



Agenda Date: 08/19/15
Agenda Item: 2B

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF PUBLIC)
SERVICE ELECTRIC AND GAS COMPANY FOR)
APPROVAL OF ELECTRIC AND GAS BASE RATE)
ADJUSTMENTS PURSUANT TO THE ENERGY)
STRONG PROGRAM)

ORDER

DOCKET NOS. ER15030389
AND GR15030390

Parties of Record:

Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel
Martin C. Rothfelder, Esq., Public Service Electric and Gas Company

BY THE BOARD: ¹

On May 21, 2014, the New Jersey Board of Public Utilities ("the Board") issued an Order approving Public Service Electric and Gas Company's ("the Company's") Energy Strong Program ("ES Program") in Docket Nos. EO13020155 and GO13020156 ("May Order"). The May Order provided approval for the Company to invest up to \$1.0 billion (\$0.6 billion electric and \$0.4 billion gas), to be recovered through future base rate adjustments, to harden its infrastructure, thereby making it less susceptible to damage from wind, flying debris and water damage in anticipation of future major storm events and to strengthen the resiliency of the Company's delivery system.² The following ES Program investments are anticipated to be made over a three or five year period:

¹ Commissioner Upendra J. Chivukula recused himself due to a potential conflict of interest and as such took no part in the discussion or deliberation of this matter.

² Plant-in-service ES Program – Electric projects are recovered on a semi-annual basis; while ES Program - Gas projects are recovered on an annual basis. The Company will invest an additional \$220.0 million into the ES Program - Electric related to substations which will not be recoverable through the ES Program rate recovery mechanism.

	\$ millions
Electric	
Station Flood Mitigation	400.0
Contingency Reconfiguration Strategies	100.0
Advanced Technologies	100.0
Total Electric	600.0
Gas	
Utilization Pressure Cast Iron	350.0
M&R Station Flood Mitigation	50.0
Total Gas	400.0
Total ES Program	1,000.0

On March 31, 2015 the Company filed a petition seeking Board approval to recover revenue requirements tied to actual ES Program costs through May 31, 2015 for: i) the initial twelve months of ES Program-Gas costs, and ii) ES Program-Electric costs not previously placed in base rates ("March 2015 Petition").

Commissioner Fiordaliso presided over six public hearings on the Company's requests held in Westampton on June 1, 2015, Hackensack on June 4, 2015 and New Brunswick on June 10, 2015. No members of the public provided comments at the Westampton hearing. One person appeared at the Hackensack public hearing voicing opposition to the proposed rate increases, while one person at the New Brunswick public hearing raised concerns regarding the Company's response to complaints and telephone response time.

Upon review of the filing, after conducting and reviewing responses to discovery, on August 4, 2015, the Company, Board staff, and the New Jersey Division of Rate Counsel (collectively, "the Parties") , stipulated as follows:³

The March 2015 Petition seeks authority to establish rates to recover an annualized increase in electric and gas revenue requirement of \$5.530 million and \$17.086 million, respectively, calculated as follows:

³ Although summarized in this Order, the detailed terms of the stipulation are controlling, subject to the findings and conclusions of this Order.

Energy Strong - Revenue Requirement - Investment at 5/31/15 (\$000)			
		GAS	ELECTRIC
		Roll-In #1	Roll-In #2
1	Gross Plant	\$161,668	\$46,734
2	Accumulated Depreciation	\$3,117	\$5,794
3	Net Plant	\$164,785	\$52,527
4	Accumulated Deferred Taxes	-\$19,218	-\$2,928
5	Rate Base	\$145,566	\$49,599
6	Rate of Return - After Tax (Schedule WACC)	6.32%	6.32%
7	Return Requirement (After Tax)	\$9,201	\$3,135
8	Depreciation Exp, net	\$1,544	\$770
9	Tax Adjustment	\$0	-\$56
10	Sub-total [lines 7 + 8 + 9]	\$10,745	\$3,849
11	Revenue Factor	1.7121	1.6907
12	Calculated Rev. Req.	\$18,397	\$6,507
13	Public Noticed and Proposed Rev. Req.	\$17,086	\$5,530
14	Rev. Req. Deferred to Next Roll-in	\$1,311	\$973

The Parties agree that the Company may implement the rates reflected in Attachments 1 and 2 of the Stipulation effective September 1, 2015. The rate adjustments shall be provisional, subject to prudence review in the Company's next base rate case, and its subsequent base rate case to the extent there are any ES Program investments up to \$1.0 billion not included within the test year of the next base rate case. Additionally, the prudence review will ensure that actual costs incurred in completing the projects exclude transmission investments.

The next electric rate adjustment is scheduled to be filed by September 30, 2015 for rates to be effective March 1, 2016. The next gas rate adjustment is scheduled to be filed by March 31, 2016 for rates to be effective September 1, 2016.

The annual impact of the proposed rates to the typical residential electric customer that uses 750 kilowatt-hours in a summer month and 7,200 kilowatt-hours annually is an increase of \$1.44 or approximately 0.11%. The annual impact of the increased rates to the typical residential gas heating customer using 165 therms in a winter month and 1,010 therms annually is \$9.56 or approximately 1.04%.

The Company has agreed that it will revise its updated electric and gas revenue requirements to reflect a cost of equity of 9.75% in its Allowance for Funds Used During Construction ("AFUDC") calculation. In all future filings, the AFUDC rate will reflect the cost of equity agreed upon by the parties as reflected in the weighted average cost of capital for investment in the ES Program.

DISCUSSION AND FINDING

After review of the March 2015 Petition and the agreement of the Parties, the Board **HEREBY FINDS** the Stipulation to be reasonable and in accordance with the law. Therefore, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein.

The Board **HEREBY APPROVES** the rate adjustments as calculated in Attachments 1 and 2 of the Stipulation on a provisional basis, subject to refund and review for prudence in the base rate case that the Company has committed to file by November 1, 2017 under the terms of the May Order.

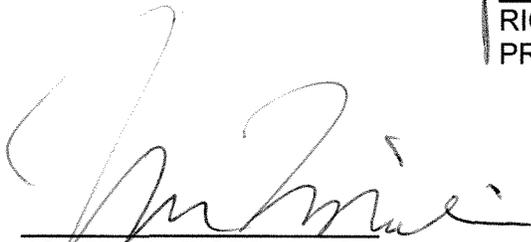
The Company is **HEREBY DIRECTED** to file the appropriate tariff sheets conforming to the terms and conditions of this Order within five (5) business days after the effective date of this Order.

The effective date of this Order is August 29, 2015.

DATED: 8/19/15

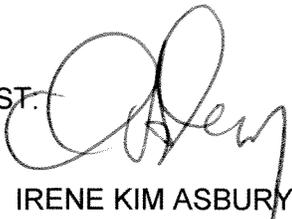
BOARD OF PUBLIC UTILITIES
BY:


RICHARD S. MROZ
PRESIDENT

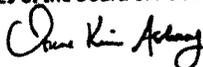

JOSEPH L. FIORDALISO
COMMISSIONER


MARY-ANNA HOLDEN
COMMISSIONER


DIANNE SOLOMON
COMMISSIONER

ATTEST: 
IRENE KIM ASBURY
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities



IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY
FOR APPROVAL OF ELECTRIC AND GAS BASE RATE ADJUSTMENTS PURSUANT TO
THE ENERGY STRONG PROGRAM
DOCKET NOS. ER15030389 and GR15030390

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August 4, 2015

In The Matter of the Petition of
Public Service Electric and Gas Company
for Approval of Electric and Gas Base Rate Adjustments
Pursuant to the Energy Strong Program

BPU Docket Nos. ER15030389 and GR15030390

VIA E-MAIL AND OVERNIGHT DELIVERY

Irene Kim Asbury, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
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Dear Secretary Asbury:

Attached please find an executed Settlement by all parties that resolves the issues in the above-referenced matter.

Thank you for your consideration in this matter.

Respectfully submitted,

A handwritten signature in blue ink that reads "Martin C. Rothfelder".

C Attached Service List (E-Mail)

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF ELECTRIC AND GAS BASE RATE ADJUSTMENTS PURSUANT TO THE ENERGY STRONG PROGRAM	BPU DOCKET NOS. ER15030389 and GR15030390
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APPEARANCES:

Martin C. Rothfelder, Esq., Associate General Regulatory Counsel for the Petitioner, Public Service Electric and Gas Company

Ami Morita, Esq., Managing Attorney - Electric, **Brian Lipman, Esq.**, Litigation Manager, **Felicia Thomas-Friel, Esq.**, Managing Attorney – Gas, **Henry Ogden, Esq.**, **Kurt Lewandowski**, New Jersey Division of Rate Counsel (Stefanie A. Brand, Director)

Alex Moreau and **T. David Wand**, Deputy Attorneys General, for the Staff of the New Jersey Board of Public Utilities (John J. Hoffman, Acting Attorney General of New Jersey)

On March 31, 2015 Public Service Electric and Gas Company (PSE&G, the Company) filed a Petition (March 2015 Petition) with the Board of Public Utilities (Board) seeking BPU approval to recover the revenue requirements associated with certain capitalized electric and gas investment costs of the Energy Strong Program through May 31, 2015. Upon review of the PSE&G filing, conducting and reviewing responses to discovery, and discussing the facts and issues in settlement meetings, telephone calls, and e-mails, the Staff of the New Jersey Board of Public Utilities (Board Staff), the New Jersey Division of Rate Counsel (Rate Counsel), and PSE&G, the only parties to this proceeding (collectively, the Parties), stipulate and agree as follows:

1. PSE&G's March 2015 Petition in this matter sought Board approval for electric and gas base rate changes to provide for cost recovery associated with the Company's Energy Strong Program. The Energy Strong Program was addressed in a Board Order dated May 21, 2014 in BPU Docket Nos. EO13020155 and GO13020156 (Energy Strong Order) that adopted a Stipulation that explicitly authorizes the request for the rate increases in the March 2015 Petition.¹
2. PSE&G's March 2015 Petition seeks authority to establish rates to recover an annualized increase in electric revenue requirement of \$5.530 million and to establish rates to recover an annualized increase in gas revenue requirement of \$17.086 million. The proposed revenue requirement increases are associated with Energy Strong investment costs. The annualized increase in electric revenue requirement was supported by Attachment 2, Schedule SS-ESAM-2E attached to the March 2015 Petition, which was based upon actual

¹ Paragraph 41 of the Energy Strong Stipulation, through part b., provides as follows:

In order to effectuate the cost recovery process for the Electric-ES Program investments, Public Service shall proceed on the following schedule following public notice and public hearing, recognizing that the prudence of the investments will be determined in the Next Base Case, as addressed above. The schedule below anticipates semi-annual notice, public hearings, and rate adjustments to cover all rate changes for the Electric-ES Program investments:

- b. Revenue Requirements associated with program investments that are placed into service from 12/1/14 through and including 5/31/15 shall go into base rates effective 9/1/15. PSE&G shall make its initial filing for such rates in March 2015, and update such filing for actual data through May 31, 2015 by June 15, 2015.

Paragraph 42 of the Energy Strong Stipulation, through part a., provides as follows:

In order to effectuate the cost recovery process for the Gas-ES Program investments, Public Service shall proceed on the following schedule following public notice and public hearing, recognizing that the prudence of implementation of the investments will be determined in the Next Base Case, as addressed above. The schedule below anticipates annual notice, public hearings, and rate adjustments to cover all rate changes for the Gas-ES Program investments:

- a. Revenue Requirements associated with program investments that are placed into service through and including 5/31/15 shall go into base rates effective 9/1/15. PSE&G shall make its initial filing for such rates in March 2015, and update such filing for actual data through May 31, 2015 by June 15, 2015.

expenditures from December 1, 2014 through February 28, 2015 and projected expenditures through May 31, 2015 and was also the basis for the proposed increased electric base rates. The annualized increase in gas revenue requirement was supported by Attachment 2, Schedule SS-ESAM-2G attached to the March 2015 Petition, which was based upon actual expenditures from Program inception through February 28, 2015 and projected expenditures through May 31, 2015, and was also the basis for the proposed increased base gas rates.

3. Notice of the Company's March 2015 Petition, including the date, time and place of public hearings, was placed in newspapers having a circulation within the Company's electric and gas service territory, and was served on the Clerks of the municipalities, the Clerks of the Board of Chosen Freeholders, and the County Executives within the Company's electric and gas service territories. In accordance with that notice, public hearings on the Company's requests were held on the following dates at three locations in PSE&G's service territory: two hearings on June 1, 2015 in Westampton, New Jersey; two hearings on June 4, 2015 in Hackensack, New Jersey; and two hearings on June 10, 2015 in New Brunswick, New Jersey. No members of the public provided comments at the Westampton, New Jersey hearing. One member of the public provided comments at the New Brunswick, New Jersey hearing regarding his volunteer work on customer complaints, raising concerns about the Company's response to complaints and telephone call response time. In Hackensack one member of the public appeared in opposition to the proposed rate increase.
4. On June 15, 2015, the Company provided updated schedules in this matter, which replaced the projected data in the original schedules with actual data through May 31, 2015.

Updated Schedules SS-ESAM-2E and SS-ESAM-2G reflect the updated annualized increase to electric and gas revenue requirements associated with Energy Strong investment costs. The updated annual increases in revenue requirements reflected in those schedules are higher than the increases in annual gas and electric revenue requirements proposed in this matter; however, the increases in revenue requirements shown in those schedules beyond that proposed in this matter will not be implemented at this time. Instead, the Company shall receive rates, as described below, designed to recover the revenue requirement increases from the original Schedule SS-ESAM2-2E and Schedule SS-ESAM2-2G of \$5.530 million and \$17.086 million for electric and gas, respectively. PSE&G will add the electric and gas revenue requirements in excess of that requested in this matter (\$0.973 million for electric and \$1.311 million for gas per the schedules provided in the PSE&G response dated 7/23/15 to discovery request INF-4), as further adjusted to reflect the revised AFUDC rate discussed below to the proposed revenue requirements in the next electric and gas Energy Strong rate adjustments that are scheduled pursuant to the Energy Strong Order. The next electric rate adjustment is scheduled to be filed by September 30, 2015 for rates effective March 1, 2016. The next gas rate adjustment is scheduled to be filed by March 31, 2016 for rates effective September 1, 2016. The Company has agreed that it will revise its updated electric and gas revenue requirements to reflect a cost of equity of 9.75% in its AFUDC calculation. In all future Energy Strong filings, the AFUDC rate will reflect the cost of equity agreed upon by the parties as reflected in the weighted average cost of capital for investment in the Energy Strong program.

5. The Company shall implement the rates associated with the above stated, proposed annualized increase in the electric revenue requirement and the rate design in the Energy Strong Order, which were provided in the original (March 30, 2015) schedule SS-ESAM2-5, at pages 22-23. Those pages are attached hereto as Attachment 1. The Company shall implement the rates associated with the above stated, proposed annualized increase in the gas revenue requirement and the rate design in the Energy Strong Order, which were provided in the original (March 30, 2015) schedule SS-ESAM2-6, pages 10-11. Those pages are attached hereto as Attachment 2. The Company shall implement the electric and gas rates discussed in this paragraph effective September 1, 2015.
6. The annual impact of the proposed rates to the typical residential electric customer that uses 750 kilowatt-hours in a summer month and 7,200 kilowatt-hours annually is an increase of \$1.44 or approximately 0.11%. The annual impact of the increased rates to the typical residential gas heating customer using 165 therms in a winter month and 1,010 therms annually is \$9.56 or approximately 1.04%.
7. The Parties agree that pursuant to the terms of the Energy Strong Order, PSE&G may implement the rates in Attachments 1 and 2 effective September 1, 2015. The rate adjustments established herein shall be provisional and subject to refund solely based upon a Board finding that PSE&G imprudently incurred capital expenditures under the Energy Strong Program. Such prudence review shall take place in the Company's Next Base Case² and its base rate case subsequent to the Next Base Case to the extent there are any Energy Strong Program investments up to \$1 billion not included within the test year of the Next Base Case. The Signatories further agree that the review of Energy Strong Program

² "Next Base Case" as used herein is the term as defined in the Energy Strong case Stipulation as approved by the Board of Public Utilities in docket numbers EO13020155 & GO13020156 by an order dated May 21, 2014.

investment costs in the Next Base Case or a subsequent base rate case is not only to ensure that the actual costs incurred in completing the projects were spent prudently, but includes review to ensure that they are distribution, not transmission, investments. Nothing herein will preclude any party from raising in the Next Base Case any objection that could have been raised in the annual or semi-annual filings.

8. This Stipulation represents a mutual balancing of interests, contains interdependent provisions and, therefore, is intended to be accepted and approved in its entirety. In the event any particular aspect of this Stipulation is not accepted and approved in its entirety by the Board, any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right to litigate all issues addressed herein to a conclusion. More particularly, in the event that this Stipulation is not adopted in its entirety by the Board in any applicable Order(s), then any Party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.
9. The Parties agree that they consider the Stipulation to be binding on them for all purposes herein.
10. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of these proceedings. Except as expressly provided herein, Public Service, Board Staff, and Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein, in total or by specific item. The Parties further agree that this Stipulation is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation.

11. The Parties further acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

PUBLIC SERVICE ELECTRIC
AND GAS COMPANY

JOHN J. HOFFMAN, ACTING ATTORNEY
GENERAL OF NEW JERSEY
Attorney for the Staff of the
New Jersey Board of Public Utilities

By: Martin C. Rothfelder
Martin C. Rothfelder, Esq.

By: [Signature]
Alex Moreau
Deputy Attorney General

DATED: 8/3/15

DATED: August 3, 2015

STEFANIE A. BRAND, DIRECTOR
NEW JERSEY DIVISION OF RATE COUNSEL

By: [Signature]
~~Anni Morita, Esq.~~ Brian O. Lipman, Esq.
Managing Attorney Electric

DATED: 8/4/15

**ESAM Roll-in
Electric Tariff Rates**

**Schedule SS-ESAM2-5
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		<u>Present</u>		<u>Proposed</u>		<u>Difference</u> <u>w/out SUT</u>
		<u>Charge</u> <u>w/out SUT</u>	<u>Charge</u> <u>including</u> <u>SUT</u>	<u>Charge</u> <u>w/out SUT</u>	<u>Charge</u> <u>including</u> <u>SUT</u>	
<u>Rate Schedules</u>						
RS	Service Charge	\$2.27	\$2.43	\$2.27	\$2.43	\$0.00
	Distribution 0-600 Sum	\$0.034723	\$0.037154	\$0.035170	\$0.037632	\$0.000447
	Distribution 0-600 Win	\$0.033344	\$0.035678	\$0.033344	\$0.035678	\$0.000000
	Distribution over 600 Sum	\$0.038544	\$0.041242	\$0.038991	\$0.041720	\$0.000447
	Distribution over 600 Win	\$0.033344	\$0.035678	\$0.033344	\$0.035678	\$0.000000
RHS	Service Charge	\$2.27	\$2.43	\$2.27	\$2.43	\$0.00
	Distribution 0-600 Sum	\$0.048001	\$0.051361	\$0.048252	\$0.051630	\$0.000251
	Distribution 0-600 Win	\$0.031036	\$0.033209	\$0.031198	\$0.033382	\$0.000162
	Distribution over 600 Sum	\$0.053429	\$0.057169	\$0.053708	\$0.057468	\$0.000279
	Distribution over 600 Win	\$0.011543	\$0.012351	\$0.011603	\$0.012415	\$0.000060
	Common Use	\$0.053429	\$0.057169	\$0.053708	\$0.057468	\$0.000279
RLM	Service Charge	\$13.07	\$13.98	\$13.07	\$13.98	\$0.00
	Distrib. kWhr Summer On	\$0.057180	\$0.061183	\$0.057563	\$0.061592	\$0.000383
	Distrib. kWhr Summer Off	\$0.013437	\$0.014378	\$0.013527	\$0.014474	\$0.000090
	Distrib. kWhr Winter On	\$0.013437	\$0.014378	\$0.013527	\$0.014474	\$0.000090
	Distrib. kWhr Winter Off	\$0.013437	\$0.014378	\$0.013527	\$0.014474	\$0.000090
WH	Distribution	\$0.044063	\$0.047147	\$0.044278	\$0.047377	\$0.000215
WHS	Service Charge	\$0.52	\$0.56	\$0.52	\$0.56	\$0.00
	Distribution	\$0.000150	\$0.000161	\$0.000150	\$0.000161	\$0.000000
HS	Service Charge	\$3.11	\$3.33	\$3.11	\$3.33	\$0.00
	Distribution June-September	\$0.082339	\$0.088103	\$0.082727	\$0.088518	\$0.000388
	Distribution October-May	\$0.030376	\$0.032502	\$0.030519	\$0.032655	\$0.000143
GLP	Service Charge	\$3.96	\$4.24	\$3.96	\$4.24	\$0.00
	Service Charge-unmetered	\$1.83	\$1.96	\$1.83	\$1.96	\$0.00
	Service Charge-Night Use	\$347.77	\$372.11	\$347.77	\$372.11	\$0.00
	Distrib. KW Annual	\$4.0567	\$4.3407	\$4.0773	\$4.3627	\$0.0206
	Distrib. KW Summer	\$7.5288	\$8.0558	\$7.5671	\$8.0968	\$0.0383
	Distribution kWhr, June-September	\$0.009528	\$0.010195	\$0.009576	\$0.010246	\$0.000048
	Distribution kWhr, October-May	\$0.003350	\$0.003585	\$0.003367	\$0.003603	\$0.000017
	Distribution kWhr, Night use, June-September	\$0.003350	\$0.003585	\$0.003367	\$0.003603	\$0.000017
	Distribution kWhr, Night use, October-May	\$0.003350	\$0.003585	\$0.003367	\$0.003603	\$0.000017

**ESAM Roll-in
Electric Tariff Rates**

**Schedule SS-ESAM2-5
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		<u>Present</u>		<u>Proposed</u>		<u>Difference w/out SUT</u>
		<u>Charge w/out SUT</u>	<u>Charge including SUT</u>	<u>Charge w/out SUT</u>	<u>Charge including SUT</u>	
<u>Rate Schedules</u>						
LPL-Secondary	Service Charge	\$347.77	\$372.11	\$347.77	\$372.11	\$0.00
	Distrib. KW Annual	\$3.3682	\$3.6040	\$3.3877	\$3.6248	\$0.0195
	Distrib. KW Summer	\$8.0131	\$8.5740	\$8.0595	\$8.6237	\$0.0464
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
LPL-Primary	Service Charge	\$347.77	\$372.11	\$347.77	\$372.11	\$0.00
	Service Charge-Alternate	\$17.88	\$19.13	\$17.88	\$19.13	\$0.00
	Distrib. KW Annual	\$1.5947	\$1.7063	\$1.6032	\$1.7154	\$0.0085
	Distrib. KW Summer	\$8.8528	\$9.4725	\$8.9001	\$9.5231	\$0.0473
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
HTS- Subtransmission	Service Charge	\$1,911.39	\$2,045.19	\$1,911.39	\$2,045.19	\$0.00
	Distrib. KW Annual	\$1.0116	\$1.0824	\$1.0174	\$1.0886	\$0.0058
	Distrib. KW Summer	\$3.6573	\$3.9133	\$3.6784	\$3.9359	\$0.0211
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
HTS-HV	Service Charge	\$1,720.25	\$1,840.67	\$1,720.25	\$1,840.67	\$0.00
	Distrib. KW Annual	\$0.6486	\$0.6940	\$0.6519	\$0.6975	\$0.0033
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
BPL	Distribution Sum	\$0.012604	\$0.013486	\$0.013495	\$0.014440	\$0.000891
	Distribution Winter	\$0.012604	\$0.013486	\$0.013495	\$0.014440	\$0.000891
BPL-POF	Distribution Sum	\$0.006439	\$0.006890	\$0.006544	\$0.007002	\$0.000105
	Distribution Winter	\$0.006439	\$0.006890	\$0.006544	\$0.007002	\$0.000105
PSAL	Distribution Sum	\$0.014200	\$0.015194	\$0.015041	\$0.016094	\$0.000841
	Distribution Winter	\$0.014200	\$0.015194	\$0.015041	\$0.016094	\$0.000841

ESAM Roll-in

Gas Tariff Rates

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<u>Rate Schedule</u>	<u>Present</u>		<u>Proposed</u>	
	<u>Charge w/SUT</u>	<u>Charge Including SUT</u>	<u>Charge w/SUT</u>	<u>Charge Including SUT</u>
RSG				
Service Charge	\$5.46	\$5.84	\$5.46	\$5.84
Distribution Charges	\$0.282087	\$0.301833	\$0.290943	\$0.311309
Balancing Charge	\$0.089679	\$0.095957	\$0.089679	\$0.095957
Off-Peak Use	\$0.141044	\$0.150917	\$0.145472	\$0.155655
GSG				
Service Charge	\$10.44	\$11.17	\$10.83	\$11.59
Distribution Charge - Pre July 14, 1997	\$0.237618	\$0.254251	\$0.242552	\$0.259531
Distribution Charge - All Others	\$0.237618	\$0.254251	\$0.242552	\$0.259531
Balancing Charge	\$0.089679	\$0.095957	\$0.089679	\$0.095957
Off-Peak Use Dist Charge - Pre July 14, 1997	\$0.118809	\$0.127126	\$0.121276	\$0.129765
Off-Peak Use Dist Charge - All Others	\$0.118809	\$0.127126	\$0.121276	\$0.129765
LVG				
Service Charge	\$96.55	\$103.31	\$100.12	\$107.13
Demand Charge	\$3.5388	\$3.7865	\$3.6179	\$3.8712
Distribution Charge 0-1,000 pre July 14, 1997	\$0.044736	\$0.047868	\$0.039882	\$0.042674
Distribution Charge over 1,000 pre July 14, 1997	\$0.035592	\$0.038083	\$0.038159	\$0.040830
Distribution Charge 0-1,000 post July 14, 1997	\$0.044736	\$0.047868	\$0.039882	\$0.042674
Distribution Charge over 1,000 post July 14, 1997	\$0.035592	\$0.038083	\$0.038159	\$0.040830
Balancing Charge	\$0.089679	0.095957	\$0.089679	\$0.095957
SLG				
Single-Mantle Lamp	\$9.6316	\$10.3058	\$9.6316	\$10.3058
Double-Mantle Lamp, inverted	\$9.4856	\$10.1496	\$9.4856	\$10.1496
Double Mantle Lamp, upright	\$8.3906	\$8.9779	\$8.3906	\$8.9779
Triple-Mantle Lamp, prior to January 1, 1993	\$9.4856	\$10.1496	\$9.4856	\$10.1496
Triple-Mantle Lamp, on and after January 1, 1993	\$61.9958	\$66.3355	\$61.9958	\$66.3355
Distribution Therm Charge	\$0.057253	\$0.061261	\$0.070162	\$0.075073

Gas Tariff Rates

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		<u>Present</u>		<u>Proposed</u>	
		<u>Charge</u>	<u>Charge Including SUT</u>	<u>Charge</u>	<u>Charge Including SUT</u>
TSG-F	Service Charge	\$495.76	\$530.46	\$514.26	\$550.26
	Demand Charge	\$1.7615	\$1.8848	\$1.8050	\$1.9314
	Distribution Charges	\$0.067330	\$0.072043	\$0.068993	\$0.073823
TSG-NF	Service Charge	\$495.76	\$530.46	\$514.26	\$550.26
	Distribution Charge 0-50,000	\$0.067582	\$0.072313	\$0.069090	\$0.073926
	Distribution Charge over 50,000	\$0.067582	\$0.072313	\$0.069090	\$0.073926
	Special Provision (d)	\$1.89	\$2.02	\$1.89	\$2.02
CIG	Service Charge	\$132.51	\$141.79	\$135.81	\$145.32
	Distribution Charge 0-600,000	\$0.060180	\$0.064393	\$0.061614	\$0.065927
	Distribution Charge over 600,000	\$0.049382	\$0.052839	0.050558	\$0.054097
	Special Provision (c) 1st para	\$1.89	\$2.02	\$1.89	\$2.02
BGSS RSG	Commodity Charge including Losses	\$0.422318	\$0.451880	\$0.422232	\$0.451788