and Gas
Societal Benefits Charge Rates, for a Change in its
Electric Non-Utility Generation Charge Rate

BPU Docket No. ER13111050

VIA ELECTRONIC & REGULAR MAIL

Kristi Izzo, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625

Dear Secretary Izzo:

Attached is a copy of the fully executed Stipulation of Settlement in the above-referenced matter.

Respectfully submitted

A handwritten signature in blue ink that reads "Matthew Weissman".

C Attached Service List

SBC-NGC 2013

BPU DOCKET NO. ER13111050

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STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

IN THE MATTER OF THE PETITION OF)
PUBLIC SERVICE ELECTRIC AND GAS)
COMPANY FOR APPROVAL OF CHANGES)
IN ITS ELECTRIC AND GAS SOCIETAL)
BENEFITS CHARGE RATES, FOR A CHANGE)
IN ITS ELECTRIC NON-UTILITY GENERATION)
CHARGE RATE, AND FOR CHANGES IN THE)
TARIFF FOR ELECTRIC AND GAS SERVICE)

**STIPULATION OF
SETTLEMENT**

BPU Docket No. ER13111050

APPEARANCES:

Matthew M. Weissman, Esq., General Regulatory Counsel – Rates for the Petitioner, Public Service Electric and Gas Company

Susan McClure, Assistant Deputy Rate Counsel, New Jersey for the Division of Rate Counsel (Stefanie A. Brand, Director)

Alex Moreau and T. David Wand, Deputy Attorneys General, for the Staff of the New Jersey Board of Public Utilities (John Jay Hoffman, Acting Attorney General of New Jersey)

On November 6, 2013, Public Service Electric and Gas Company “the Company”) filed a petition with the Board of Public Utilities (the “Board”) seeking approval of changes to its electric Non-utility Generation Charge (“NGC”), in the Social Programs component in electric Societal Benefits Charge (“SBC”) and changes in its Energy Efficiency and Renewable Energy (“EE&RE”) components of both its electric and gas SBC. The proposed rate changes as filed on November 6th are shown in Table 1.

Table 1

	Current Rate Per kWh Excluding Losses and SUT	Filed Proposed Rate per kWh Excluding Losses and SUT
Electric		
NGC	\$0.003395	\$0.003058
SBC - Social Programs	\$0.001325	\$0.001300
SBC - EE&RE	\$0.004090	\$0.003045
Gas	Current Rate Per Therm Excluding SUT	Filed Proposed Rate Per Therm Excluding SUT
SBC - EE&RE	\$0.033286	\$0.026628

The Company's NGC rate is intended to recover the difference between the contract-set prices at which the Company purchases generation from the non-utility generators ("NUGs"), and the market ("day-ahead" or "real-time") price that the energy is sold through PJM Interconnection ("PJM")¹.

The filed-for rate changes per the November 2013 filing proposed for the electric SBC components were designed to decrease revenues by \$47.506 million from electric customers on an annual basis beginning on January 1, 2014. The rates proposed for the NGC were designed to decrease revenues by \$14.962 million on an annual basis beginning on January 1, 2014.

The rate proposed for the gas SBC component was designed to decrease annual revenues from gas customers by \$18.586 million on an annual basis beginning on January 1, 2014.

¹ PJM is a regional transmission organization, or RTO, that coordinates the movement of wholesale electricity in all or parts of thirteen states and the District of Columbia.

revenues for the SBC/NGC and the actual results for these items from January 1, 2014 forward will be reviewed in the Company's next SBC/NGC filing.

2. The Parties further agree that the electric and gas SBC/NGC rates as set forth above and in Schedule SS-2A-Settlement (Attachment A) and Schedule SS-2B-Settlement (Attachment B), will be reflected at this time. These rates are expected to generate a decrease in SBC/NGC revenues of \$63.178 million and \$19.149 million for electric and gas, respectively for a total decrease of \$82.327 million on an annual basis.

3. The Parties agree that the Company's electric SBC/NGC rates will be changed which corresponds to an annual bill decrease of \$12.08 or approximately 0.88% on a class average residential customer using 7,360 kWh per year and 780 kWh in a summer month.

4. The Parties also agree that the Company's gas SBC rate will be changed, which corresponds to an annual bill decrease of \$7.68 or 0.71% for typical residential heating customer using 1,050 therms annually and 160 therms in a winter month.

5. Also attached hereto as Exhibit C are draft tariff pages setting forth the proposed electric SBC/NGC and gas SBC rates.

6. The Parties recommend that the Board issue an Order approving this Stipulation of Settlement ("Settlement") without modification, with the rate modifications set forth herein effective for service rendered on and after the date of the Board order approving this Settlement.

7. The undersigned Parties agree that this Settlement is being entered into exclusively for the purpose of resolving the issues in these matters.

8. The Parties agree that this Settlement was negotiated and agreed to in its entirety with each section being mutually dependent on approval of all other sections. Therefore, if the Board modifies any of the terms of this Settlement, each Party is given the option, before

implementation of any different rate or terms in this case, to accept the change or to resume the proceeding as if no agreement had been reached. If these proceedings are resumed, each Party is given the right to return to the position it was in before this Settlement was executed.

9: The undersigned Parties hereby agree that this Settlement has been made exclusively for the purpose of this proceeding and that this Settlement, in total or by specific item, is in no way binding upon them in any other proceeding, except to enforce the terms of this Settlement.

Public Service Electric and Gas Company


By: _____
Matthew M. Weissman
General Regulatory Counsel - Rates

DATED: 5/1/2014

Stefanie A. Brand, Director
Division of Rate Counsel


By: _____
Susan McClure
Assistant Deputy Rate Counsel

DATED: 5/1/2014

John Jay Hoffman,
Acting Attorney General of New Jersey
Attorney for the Staff of the
Board of Public Utilities


By: _____
Alex Moreau
Deputy Attorney General

DATED: 05/01/2014

**NGC CLAUSE
SBC CLAUSE COMPONENTS: SOCIAL PROGRAMS & ENERGY EFFICIENCY AND RENEWABLES**

CALCULATION OF COST RECOVERY FACTOR					
01/01/14 - 12/31/14					
(\$000's)					
	<u>NGC</u>	<u>SOCIAL</u>	<u>EE&RE</u>	<u>TOTAL ELECTRIC SBC*</u>	<u>TOTAL INCLUDING NGC</u>
BEGINNING BALANCE AS OF 09/01/12	\$8,611	(\$37,265)	(\$9,517)	(\$46,782)	(\$36,171)
ACTUAL REVENUES (09/01/12 - 09/30/13)	\$204,909	\$70,711	\$174,440	\$245,151	\$450,060
ACTUAL EXPENSES (09/01/12 - 09/30/13)	(\$220,148)	(\$44,275)	(\$164,716)	(\$208,991)	(\$429,139)
BALANCE AS OF SEPTEMBER 30, 2013	(\$6,628)	(\$10,829)	\$207	(\$10,622)	(\$17,250)
INTEREST FOR SEPTEMBER 1, 2012 THROUGH SEPTEMBER 30, 2013	\$12	(\$67)	(\$93)	(\$160)	(\$148)
BALANCE INCLUDING INTEREST AS OF SEPTEMBER 30, 2013	(\$6,616)	(\$10,896)	\$114	(\$10,782)	(\$17,398)
ACTUAL REVENUES (10/01/13 - 12/31/13)	\$35,096	\$13,696	\$42,278	\$55,974	\$91,070
ACTUAL EXPENSES (10/01/13 - 12/31/13)	(\$34,299)	(\$10,632)	(\$38,041)	(\$48,673)	(\$82,972)
ACTUAL BALANCE @ 12/31/13	(\$5,819)	(\$7,832)	\$4,351	(\$3,481)	(\$9,300)
ACTUAL INTEREST (10/01/13 - 12/31/13)	(\$6)	(\$14)	\$2	(\$12)	(\$18)
OVER/(UNDER) RECOVERY WITH INTEREST 12/31/2013	(\$5,825)	(\$7,846)	\$4,353	(\$3,493)	(\$9,316)
ESTIMATED EXPENSES TO BE COLLECTED (01/01/14-12/31/14)	\$127,078	\$51,979	\$139,631	\$191,610	\$318,688
TOTAL TO BE COLLECTED	\$132,903	\$59,825	\$135,278	\$195,103	\$328,006

KWH OUTPUT (000s) (01/01/14-12/31/14)	44,397,951	44,397,951	44,397,951
AVERAGE COST PER KILOWATTHOUR (DOLLAR/KWH)	0.002993	0.001347	0.003047
CHARGE - Secondary (DOLLAR/KWH)	0.003237	0.001457	0.003295
LPL Primary (DOLLAR/KWH)	0.003155	0.001420	0.003212
HTS Subtransmission (DOLLAR/KWH)	0.003084	0.001388	0.003139
HTS High Voltage (DOLLAR/KWH)	0.003037	0.001367	0.003092

CALCULATION OF REVENUE IMPACT					
(\$000's)					
	<u>NGC</u>	<u>SOCIAL</u>	<u>EE&RE</u>	<u>TOTAL ELECTRIC SBC*</u>	<u>TOTAL INCLUDING NGC</u>
REVISED RATE PER KWH	0.002993	0.001347	0.003047		
CURRENT RATE PER KWH	0.003395	0.001325	0.004090		
DIFFERENCE	(0.000402)	0.000022	(0.001043)		
KWH OUTPUT (000s) (01/01/14-12/31/14)	44,397,951	44,397,951	44,397,951		
REVENUE IMPACT (01/01/14-12/31/14)	(\$17,848)	\$977	(\$46,307)	(\$45,330)	(\$63,178)

1. For purposes of this filing, references to NGC are for the Non-Utility Generation above market cost component.
* Excludes RAC, Lifeline and USF.

ATTACHMENT B

**NGC CLAUSE
SBC CLAUSE COMPONENTS: SOCIAL PROGRAMS & ENERGY EFFICIENCY AND RENEWABLES**

CALCULATION OF COST RECOVERY FACTOR		
01/01/14 - 12/31/14		
(\$000's)		
	EE&RE	TOTAL * GAS SBC
BEGINNING BALANCE AS OF 09/01/12	(\$28,756)	(\$28,756)
ACTUAL REVENUES (09/01/12 - 09/30/13)	\$78,687	\$78,687
ACTUAL EXPENSES (09/01/12 - 09/30/13)	(\$74,421)	(\$74,421)
BALANCE AS OF SEPTEMBER 30, 2013	(\$24,490)	(\$24,490)
INTEREST FOR SEPTEMBER 1, 2012 THROUGH SEPTEMBER 30, 2013	(\$124)	(\$124)
BALANCE INCLUDING INTEREST AS OF SEPTEMBER 30, 2013	(\$24,614)	(\$24,614)
ACTUAL REVENUES (10/01/13 - 12/31/13)	\$27,598	\$27,598
ACTUAL EXPENSES (10/01/13 - 12/31/13)	(\$8,462)	(\$8,462)
ACTUAL BALANCE @ 12/31/13	(\$5,478)	(\$5,478)
ACTUAL INTEREST (10/01/13 - 12/31/13)	(\$25)	(\$25)
OVER/(UNDER) RECOVERY WITH INTEREST 12/31/2013	(\$5,503)	(\$5,503)
ESTIMATED EXPENSES TO BE COLLECTED (01/01/14-12/31/14)	\$68,263	\$68,263
TOTAL TO BE COLLECTED	\$73,766	\$73,766
THERM SALES (000s) (01/01/14-12/31/14)	2,791,467	
DOLLAR PER THERM	0.026426	

CALCULATION OF REVENUE IMPACT		
(\$000's)		
	EE&RE	*TOTAL GAS SBC
REVISED RATE PER THERM	0.026426	
CURRENT RATE PER THERM	0.033286	
DIFFERENCE	(0.006860)	
THERM SALES (000s) (01/01/14-12/31/14)	2,791,467	
REVENUE IMPACT (01/01/14-12/31/14)	(\$19,149)	(\$19,149)

* Excludes RAC, Lifeline and USF.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Tenth Revised Sheet No. 57

B.P.U.N.J. No. 15 ELECTRIC

Superseding

Ninth Revised Sheet No. 57

SOCIETAL BENEFITS CHARGE

**Cost Recovery
(per kilowatthour)**

Component:

Social Programs.....	\$ 0.001325
Energy Efficiency and Renewable Energy Programs.....	0.004090
Manufactured Gas Plant Remediation	0.000349
Sub-total per kilowatthour.....	\$ 0.005764

Charge including losses, USF and Lifeline:

	<u>Loss</u> <u>Factor</u>	<u>Sub-total</u> <u>Including</u> <u>Losses</u>	<u>USF</u>	<u>Lifeline</u>	<u>Total</u> <u>Charge</u>
Secondary Service	7.5377%	\$ 0.006234	\$ 0.002133	\$ 0.000828	\$ 0.009195
LPL Primary	5.1232%	0.006075	0.002133	0.000828	0.009036
HTS Subtransmission	2.9402%	0.005939	0.002133	0.000828	0.008900
HTS High Voltage	1.4590%	0.005849	0.002133	0.000828	0.008810

Charges including New Jersey Sales and Use Tax (SUT)

Secondary Service	\$0.009839
LPL Primary.....	0.009669
HTS Subtransmission	0.009523
HTS High Voltage.....	0.009427

SOCIETAL BENEFITS CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

Date of Issue: September 24, 2013

Effective: October 1, 2013

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated September 18, 2013
in Docket No. ER13060534

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Seventh Revised Sheet No. 60

B.P.U.N.J. No. 15 ELECTRIC

Superseding

Sixth Revised Sheet No. 60

NON-UTILITY GENERATION CHARGE

	Cost Recovery (per kilowatthour)		
	St Lawrence NYPA Credit RS, RHS and RLM	Non-Utility Generation above market costs	Total
Total Cost per kilowatthour		\$ 0.003395	
Amount per kilowatthour of cost recovery after application of losses:			
RS, RHS & RLM (Loss Factor =7.5377%)	(\$ 0.000063)	\$ 0.003672	\$0.003609
Other Secondary (Loss Factor =7.5377%)		0.003672	0.003672
LPL Primary (Loss Factor =5.1232%)		0.003578	0.003578
HTS Subtransmission (Loss Factor =2.9402%)		0.003498	0.003498
HTS High Voltage (Loss Factor =1.4590%)		0.003445	0.003445
Charges including New Jersey Sales and Use Tax (SUT)			
RS, RHS & RLM	(\$ 0.000067)	\$ 0.003929	\$0.003862
Other Secondary Service		0.003929	0.003929
LPL Primary		0.003828	0.003828
HTS Subtransmission		0.003743	0.003743
HTS High Voltage		0.003686	0.003686

NON-UTILITY GENERATION CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. This charge shall recover: 1) above market costs associated with non-regulated generation costs which are related to long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978 and 2) other generation costs as may be approved by the Board. Actual costs incurred by the Company will be subject to deferred accounting. The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit allocation for New Jersey's investor owned utilities to supply residential customers' load.

Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered Non-utility Generation above market cost balances. This interest rate shall change each August 1.

Date of Issue: April 24, 2013

Effective: June 1, 2013

Issued by ROSE M. CHERNICK, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Eleventh Revised Sheet No. 41

B.P.U.N.J. No. 15 GAS

Superseding

Tenth Revised Sheet No. 41

SOCIETAL BENEFITS CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG,
TSG-F, TSG-NF, CIG, CSG
(Per Therm)**

Social Programs.....	\$ 0.000000
Energy Efficiency and Renewables Programs	0.033286
Manufactured Gas Plant Remediation	0.008673
Universal Service Fund - Permanent	0.006100
Universal Service Fund - Lifeline.....	<u>0.005700</u>
Societal Benefits Charge	\$ 0.053759
Societal Benefits Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.057522</u>

Societal Benefits Charge

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

See Section 16 of the Standard Terms and Conditions for exemptions from this charge.

Date of Issue: September 24, 2013

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Issued by DANIEL J. CREGG, Vice President Finance -- PSE&G

80 Park Plaza, Newark, New Jersey 07102

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 57
Superseding
XXX Revised Sheet No. 57

B.P.U.N.J. No. 15 ELECTRIC

SOCIETAL BENEFITS CHARGE

**Cost Recovery
(per kilowatthour)**

Component:

Social Programs.....	\$ 0.0013250.001347
Energy Efficiency and Renewable Energy Programs.....	0.0040900.003047
Manufactured Gas Plant Remediation.....	0.000349
Sub-total per kilowatthour.....	\$ 0.0057640.004743

Charge including losses, USF and Lifeline:

	<u>Loss Factor</u>	<u>Sub-total Including Losses</u>	<u>USF</u>	<u>Lifeline</u>	<u>Total Charge</u>
Secondary Service	7.5377%	\$ 0.006234 0.005130	\$ 0.002133	\$ 0.000828	\$ 0.008195 0.008091
LPL Primary	5.1232%	0.006075 0.004999	0.002133	0.000828	0.009036 0.007960
HTS Subtransmission	2.9402%	0.005939 0.004887	0.002133	0.000828	0.008900 0.007848
HTS High Voltage	1.4590%	0.005849 0.004813	0.002133	0.000828	0.008810 0.007774

Charges including New Jersey Sales and Use Tax (SUT)

Secondary Service.....	\$ 0.0098390.008657
LPL Primary.....	0.0096690.008517
HTS Subtransmission.....	0.0095230.008397
HTS High Voltage.....	0.0094270.008318

SOCIETAL BENEFITS CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 60
Superseding
XXX Revised Sheet No. 60

B.P.U.N.J. No. 15 ELECTRIC

NON-UTILITY GENERATION CHARGE

	Cost Recovery (per kilowatthour)		
	St Lawrence NYPA Credit RS, RHS and RLM	Non-Utility Generation above market costs	Total
Total Cost per kilowatthour		\$ <u>0.003385</u> <u>0.002993</u>	
Amount per kilowatthour of cost recovery after application of losses:			
RS, RHS & RLM (Loss Factor =7.5377%)	(\$ 0.000063)	\$ <u>0.003672</u> <u>0.003237</u>	\$ <u>0.003609</u> <u>0.003174</u>
Other Secondary (Loss Factor =7.5377%)		<u>0.003672</u> <u>0.003237</u>	<u>0.003672</u> <u>0.003237</u>
LPL Primary (Loss Factor =5.1232%)		<u>0.003578</u> <u>0.003155</u>	<u>0.003578</u> <u>0.003155</u>
HTS Subtransmission (Loss Factor =2.9402%)		<u>0.003498</u> <u>0.003084</u>	<u>0.003498</u> <u>0.003084</u>
HTS High Voltage (Loss Factor =1.4590%)		<u>0.003445</u> <u>0.003037</u>	<u>0.003445</u> <u>0.003037</u>
Charges including New Jersey Sales and Use Tax (SUT)			
RS, RHS & RLM	(\$ 0.000067)	\$ <u>0.003929</u> <u>0.003464</u>	\$ <u>0.003862</u> <u>0.003397</u>
Other Secondary Service		<u>0.003929</u> <u>0.003464</u>	<u>0.003929</u> <u>0.003464</u>
LPL Primary		<u>0.003828</u> <u>0.003376</u>	<u>0.003828</u> <u>0.003376</u>
HTS Subtransmission		<u>0.003743</u> <u>0.003300</u>	<u>0.003743</u> <u>0.003300</u>
HTS High Voltage		<u>0.003686</u> <u>0.003250</u>	<u>0.003686</u> <u>0.003250</u>

NON-UTILITY GENERATION CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. This charge shall recover: 1) above market costs associated with non-regulated generation costs which are related to long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978 and 2) other generation costs as may be approved by the Board. Actual costs incurred by the Company will be subject to deferred accounting. The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit allocation for New Jersey's investor owned utilities to supply residential customers' load.

Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered Non-utility Generation above market cost balances. This interest rate shall change each August 1.

Date of Issue:

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 41

B.P.U.N.J. No. 15 GAS

Superseding

XXX Revised Sheet No. 41

SOCIETAL BENEFITS CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG,
TSG-F, TSG-NF, CIG, CSG
(Per Therm)**

Social Programs		\$ 0.000000
Energy Efficiency and Renewables Programs	0.033286	<u>0.026426</u>
Manufactured Gas Plant Remediation		0.008673
Universal Service Fund - Permanent		0.006100
Universal Service Fund - Lifeline		<u>0.005700</u>
Societal Benefits Charge	\$ 0.053759	<u>0.046899</u>
Societal Benefits Charge including New Jersey Sales and Use Tax (SUT)....	\$ <u>0.057522</u>	<u>0.050182</u>

Societal Benefits Charge

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under-over recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

See Section 16 of the Standard Terms and Conditions for exemptions from this charge.

Date of Issue:

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 57
Superseding

B.P.U.N.J. No. 15 ELECTRIC

XXX Revised Sheet No. 57

SOCIETAL BENEFITS CHARGE

**Cost Recovery
(per kilowatthour)**

Component:

Social Programs.....	\$ 0.001347
Energy Efficiency and Renewable Energy Programs.....	0.003047
Manufactured Gas Plant Remediation.....	0.000349
Sub-total per kilowatthour.....	\$ 0.004743

Charge including losses, USF and Lifeline:

	<u>Loss Factor</u>	<u>Sub-total Including Losses</u>	<u>USF</u>	<u>Lifeline</u>	<u>Total Charge</u>
Secondary Service	7.5377%	\$ 0.005130	\$ 0.002133	\$ 0.000828	\$ 0.008091
LPL Primary	5.1232%	0.004999	0.002133	0.000828	0.007960
HTS Subtransmission	2.9402%	0.004887	0.002133	0.000828	0.007848
HTS High Voltage	1.4590%	0.004813	0.002133	0.000828	0.007774

Charges including New Jersey Sales and Use Tax (SUT)

Secondary Service.....	\$0.008657
LPL Primary.....	0.008517
HTS Subtransmission.....	0.008397
HTS High Voltage.....	0.008318

SOCIETAL BENEFITS CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

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80 Park Plaza, Newark, New Jersey 07102
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 60

Superseding

B.P.U.N.J. No. 15 ELECTRIC

XXX Revised Sheet No. 60

NON-UTILITY GENERATION CHARGE

	Cost Recovery (per kilowatthour)		
	St Lawrence NYPA Credit RS, RHS and RLM	Non-Utility Generation above market costs	Total
Total Cost per kilowatthour		\$0.002993	
Amount per kilowatthour of cost recovery after application of losses:			
RS, RHS & RLM (Loss Factor =7.5377%)	(\$ 0.000063)	\$ 0.003237	\$0.003174
Other Secondary (Loss Factor =7.5377%)		0.003237	0.003237
LPL Primary (Loss Factor =5.1232%)		0.003155	0.003155
HTS Subtransmission (Loss Factor =2.9402%)		0.003084	0.003084
HTS High Voltage (Loss Factor =1.4590%)		0.003037	0.003037
Charges including New Jersey Sales and Use Tax (SUT)			
RS, RHS & RLM	(\$ 0.000067)	\$0.003464	\$0.003397
Other Secondary Service		0.003464	0.003464
LPL Primary		0.003376	0.003376
HTS Subtransmission		0.003300	0.003300
HTS High Voltage		0.003250	0.003250

NON-UTILITY GENERATION CHARGE

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Date of Issue:

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 41

B.P.U.N.J. No. 15 GAS

Superseding

XXX Revised Sheet No. 41

SOCIETAL BENEFITS CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG,
TSG-F, TSG-NF, CIG, CSG
(Per Therm)**

Social Programs	\$ 0.000000
Energy Efficiency and Renewables Programs	0.026426
Manufactured Gas Plant Remediation	0.008673
Universal Service Fund - Permanent	0.006100
Universal Service Fund - Lifeline.....	<u>0.005700</u>
Societal Benefits Charge	\$ 0.046899
Societal Benefits Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.050182</u>

Societal Benefits Charge

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See Section 16 of the Standard Terms and Conditions for exemptions from this charge.

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80 Park Plaza, Newark, New Jersey 07102
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in Docket No.

Effective: