



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF PUBLIC)
SERVICE ELECTRIC AND GAS COMPANY FOR) ORDER
APPROVAL OF ELECTRIC AND GAS BASE RATE)
ADJUSTMENTS PURSUANT TO THE ENERGY) DOCKET NOS. ER16030272
STRONG PROGRAM) AND GR16030273

Parties of Record:

Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel
Martin C. Rothfelder, Esq., Public Service Electric and Gas Company

BY THE BOARD:

On May 21, 2014, the New Jersey Board of Public Utilities ("Board") issued an Order ("May Order") approving Public Service Electric and Gas Company's ("Company") Energy Strong Program ("ES Program") in Docket Nos. EO13020155 and GO13020156 ("May Order"). The May Order provided approval for the Company to invest up to \$1.0 billion (\$600 million electric and \$400 million gas), to be recovered through future base rate adjustments, to harden its infrastructure, thereby making it less susceptible to damage from wind, flying debris and water damage in anticipation of future major storm events and to strengthen the resiliency of the Company's delivery system.¹ The following ES Program investments were anticipated to be made over a three or five year period:

¹ Plant-in-service ES Program – electric projects are recovered on a semi-annual basis; while ES Program - gas projects are recovered on an annual basis. The Company will invest an additional \$220.0 million into the ES Program - electric related to substations which will not be recoverable through the ES Program rate recovery mechanism.

Electric	\$
Station Flood Mitigation	millions
Contingency Reconfiguration Strategies	400.0
Advanced Technologies	100.0
Total Electric	100.0
Gas	600.0
Utilization Pressure Cast Iron M&R Station Flood Mitigation	350.0
Total Gas	50.0
Total ES Program	400.0
	1,000.0

March 2016 Petition

On March 31, 2016 the Company filed a petition ("March 2016 Petition") seeking Board approval to recover revenue requirements of \$23.195 million – electric, \$23.456 million - gas tied to actual and estimated ES Program plant-in-service costs through May 31, 2016 not previously placed in base rates.

After publication of notice in newspapers of general circulation in the Company's service territory, public hearings were held in New Brunswick, Hackensack and Mt. Holly on June 7, 8 and 15, 2016, respectively. No members of the public appeared at the hearings or filed comments related to the filing.

On June 15, 2016, the Company provided updated schedules, replacing estimated plant-in-service with actual results through May 31, 2016, resulting in revenue requirements of \$15.955 million – electric, and \$22.858 million – gas, calculated as follows:

Energy Strong - Revenue Requirements – Roll-In at 5/31/16 (\$000)			
		ELECTRIC	GAS
		Roll-In #4	Roll-In #2
1	Gross Plant	\$126,748	\$198,692
2	Accumulated Depreciation	\$12,784	\$6,163
3	Net Plant	\$139,532	\$204,855
4	Accumulated Deferred Taxes	(\$18,493)	(\$36,228)
5	Rate Base	\$121,039	\$168,626
6	Rate of Return - After Tax	6.32%	6.32%
7	Return Requirement - After Tax	\$7,651	\$10,659
8	Depreciation Exp., net	\$1,946	\$1,927
9	Tax Adjustment	(\$160)	\$0
10	Sub-total [lines 7 + 8 + 9]	\$9,437	\$12,586
11	Revenue Factor	1.6907	1.7121
12	Roll-In Revenue Requirement	\$15,955	\$21,547
13	Roll-In #1 Shortfall*	\$0	\$1,311
14	Up-Dated Rev. Req.	\$15,955	\$22,858

*Pursuant to Decision and Order Dkt. Nos. ER15030389 and GR15030390

Stipulation

Following discovery, the Company, the New Jersey Division of Rate Counsel ("Rate Counsel") and Board Staff, (collectively, "the Parties") met to discuss the issues in this matter. On July 26, 2016, the Parties executed a stipulation of settlement ("Stipulation") to resolve this matter. Key terms of the Stipulation are as follows:²

The Parties agree that the Company may implement the rates reflected in Attachments 1 and 2 of the Stipulation effective September 1, 2016. The rate adjustments shall be provisional, subject to prudence review in the Company's next base rate case (to be filed no later than November 1, 2017) and its subsequent base rate case to the extent there are any ES Program investments up to \$1.0 billion not included within the test year of the next base rate case. Additionally, the prudence review will ensure that actual costs incurred in completing the projects exclude transmission investments.

The next electric rate adjustment is scheduled to be filed by September 30, 2016 for rates to be effective March 1, 2017. The next gas rate adjustment is scheduled to be filed by March 31, 2017 for rates to be effective September 1, 2017.

The annual impact of the proposed rates to the typical residential electric customer that uses 750 kWh in a summer month and 7,200 kilowatt-hours annually is an increase of \$4.12 or 0.32%. The annual impact of the increased rates to the typical residential gas heating customer using 165 therms in a winter month and 1,010 therms annually is \$12.66 or 1.45%.

The Company has reflected a cost of equity of 9.75% in its Allowance for Funds Used During Construction calculation.

DISCUSSION AND FINDING

After review of the March 2016 Petition and the Stipulation executed by the Parties, the Board **HEREBY FINDS** the Stipulation to be reasonable and in accordance with the law. Therefore, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein.

The Board **HEREBY PROVISIONALLY APPROVES** the rate adjustments calculated in Attachments 1 and 2 of the Stipulation on a provisional basis, subject to refund and review for prudence in the base rate case that the Company has committed to file by November 1, 2017 under the terms of the May Order.

Based on the Stipulation, the annual impact of the proposed rates to the typical residential electric customer that uses 750 kWh in a summer month and 7,200 kilowatt-hours annually is an increase of \$4.12 or 0.32%. The annual impact of the increased rates to the typical residential gas heating customer using 165 therms in a winter month and 1,010 therms annually is \$12.66 or 1.45%.

² Although summarized in this Order, the detailed terms of the Stipulation are controlling, subject to the findings and conclusions of this Order.

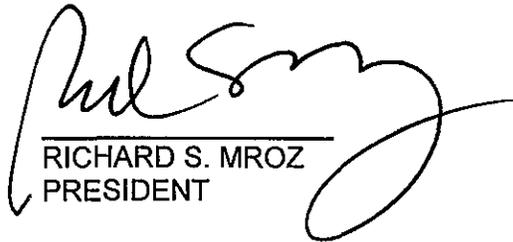
The Company is **HEREBY DIRECTED** to file the appropriate tariff sheets conforming to the terms and conditions of this Order by September 1, 2016.

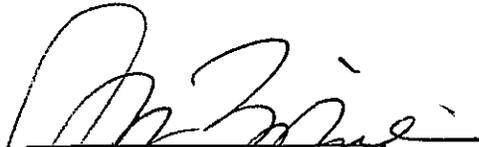
The Company's costs remain subject to audit by the Board. This Decision and Order shall not preclude or prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

The effective date of this Order and the rate adjustments is September 1, 2016.

DATED: 8/24/16

BOARD OF PUBLIC UTILITIES
BY:

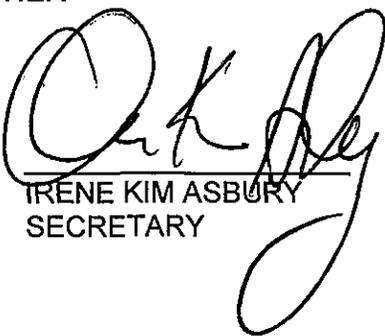

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COMMISSIONER

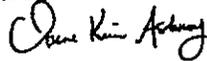

MARY-ANNA HOLDEN
COMMISSIONER


DIANNE SOLOMON
COMMISSIONER


UPENDRA J. CHIVUKULA
COMMISSIONER

ATTEST: 
IRENE KIM ASBURY
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities



IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY
FOR APPROVAL OF ELECTRIC AND GAS BASE RATE ADJUSTMENTS PURSUANT TO
THE ENERGY STRONG PROGRAM
DOCKET NOS. ER16030272 and GR16030273

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July 27, 2016

In The Matter of the Petition of
Public Service Electric and Gas Company
for Approval of Electric and Gas Base Rate Adjustments
Pursuant to the Energy Strong Program

BPU Docket Nos. ER16030272 and GR16030273

VIA E-MAIL AND OVERNIGHT DELIVERY

Irene Kim Asbury, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
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Dear Secretary Asbury:

Attached please find an executed Settlement by all parties that resolves the issues in the above-referenced matter.

Thank you for your consideration in this matter.

Respectfully submitted,

A handwritten signature in cursive script that reads "Martin C. Rothfelder".

C Attached Service List (E-Mail)

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07/13/2016

Public Service Electric and Gas Company
Energy Strong E and G Rate-2016
BPU Docket Nos. ER16030272 - GR16030273

Page 3 of 3

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF)
PUBLIC SERVICE ELECTRIC AND GAS)
COMPANY FOR APPROVAL OF ELECTRIC)
AND GAS BASE RATE ADJUSTMENTS)
PURSUANT TO THE ENERGY)
STRONG PROGRAM)**

**BPU Docket Nos.
ER16030272 and GR16030273**

APPEARANCES:

Martin C. Rothfelder, Esq., Associate General Regulatory Counsel for the Petitioner, Public Service Electric and Gas Company

Ami Morita, Esq., Managing Attorney - Electric, **Brian Lipman, Esq.**, Litigation Manager, **Felicia Thomas-Friel, Esq.**, Managing Attorney – Gas, **Diane Schulze, Sarah Steindel and Kurt Lewandowski, Esq.**, Assistant Deputy Rate Counsel, New Jersey Division of Rate Counsel (Stefanie A. Brand, Director)

Alex Moreau and Emma Xiao, Deputy Attorneys General, for the Staff of the New Jersey Board of Public Utilities (Christopher S. Porrino, Acting Attorney General of New Jersey)

On March 31, 2016 Public Service Electric and Gas Company (PSE&G, the Company) filed a Petition (March 2016 Petition) with the Board of Public Utilities (Board) seeking BPU approval to recover the revenue requirements associated with certain capitalized electric and gas investment costs of the Energy Strong Program through May 31, 2016. Upon review of the PSE&G filing, conducting and reviewing responses to discovery, and discussing the facts and issues in settlement meetings, telephone calls, and e-mails, the Staff of the New Jersey Board of Public Utilities (Board Staff), the New Jersey Division of Rate Counsel (Rate Counsel), and PSE&G, the only parties to this proceeding (collectively, the Parties), stipulate and agree as follows:

1. PSE&G’s March 2016 Petition in this matter sought Board approval for electric and gas base rate changes to provide for cost recovery associated with the Company’s Energy

Strong Program. The Energy Strong Program was addressed in a Board Order dated May 21, 2014 in BPU Docket Nos. EO13020155 and GO13020156 (Energy Strong Order) that adopted a Stipulation that explicitly authorizes the request for the rate increases in the March 2016 Petition.¹

2. PSE&G's March 2016 Petition seeks authority to establish rates to recover an annualized increase in electric revenue requirement of \$23.195 million and to establish rates to recover an annualized increase in gas revenue requirement of \$23.456 million. The proposed revenue requirement increases are associated with Energy Strong investment costs. The annualized increase in electric revenue requirement was supported by Attachment 2, Schedule SS-ESAM4-2E attached to the March 2016 Petition, which was based upon actual expenditures from December 1, 2015 through February 28, 2016 and projected expenditures through May 31, 2016 and was also the basis for the proposed increased

¹ Paragraph 41 of the Energy Strong Stipulation, through part d., provides as follows:

In order to effectuate the cost recovery process for the Electric-ES Program investments, Public Service shall proceed on the following schedule following public notice and public hearing, recognizing that the prudence of the investments will be determined in the Next Base Case, as addressed above. The schedule below anticipates semi-annual notice, public hearings, and rate adjustments to cover all rate changes for the Electric-ES Program investments: . .

- d. Revenue Requirements associated with program investments that are placed into service from 12/1/15 through and including 5/31/16 shall go into base rates effective 9/1/16. PSE&G shall make its initial filing for such rates in March 2016, and update such filing for actual data through May 31, 2016 by June 15, 2016.

Paragraph 42 of the Energy Strong Stipulation, through part b., provides as follows:

In order to effectuate the cost recovery process for the Gas-ES Program investments, Public Service shall proceed on the following schedule following public notice and public hearing, recognizing that the prudence of implementation of the investments will be determined in the Next Base Case, as addressed above. The schedule below anticipates annual notice, public hearings, and rate adjustments to cover all rate changes for the Gas-ES Program investments: . . .

- b. Revenue Requirements associated with program investments that are placed into service from 6/1/15 through and including 5/31/16 shall go into base rates effective 9/1/16. PSE&G shall make its initial filing for such rates in March 2016, and update such filing for actual data through May 31, 2016 by June 15, 2016.

electric base rates. The annualized increase in gas revenue requirement was supported by Attachment 2, Schedule SS-ESAM4-2G attached to the March 2016 Petition, which was based upon actual expenditures from June 1, 2015 through February 28, 2016 and projected expenditures through May 31, 2016, and was also the basis for the proposed increased base gas rates.

3. Notice of the Company's March 2016 Petition, including the date, time and place of public hearings, was placed in newspapers having a circulation within the Company's electric and gas service territory, and was served on the Clerks of the municipalities, the Clerks of the Board of Chosen Freeholders, and the County Executives within the Company's electric and gas service territories. In accordance with that notice, public hearings on the Company's requests were held on the following dates at three locations in PSE&G's service territory: two hearings on June 7, 2016 in New Brunswick, New Jersey; two hearings on June 8, 2016 in Hackensack, New Jersey; and two hearings on June 15, 2016 in Mt. Holly, New Jersey. No members of the public provided comments at the hearings.
4. On June 15, 2016, the Company provided updated schedules in this matter, which replaced the projected data in the original schedules with actual data through May 31, 2016. Updated Schedules SS-ESAM4-2E and SS-ESAM4-2G reflect the updated annualized increase to electric and gas revenue requirements associated with Energy Strong investment costs. The updated annual increases in revenue requirements reflected in those schedules are lower than the increases in annual gas and electric revenue requirements proposed in this matter. The Company shall receive rates, as described below, designed to recover the revenue requirement increases from the updated Schedule SS-ESAM4-2E and Schedule SS-ESAM4-2G of \$15.955 million and \$22.858 million for electric and gas, respectively.

The Company has based its original and updated electric and gas revenue requirements to reflect a cost of equity of 9.75% in its AFUDC calculation.

5. The Company shall implement the rates associated with the above stated, proposed annualized increase in the electric revenue requirement and the rate design in the Energy Strong Order, as provided in the updated (June 15, 2016) schedule SS-ESAM4-5, at pages 22-23. Those pages are attached hereto as Attachment 1. The Company shall implement the rates associated with the updated annualized increase in the gas revenue requirement and the rate design in the Energy Strong Order, which were provided in the updated (June 15, 2016) schedule SS-ESAM4-6, pages 10-11. Those pages are attached hereto as Attachment 2. The Company shall implement the electric and gas rates discussed in this paragraph effective September 1, 2016.
6. The annual impact of the proposed rates to the typical residential electric customer that uses 750 kilowatt-hours in a summer month and 7,200 kilowatt-hours annually is an increase of \$4.12 or approximately 0.32%. The annual impact of the increased rates to the typical residential gas heating customer using 165 therms in a winter month and 1,010 therms annually is \$12.66 or approximately 1.45%.
7. The Parties agree that pursuant to the terms of the Energy Strong Order, PSE&G may implement the rates in Attachments 1 and 2 effective September 1, 2016. The rate adjustments established herein shall be provisional and subject to refund solely based upon a Board finding that PSE&G imprudently incurred capital expenditures under the Energy Strong Program. Such prudence review shall take place in the Company's Next Base

Case² and its base rate case subsequent to the Next Base Case to the extent there are any Energy Strong Program investments up to \$1 billion not included within the test year of the Next Base Case. The Signatories further agree that the review of Energy Strong Program investment costs in the Next Base Case or a subsequent base rate case is not only to ensure that the actual costs incurred in completing the projects were spent prudently, but includes review to ensure that they are distribution, not transmission, investments. Nothing herein will preclude any party from raising in the Next Base Case any objection that could have been raised in the annual or semi-annual filings.

8. This Stipulation represents a mutual balancing of interests, contains interdependent provisions and, therefore, is intended to be accepted and approved in its entirety. In the event any particular aspect of this Stipulation is not accepted and approved in its entirety by the Board, any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right to litigate all issues addressed herein to a conclusion. More particularly, in the event that this Stipulation is not adopted in its entirety by the Board in any applicable Order(s), then any Party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.
9. The Parties agree that they consider the Stipulation to be binding on them for all purposes herein.
10. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of these proceedings. Except as

² "Next Base Case" as used herein is the term as defined in the Energy Strong case Stipulation as approved by the Board of Public Utilities in Docket numbers EO13020155 & GO13020156 by an Order dated May 21, 2014.

underlying or supposed to underlie any agreement provided herein, in total or by specific item. The Parties further agree that this Stipulation is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation.

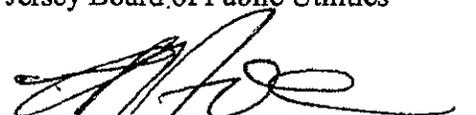
11. The Parties further acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

PUBLIC SERVICE ELECTRIC AND GAS
COMPANY

BY: 
Martin C. Rothfelder, Esq.

DATED: 7/25/16

CHRISTOPHER S. PORRINO, ACTING
ATTORNEY
GENERAL OF NEW JERSEY
Attorney for the Staff of the
New Jersey Board of Public Utilities

BY: 
Alex Moreau
Deputy Attorney General

DATED: July 26, 2016

NEW JERSEY DIVISION OF RATE COUNSEL
STEFANIE A. BRAND, DIRECTOR

BY: 
Ami Morita, Esq.
Managing Attorney - Electric

DATED: 7/26/16

ESAM Roll-in
Electric Tariff Rates

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<u>Rate Schedules</u>		<u>Present</u>		<u>Proposed</u>		<u>Difference</u> <u>w/out SUT</u>
		<u>Charge</u> <u>w/out SUT</u>	<u>Charge</u> <u>including</u> <u>SUT</u>	<u>Charge</u> <u>w/out SUT</u>	<u>Charge</u> <u>including</u> <u>SUT</u>	
RS	Service Charge	\$2.27	\$2.43	\$2.27	\$2.43	\$0.00
	Distribution 0-600 Sum	\$0.036008	\$0.038529	\$0.037296	\$0.039907	\$0.001288
	Distribution 0-600 Win	\$0.033344	\$0.035678	\$0.033344	\$0.035678	\$0.000000
	Distribution over 600 Sum	\$0.039829	\$0.042617	\$0.041117	\$0.043995	\$0.001288
	Distribution over 600 Win	\$0.033344	\$0.035678	\$0.033344	\$0.035678	\$0.000000
RHS	Service Charge	\$2.27	\$2.43	\$2.27	\$2.43	\$0.00
	Distribution 0-600 Sum	\$0.048722	\$0.052133	\$0.049453	\$0.052915	\$0.000731
	Distribution 0-600 Win	\$0.031502	\$0.033707	\$0.031975	\$0.034213	\$0.000473
	Distribution over 600 Sum	\$0.054231	\$0.058027	\$0.055045	\$0.058898	\$0.000814
	Distribution over 600 Win	\$0.011716	\$0.012536	\$0.011892	\$0.012724	\$0.000176
	Common Use	\$0.054231	\$0.058027	\$0.055045	\$0.058898	\$0.000814
RLM	Service Charge	\$13.07	\$13.98	\$13.07	\$13.98	\$0.00
	Distrib. kWhr Summer On	\$0.058278	\$0.062357	\$0.059376	\$0.063532	\$0.001098
	Distrib. kWhr Summer Off	\$0.013695	\$0.014654	\$0.013953	\$0.014930	\$0.000258
	Distrib. kWhr Winter On	\$0.013695	\$0.014654	\$0.013953	\$0.014930	\$0.000258
	Distrib. kWhr Winter Off	\$0.013695	\$0.014654	\$0.013953	\$0.014930	\$0.000258
WH	Distribution	\$0.044681	\$0.047809	\$0.045300	\$0.048471	\$0.000619
WHS	Service Charge	\$0.52	\$0.56	\$0.52	\$0.56	\$0.00
	Distribution	\$0.000151	\$0.000162	\$0.000153	\$0.000164	\$0.000002
HS	Service Charge	\$3.11	\$3.33	\$3.11	\$3.33	\$0.00
	Distribution June-September	\$0.083503	\$0.089348	\$0.084764	\$0.090697	\$0.001261
	Distribution October-May	\$0.030805	\$0.032961	\$0.031270	\$0.033459	\$0.000465
GLP	Service Charge	\$3.96	\$4.24	\$3.96	\$4.24	\$0.00
	Service Charge-unmetered	\$1.83	\$1.96	\$1.83	\$1.96	\$0.00
	Service Charge-Night Use	\$347.77	\$372.11	\$347.77	\$372.11	\$0.00
	Distrib. KW Annual	\$4.1160	\$4.4041	\$4.1755	\$4.4678	\$0.0595
	Distrib. KW Summer	\$7.6389	\$8.1736	\$7.7493	\$8.2918	\$0.1104
	Distribution kWhr, June-September	\$0.009667	\$0.010344	\$0.009807	\$0.010493	\$0.000140
	Distribution kWhr, October-May	\$0.003399	\$0.003637	\$0.003448	\$0.003689	\$0.000049
	Distribution kWhr, Night use, June-September	\$0.003399	\$0.003637	\$0.003448	\$0.003689	\$0.000049
	Distribution kWhr, Night use, October-May	\$0.003399	\$0.003637	\$0.003448	\$0.003689	\$0.000049

**ESAM Roll-in
Electric Tariff Rates**

**Schedule SS-ESAM4-5
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		<u>Present</u>		<u>Proposed</u>		<u>Difference w/out SUT</u>
		<u>Charge w/out SUT</u>	<u>Charge including SUT</u>	<u>Charge w/out SUT</u>	<u>Charge including SUT</u>	
<u>Rate Schedules</u>						
LPL-Secondary	Service Charge	\$347.77	\$372.11	\$347.77	\$372.11	\$0.00
	Distrib. KW Annual	\$3.4244	\$3.6641	\$3.4807	\$3.7243	\$0.0563
	Distrib. KW Summer	\$8.1467	\$8.7170	\$8.2807	\$8.8603	\$0.1340
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
LPL-Primary	Service Charge	\$347.77	\$372.11	\$347.77	\$372.11	\$0.00
	Service Charge-Alternate	\$17.88	\$19.13	\$17.88	\$19.13	\$0.00
	Distrib. KW Annual	\$1.6192	\$1.7325	\$1.6438	\$1.7589	\$0.0246
	Distrib. KW Summer	\$8.9888	\$9.6180	\$9.1253	\$9.7641	\$0.1365
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
HTS-Subtransmission	Service Charge	\$1,911.39	\$2,045.19	\$1,911.39	\$2,045.19	\$0.00
	Distrib. KW Annual	\$1.0283	\$1.1003	\$1.0450	\$1.1182	\$0.0167
	Distrib. KW Summer	\$3.7179	\$3.9782	\$3.7785	\$4.0430	\$0.0606
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
HTS-HV	Service Charge	\$1,720.25	\$1,840.67	\$1,720.25	\$1,840.67	\$0.00
	Distrib. KW Annual	\$0.6589	\$0.7050	\$0.6692	\$0.7160	\$0.0103
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
BPL	Distribution Sum	\$0.015174	\$0.016236	\$0.017746	\$0.018988	\$0.002572
	Distribution Winter	\$0.015174	\$0.016236	\$0.017746	\$0.018988	\$0.002572
BPL-POF	Distribution Sum	\$0.006741	\$0.007213	\$0.007043	\$0.007536	\$0.000302
	Distribution Winter	\$0.006741	\$0.007213	\$0.007043	\$0.007536	\$0.000302
PSAL	Distribution Sum	\$0.016616	\$0.017779	\$0.019038	\$0.020371	\$0.002422
	Distribution Winter	\$0.016616	\$0.017779	\$0.019038	\$0.020371	\$0.002422

ESAM Roll-In

Gas Tariff Rates

Schedule SS-ESAM4-6

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<u>Rate Schedule</u>		<u>Present</u>		<u>Proposed</u>	
		<u>Charge</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>
		<u>without/SUT</u>	<u>Including SUT</u>	<u>without/SUT</u>	<u>Including SUT</u>
RSG	Service Charge	\$5.46	\$5.84	\$5.46	\$5.84
	Distribution Charges	\$0.290943	\$0.311309	\$0.302791	\$0.323986
	Balancing Charge	\$0.087689	\$0.093827	\$0.087689	\$0.093827
	Off-Peak Use	\$0.145472	\$0.155655	\$0.151396	\$0.161994
GSG	Service Charge	\$10.83	\$11.59	\$11.36	\$12.16
	Distribution Charge - Pre July 14, 1997	\$0.242552	\$0.259531	\$0.249100	\$0.266537
	Distribution Charge - All Others	\$0.242552	\$0.259531	\$0.249100	\$0.266537
	Balancing Charge	\$0.087689	\$0.093827	\$0.087689	\$0.093827
	Off-Peak Use Dist Charge - Pre July 14, 1997	\$0.121276	\$0.129765	\$0.124550	\$0.133269
	Off-Peak Use Dist Charge - All Others	\$0.121276	\$0.129765	\$0.124550	\$0.133269
LVG	Service Charge	\$100.12	\$107.13	\$100.12	\$107.13
	Demand Charge	\$3.6179	\$3.8712	\$3.7665	\$4.0302
	Distribution Charge 0-1,000 pre July 14, 1997	\$0.039882	\$0.042674	\$0.042928	\$0.045933
	Distribution Charge over 1,000 pre July 14, 1997	\$0.038159	\$0.040830	\$0.039301	\$0.042052
	Distribution Charge 0-1,000 post July 14, 1997	\$0.039882	\$0.042674	\$0.042928	\$0.045933
	Distribution Charge over 1,000 post July 14, 1997	\$0.038159	\$0.040830	\$0.039301	\$0.042052
	Balancing Charge	\$0.087689	0.093827	\$0.087689	\$0.093827
SLG	Single-Mantle Lamp	\$9.6316	\$10.3058	\$9.6316	\$10.3058
	Double-Mantle Lamp, inverted	\$9.4856	\$10.1496	\$9.4856	\$10.1496
	Double Mantle Lamp, upright	\$8.3906	\$8.9779	\$8.3906	\$8.9779
	Triple-Mantle Lamp, prior to January 1, 1993	\$9.4856	\$10.1496	\$9.4856	\$10.1496
	Triple-Mantle Lamp, on and after January 1, 1993	\$61.9958	\$66.3355	\$61.9958	\$66.3355
	Distribution Therm Charge	\$0.070162	\$0.075073	\$0.087428	\$0.093548

Gas Tariff Rates

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		<u>Present</u>		<u>Proposed</u>	
		<u>Charge</u>	<u>Charge Including SUT</u>	<u>Charge</u>	<u>Charge Including SUT</u>
TSG-F	Service Charge	\$514.26	\$550.26	\$539.30	\$577.05
	Demand Charge	\$1.8050	\$1.9314	\$1.8637	\$1.9942
	Distribution Charges	\$0.068993	\$0.073823	\$0.071237	\$0.076224
TSG-NF	Service Charge	\$514.26	\$550.26	\$539.30	\$577.05
	Distribution Charge 0-50,000	\$0.069090	\$0.073926	\$0.071098	\$0.076075
	Distribution Charge over 50,000	\$0.069090	\$0.073926	\$0.071098	\$0.076075
	Special Provision (d)	\$1.89	\$2.02	\$1.89	\$2.02
CIG	Service Charge	\$135.81	\$145.32	\$140.22	\$150.04
	Distribution Charge 0-600,000	\$0.061614	\$0.065927	\$0.063537	\$0.067985
	Distribution Charge over 600,000	\$0.050558	\$0.054097	0.052136	\$0.055786
	Special Provision (c) 1st para	\$1.89	\$2.02	\$1.89	\$2.02
BGSS RSG	Commodity Charge including Losses	\$0.374986	\$0.401235	\$0.374869	\$0.401110
CSG	Service Charge	\$514.26	\$550.26	\$539.30	\$577.05