



Agenda Date: 11/30/16
Agenda Item: 2B

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF ATLANTIC) ORDER ADOPTING STIPULATION
CITY ELECTRIC COMPANY TO RECONCILE AND)
UPDATE THE LEVEL OF ITS NON-UTILITY)
GENERATION CHARGE ITS SOCIETAL BENEFITS)
CHARGE (2016)) DOCKET NO. ER16020099

Parties of Record:

Philip Passanante, Esq., for Atlantic City Electric Company
Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

By petition dated February 1, 2016, Atlantic City Electric Company (“ACE” or Company”) filed a petition with the New Jersey Board of Public Utilities (“Board”) requesting approval of changes in its Non-Utility Generation Charge (“NGC”) and its Societal Benefits Charge (“SBC”). (“February 2016 Petition”). By this Decision and Order, the Board considers a Stipulation of Settlement (“Stipulation”) entered into by ACE, the New Jersey Division of Rate Counsel (“Rate Counsel”) and Board Staff (“Staff”) (collectively the “Signatory Parties”), which resolves all issues related to this matter.

BACKGROUND

As a result of the Board’s Final Decision and Order issued in Docket Nos. EO97070455, EO97070456, and EO97090457 (“Restructuring Order”),¹ the Company implemented unbundled rates that included a Market Transition Charge (“MTC”), a Net Non-Utility Generation Charge (“NNC”), and the SBC as rate components. The Restructuring Order also established the components of the SBC and the associated cost recovery mechanisms.

¹ In re ACE- Rate Unbundling, Stranded Costs and Restructuring Filings, BPU Docket Nos. EO97070455, EO97070456, and EO97070457, Final Decision and Order dated March 30, 2001.

Pursuant to the Restructuring Order, and to the extent that expenditures for these initiatives exceeded the amount of their allowed cost recovery, the expenditures were subject to deferred accounting treatment for future recovery at the close of the transition period. The Board further directed ACE to file a petition, no later than August 1, 2002, so the Board could consider the matter. By Order dated July 8, 2004,² the Board finalized the Company's SBC, NNC, and MTC deferred cost components through the end of the transition period, July 31, 2003, and established new SBC, NNC, and MTC rates effective as of August 1, 2003.

By Order dated May 26, 2005,³ the Board approved a stipulation in ACE's 2003 base rate case, which adjusted and combined the NNC and MTC into the NGC, effective as of June 1, 2005.

COMPANY FILING

The Company's NGC is designed to recover the above-market component of payments made under purchased power agreements ("PPAs") with non-utility generators ("NUGs"). The SBC components proposed to be revised by the instant petition are the Clean Energy Program component ("CEP"), and the Uncollectible Accounts component ("UNC"). In the February 2016 Petition, the projected deferred balances were based on actual costs and revenues through December 31, 2015, and projected data for the period of January 1, 2016 through May 31, 2016. Through the discovery process, ACE updated its proposed adjustments to the NGC and to the CEP and UNC components of the SBC based on projected deferred balances that included actual costs and revenues through May 31, 2016 ("May Update").

NGC

With respect to the NGC, the rate proposed in the May Update was designed to recover forecasted above-market NUG costs for the period June 1, 2016 through May 31, 2017, totaling \$114.769 million. According to the Company, approval of the proposed rate would also recover the under-recovered balance of approximately \$26.368 million as of May 31, 2016. Based on the May Update, the net forecasted recovery for this period is \$141.137 million.

SBC (UNC AND CEP)

According to the May Update, the rates proposed for the UNC component of the SBC were designed to recover approximately \$13.729 million for the period June 1, 2016 through May 31, 2017. Additionally, the proposed rate would also recover an under-recovered balance of \$6.261 million as of May 31, 2016. The total forecasted UNC component recovery for this period is approximately \$19.99 million.

² In re the Petition of Atlantic City Electric Company d/b/a Conectiv Power Delivery for Approval of Amendments to its Tariff to Provide for an Increase in Rates for Electric Service, BPU Docket No. ER02080510, Final Order dated July 8, 2004.

³ In re the Petition of Atlantic City Electric Company d/b/a Conectiv Power Delivery for Approval of Amendments to its Tariff to Provide for an Increase in Rates for Electric Service- Phase I and Phase II, and In re the Petition of Atlantic City Electric Company d/b/a Conectiv Power Delivery to Decrease the Level of its Net Non-Utility Generation Charge and Increase the Level of its Societal Benefits Charge and In re the Petition of Atlantic City Electric Company for An Administrative Determination of the Value of Certain Fossil Generating Assets AND In re the Petition of Atlantic City Electric Company for Approval of a Service Company Agreement, BPU Docket Nos. ER03020110, ER04060423, EO03020091, and EM02090633, Order dated May 26, 2005.

The rates proposed for the CEP component of the SBC were designed to recover approximately \$31.717 million for the period June 1, 2016 through May 31, 2017. ACE has based its projections on the funding levels approved by the Board in its Order dated June 25, 2015 in Docket No. QO15040476. The Company represented that the average monthly expenditures from the fiscal year 2016 projected funding levels as found in the above Order were used to develop the monthly expenditures for the periods July 2016 to May 2017. In addition, based on the May Update, the CEP deferred balance through May 31, 2016 was approximately \$0.132 million. The total forecasted CEP component recovery for this period is \$31.849 million.

According to the May Update, the net impact of adjusting the NGC, and the CEP and UNC components of the SBC [including Sales and Use Tax ("SUT")], would result in an overall annual rate increase of approximately \$19.056 million.

After notice, public hearings were held on June 7, 2016 in Mays Landing, New Jersey. No members of the public appeared in opposition of the 2016 Petition or submitted any comments.

In March 2015, the Board authorized the merger of Exelon Corporation ("Exelon") and Pepco Holdings, Inc. ("PHI"), which was completed on March 23, 2016.⁴ As a condition of the merger, the Board required that certain benefits accrue to the benefit of ACE's customers, and that such benefits be consistent with similar benefits inuring to customers of PHI subsidiary utilities in other jurisdictions, i.e. a Most Favored Nations provision ("MFN Provision"). By Order dated October 31, 2016, the Board approved a Joint Recommendation of the Parties regarding the MFN Provision of the Merger Order.⁵ Pursuant to the MFN Order, ACE was to apply a credit of \$16,737,451 to the NGC deferral balance and the UNC deferral balance.

In compliance with the MFN Order, ACE has applied a credit of approximately \$9.984 million to the NGC deferral balance, and a credit of approximately \$6.753 million to the UNC deferral balance. Accordingly, the total amount to be recovered for the NGC and UNC were updated to \$130.846 million and \$13.511 million, respectively.⁶ Based on the credits applied in compliance with the MFN Order, the net impact of adjusting the NGC and the CEP and UNC components of the SBC (including SUT) would result in an overall rate increase of approximately \$1.069 million.

STIPULATION

The Parties have engaged in discovery and discussed matters at issue in this docket. As a result of those discussions, the Parties executed the Stipulation in this matter which was filed with the Board on November 7, 2016. The Stipulation provides for the following:⁷

⁴ In re the Merger of Exelon Corporation and Pepco Holdings, Inc., BPU Docket No. EM14060581, Order dated March 6, 2015. ("Merger Order")

⁵ In re the Merger of Exelon Corporation and Pepco Holdings, Inc.- Order Approving Settlement of Most Favored Nation Issue, BPU Docket No. EM14060581, Order dated October 31, 2016. ("MFN Order")

⁶ In conformance with the MFN Order, the remaining under recovered NGC balance to be collected in the next true up is approximately \$0.307 million. The remaining over recovered UNC balance to be returned in the next true up is approximately \$0.274 million.

⁷ Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusion in this Order.

1. The Company's filing in this matter included a projected under-recovered NGC balance as of May 31, 2016 of \$17.765 million, including interest. Attached to the Stipulation as Exhibit A are the Settlement Schedules agreed upon by the Parties, which incorporate the provisions of the Joint Recommendation. The Signatory Parties stipulate, acknowledge, and agree, based on the actual balance through May, 2016, the projected NGC balance is an under-recovery of \$16.077 million, including interest (Settlement Schedule 1, page 1 of 3). For the period of June 1, 2016 through May 31, 2017, the total amount to be recovered will be approximately \$130.846 million, including interest.
2. The Signatory Parties stipulate, acknowledge, and agree that the Company's updated filing in this proceeding indicates forecasted above-market NUG costs of \$114.769 million for the period June 1, 2016 through May 31, 2017. The total period NGC costs that the Company proposes to recover through the NGC rate equals \$130.846 million (Settlement Schedule 1, page 1 of 3, line 25).
3. The Signatory Parties acknowledge, stipulate, and agree that the Company's updated filing as of May 31, 2016 in this proceeding indicates forecasted SBC costs for both the CEP and the UNC of \$45.360 million.

For the CEP component of the SBC, the projected costs total \$31.849 million. This total consists of \$31.717 million of projected CEP costs for the period June 1, 2016 through May 31, 2017 (Settlement Schedule 2, page 1 of 2, line 23), and an under-recovered balance at May 31, 2016 of \$0.132 million (Settlement Schedule 2, page 2 of 2, line 17).

The forecasted total cost for the UNC component of the SBC is \$13.511 million. This total includes \$13.729 million of projected UNC costs for the period June 1, 2016 through May 31, 2017 (Settlement Schedule 3, page 1 of 4, line 1), and an over-recovered balance at May 31, 2016 of \$0.218 million (Settlement Schedule 3, page 2 of 4, line 21).

The Signatory Parties agree that the Company will implement an SBC rate of \$0.008322, which is comprised in relevant part of a CEP rate of \$0.003898 per kWh (Settlement Schedule 2, page 1 of 2, line 30) and a UNC rate of \$0.001654 per kWh (Settlement Schedule 3, page 1 of 4, line 14), as well as the Universal Service Fund and Lifeline rates, which are not being changed as a result hereof. This represents a net increase of \$0.000122 per kWh to the SBC rate.

4. The Joint Recommendation, as approved by the Board, provides that the Company credit the deferral balances for the NGC in the amount of \$9,984,316, and the portion of the SBC for the UNC account in the amount of \$6,753,135, for a total credit of \$16,737,451 ("the MFN credit"). As contemplated by the Joint Recommendation, the application of the MFN credit results in no change to the current NGC portion of a customer's bill, no change to the UNC portion of the SBC rate, and a slight increase in the SBC portion of the bill associated with recovery of Clean Energy program costs. With the MFN credit, based upon the Company's calculation, the overall annual average monthly bill impact of the combined proposed NGC and SBC rate changes for a residential customer using 1,000 kWh per month results in an overall increase of \$0.12 or 0.06 percent (Settlement Schedule 4, page 4 of 4).

6. The Signatory Parties further stipulate and agree to the establishment of NGC and SBC rates designed for recovery from the Effective Date through May 31, 2017, as delineated in the Settlement Schedules attached to the Stipulation. The rates will be designed to reconcile the deferred balances and recover forecasted costs noted in the Stipulation, inclusive of the MFN credit. See Exhibit B of the Stipulation for the proposed Tariff pages incorporating the new rates. As shown in Settlement Schedule 4, the impact of the proposed rate changes for the period June 1, 2016 to May 31, 2017, including Sales and Use Tax, result in no rate change to the NGC charge; and an estimated annual increase of \$1.069 million related to the SBC component, related exclusively to the CEP portion of the SBC. Consequently, the overall impact of the proposed rate changes is an estimated annual increase of \$1.069 million (including Sales and Use Tax).
7. The Signatory Parties agree that the Company's schedule for its next NGC/SBC update/reconciliation Petition ("the 2017 Petition") shall be filed with the Board (with a copy to be provided to Rate Counsel) at least 120 days prior to the proposed effective date of June 1, 2017. The 2017 Petition shall be based upon actual data through December 31, 2016, with estimated data through March 31, 2017, which date shall be the end of the 2017 NGC/SBC reconciliation period. This represents a departure from earlier NGC/SBC reconciliation filings which provided estimated data through May 31st. It is the expectation of the Signatory Parties that a possible stipulation based upon actual data through March 31, 2017 can be arrived at in time for new, final NGC/SBC rates to become effective on June 1, 2017.

DISCUSSION AND FINDING

The Board has carefully reviewed the record to date in this proceeding, including the petition, the May Update, the MFN Order and the attached Stipulation. The Board **FINDS** that the Stipulation is reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the Stipulation as its own, as if fully set forth herein.

The Board **HEREBY APPROVES** an increase of the CEP component of the SBC to \$0.003898 per kWh including SUT, and no change to the current UNC component of the SBC of \$0.001654 per kWh including SUT, and no change to the current NGC rate to \$0.016135 per kWh including SUT. For an average residential customer using approximately 1,000 kWh per month, the cumulative impact of these changes represents an increase of approximately \$0.12 or 0.06% on a total monthly bill.

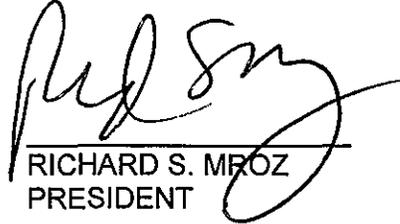
These changes shall become effective as of January 1, 2017. The Board **HEREBY ORDERS** ACE to file revised tariff sheets conforming to the terms of the Stipulation prior to January 1, 2017.

The Company's costs will remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

The effective date of this Order is December 10, 2016.

DATED: 11/30/16

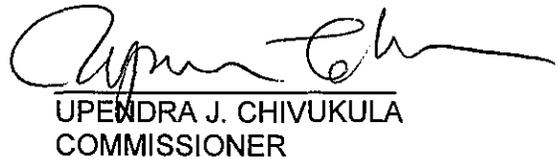
BOARD OF PUBLIC UTILITIES
BY:

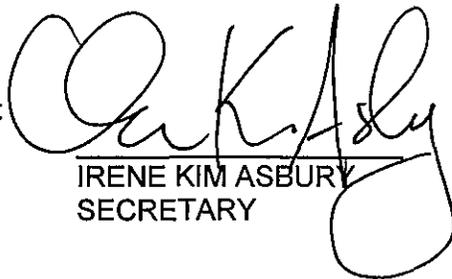

RICHARD S. MROZ
PRESIDENT


JOSEPH L. FIORDALISO
COMMISSIONER

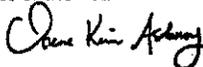

MARY-ANNA HOLDEN
COMMISSIONER


DIANNE SOLOMON
COMMISSIONER


UPENDRA J. CHIVUKULA
COMMISSIONER

ATTEST: 
IRENE KIM ASBURY
SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities



**In the Matter of the Petition of Atlantic City Electric Company to Reconcile and Update
the Level of its Non-Utility Generation Charge Its Societal Benefits Charge and its
Systems Control Charge (2016) - BPU Docket No. ER16020099**

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November 10, 2016

**VIA FEDERAL EXPRESS and
ELECTRONIC MAIL**

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board.secretary@bpu.nj.gov

Irene Kim Asbury, Esquire
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: In the Matter of the Petition of Atlantic City Electric Company to Reconcile and Update the Level of Its Non-Utility Generation Charge ("NGC"), and Its Societal Benefits Charge ("SBC") (2016)
BPU Docket No. ER16020099

Dear Secretary Asbury:

Attached hereto for filing are three conformed copies of a fully executed Stipulation (the "Stipulation") in connection with the above-referenced matter.¹ It is Atlantic City Electric Company's understanding that the Stipulation will be placed on the agenda for consideration at the regular meeting currently scheduled for Wednesday, November 30, 2016.

Thank you for your cooperation and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,

A handwritten signature in black ink that reads 'Passanante' with a stylized flourish at the end. To the right of the signature is a horizontal line followed by the initials '/jpr'.

Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List

¹ This filing has been made consistent with the Board's Order Waiving Provisions of N.J.A.C. 14:4-2, N.J.A.C. 14:17-4.2(a), N.J.A.C. 14:1-1.6(c), and N.J.A.C. 14:17-1.6(d), issued on July 29, 2016 in connection with *In the Matter of the Board's E-Filing Program*, BPU Docket No. AX16020100.

**IN THE MATTER OF THE PETITION OF
ATLANTIC CITY ELECTRIC COMPANY TO
RECONCILE AND UPDATE THE LEVEL OF
ITS NON-UTILITY GENERATION CHARGE
("NGC"), AND ITS SOCIETAL BENEFITS
CHARGE ("SBC") (2016)**

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

STIPULATION

**BPU DOCKET NO.
ER16020099**

APPEARANCES:

Philip J. Passanante, Esquire, Assistant General Counsel, for Atlantic City Electric Company

Ami Morita, Deputy Rate Counsel; and Diane Schulze, Assistant Deputy Rate Counsel, on behalf of the Division of Rate Counsel ("Rate Counsel") (Stefanie A. Brand, Director, Division of Rate Counsel)

Alex Moreau, Deputy Attorney General, and Veronica Beke, Deputy Attorney General, on behalf of the Staff of the New Jersey Board of Public Utilities ("Board Staff") (Christopher S. Porrino, Attorney General of New Jersey)

PROCEDURAL HISTORY

On or about February 1, 2016, Atlantic City Electric Company ("ACE" or the "Company") filed a Verified Petition (the "2016 Petition") with the New Jersey Board of Public Utilities (the "Board" or "BPU") seeking the Board's approval to reconcile and update ACE's Non-Utility Generation Charge ("NGC") and Societal Benefits Charge ("SBC"). The matter was docketed as BPU Docket No. ER16020099.

ACE's NGC provides for recovery of the above-market portion of payments made pursuant to the Company's Non-Utility Generation ("NUG") contracts. ACE's SBC was established to recover costs related to: the Universal Service Fund and Lifeline social programs; Clean Energy Programs ("CEP"); Uncollectible Accounts ("UNC"); and consumer education.

The purpose of the 2016 Petition is to reconcile and reset the levels of (i) the NGC; and (ii) two components of the SBC for the projected period of June 1, 2016 through May 31, 2017.

The SBC components to be changed include the CEP and the UNC charges. In the 2016 Petition, the projected deferred balances included actual costs and revenues through December 31, 2015.

Subsequent to its initial filing in connection with the 2016 Petition, by e-mail communication to Board Staff and Rate Counsel (and its Consultant) dated June 30, 2016, ACE updated its proposed adjustments to the NGC and the CEP and UNC components of the SBC based on actual deferred balances as of May 31, 2016, and projected expenses for the period of June 1, 2016 through May 31, 2017. Subsequent to the filing of the 2016 Petition, on June 7, 2016, the Board conducted two public hearings, one in the afternoon and the other in the evening, in Mays Landing, New Jersey, with respect to the 2016 Petition. No member of the general public appeared in opposition to the 2016 Petition or submitted any objection, either orally or in writing.

Representatives from the Company, Board Staff, and Rate Counsel (jointly referred to herein as the “Signatory Parties”) have held discussions with respect to this matter. Those discussions included a proposal by the Company, the details of which are set forth later herein, to adjust the timing for future NGC/SBC reconciliation filings in order to allow for a Board Order establishing a final rate, if any, to become effective no later than June 1 of each subsequent year.

In March 2015, the Board authorized the merger of Exelon Corporation (“Exelon”) and Pepco Holdings, Inc. (now known as Pepco Holdings LLC and referred to herein as “Pepco Holdings”)¹, which merger was completed on March 23, 2016. As a condition of the merger of Exelon and Pepco Holdings, the Board required that certain benefits accrue to the benefit of

¹ Pepco Holdings is a limited liability company organized under the laws of the State of Delaware. Petitioner is a direct, wholly owned subsidiary of Pepco Holdings. Pepco Holdings is an indirect, wholly owned subsidiary of Exelon, a Pennsylvania corporation.

ACE's customers, and that such benefits be consistent with similar benefits inuring to customers of Pepco Holdings subsidiary utilities in other jurisdictions, i.e., a Most Favored Nation ("MFN") provision. Discussions with respect to the MFN were conducted by the Signatory Parties separate and apart from the discussions held in connection with the 2016 Petition. The MFN discussions have resulted in a Joint Recommendation² of the Signatory Parties to the Board. The Joint Recommendation contains certain provisions impacting the resolution of the 2016 Petition by providing for a credit of \$16,737,451 to be applied to the NGC deferral balance and the UNC deferral balance, which is collected as part of the SBC. The Joint Recommendation was presented to the Board for its consideration at the Board's October 31, 2016 meeting. At that meeting, the Board approved the Joint Recommendation, including the provisions thereof impacting this matter.

As a result of the discussions undertaken with respect to the 2016 Petition, as well as with regard to the Joint Recommendation, the Signatory Parties to this Stipulation STIPULATE AND AGREE as follows:

1. The Company's filing in this matter included a projected under-recovered NGC balance as of May 31, 2016 of \$17.765 million, including interest. Attached hereto as **Exhibit A** are the **Settlement Schedules** agreed upon by the Parties, which incorporate the provisions of the Joint Recommendation. The Signatory Parties stipulate, acknowledge, and agree, based on the actual balance through May, 2016, the projected NGC balance is an under-recovery of \$16.077 million, including interest (**Settlement Schedule 1**, page 1 of 3)³. For the period of

² The Joint Recommendation was executed by the Parties on October 17, 2016 in BPU Docket No. EM14060581 and approved by the Board at its October 2016 agenda meeting.

³ In conformance with the provisions of the Joint Recommendation, the amount of \$9,984,316 is being credited to the NGC deferred balance. The under-recovered balance of \$306,773 for the months of April and May 2016 is

June 1, 2016 through May 31, 2017, the total amount to be recovered will be approximately \$130.846 million, including interest.

2. The Signatory Parties stipulate, acknowledge, and agree that the Company's updated filing in this proceeding indicates forecasted above-market NUG costs of \$114.769 million for the period June 1, 2016 through May 31, 2017. The total period NGC costs that the Company proposes to recover through the NGC rate equals \$130.846 million (**Settlement Schedule 1**, page 1 of 3, line 25).

3. The Signatory Parties acknowledge, stipulate, and agree that the Company's updated filing as of May 31, 2016 in this proceeding indicates forecasted SBC costs for both the CEP and the UNC of \$45.360 million.

For the CEP component of the SBC, the projected costs total \$31.849 million. This total consists of \$31.717 million of projected CEP costs for the period June 1, 2016 through May 31, 2017 (**Settlement Schedule 2**, page 1 of 2, line 23), and an under-recovered balance at May 31, 2016 of \$0.132 million (**Settlement Schedule 2**, page 2 of 2, line 17).

The forecasted total cost for the UNC component of the SBC is \$13.511 million. This total includes \$13.729 million of projected UNC costs for the period June 1, 2016 through May 31, 2017 (**Settlement Schedule 3**, page 1 of 4, line 1), and an over-recovered balance at May 31, 2016 of \$0.218 million (**Settlement Schedule 3**, page 2 of 4, line 21)⁴.

being deferred for reconciliation as part of the Company's next NGC/SBC filing. See Exhibit A, Settlement Schedule 1, Page 2, Lines 18 - 20.

⁴In conformance with the provisions of the Joint Recommendation the amount of \$6,753,135 is being credited to the UNC deferred balance. The over-recovered balance of \$274,307 for the months of April and May 2016 is being deferred for reconciliation as part of the Company's next NGC/SBC filing. See, Settlement Schedule 3, Page 2, Lines 18 - 20.

The Signatory Parties agree that the Company will implement an SBC rate of \$0.008322, which is comprised in relevant part of a CEP rate of \$0.003898 per kWh (**Settlement Schedule 2**, page 1 of 2, line 30) and a UNC rate of \$0.001654 per kWh (**Settlement Schedule 3**, page 1 of 4, line 14), as well as the Universal Service Fund and Lifeline rates, which are not being changed as a result hereof. This represents a net increase of \$0.000122 per kWh to the SBC rate.

4. As noted above, the Joint Recommendation, as approved by the Board, provides that the Company credit the deferral balances for the NGC in the amount of \$9,984,316, and the portion of the SBC for the UNC account in the amount of \$6,753,135, for a total credit of \$16,737,451 (“the MFN credit”). As contemplated by the Joint Recommendation, the application of the MFN credit results in no change to the current NGC portion of a customer’s bill, no change to the UNC portion of the SBC rate, and a slight increase in the SBC portion of the bill associated with recovery of Clean Energy program costs. With the MFN credit, based upon the Company’s calculation, the overall annual average monthly bill impact of the combined proposed NGC and SBC rate changes for a residential customer using 1,000 kWh per month results in an overall increase of \$0.12 or 0.06 percent (**Settlement Schedule 4**, page 4 of 4).

5. The Signatory Parties further acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order or upon such date after the service thereof as the Board may specify in accordance with N.J.S.A. 48:2-40.

6. The Signatory Parties further stipulate and agree to the establishment of NGC and SBC rates designed for recovery from the Effective Date through May 31, 2017, as delineated in the Settlement Schedules attached to this Stipulation. The rates will be designed to reconcile the deferred balances and recover forecasted costs noted in this Stipulation, inclusive of the MFN credit. See **Exhibit B** for the proposed Tariff pages incorporating the new rates. As shown in

Settlement Schedule 4, the impact of the proposed rate changes for the period June 1, 2016 to May 31, 2017, including Sales and Use Tax, result in no rate change to the NGC charge; and an estimated annual increase of \$1.069 million related to the SBC component, related exclusively to the CEP portion of the SBC. Consequently, the overall impact of the proposed rate changes is an estimated annual increase of \$1.069 million (including Sales and Use Tax).

7. As discussed earlier in this Stipulation, the Signatory Parties agree that the Company's schedule for its next NGC/SBC update/reconciliation Petition ("the 2017 Petition") shall be filed with the Board (with a copy to be provided to Rate Counsel) at least 120 days prior to the proposed effective date of June 1, 2017. The 2017 Petition shall be based upon actual data through December 31, 2016, with estimated data through March 31, 2017, which date shall be the end of the 2017 NGC/SBC reconciliation period. This represents a departure from earlier NGC/SBC reconciliation filings which provided estimated data through May 31st. It is the expectation of the Signatory Parties that a possible Stipulation based upon actual data through March 31, 2017 can be arrived at in time for new, final NGC/SBC rates to become effective on June 1, 2017.

8. The Signatory Parties agree that this Stipulation is a negotiated agreement and represents a reasonable balance of the competing interests involved in this proceeding. The contents of this Stipulation shall not in any way be considered, cited or used by any of the Signatory Parties as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation. Notwithstanding anything to the contrary set forth herein, upon the occurrence of any of the following, this Stipulation shall terminate:

- (a) if the Board issues a decision disapproving the Stipulation; or

- (b) if the Board issues a written order approving this Stipulation subject to any condition or modification of the terms set forth herein that an adversely affected Signatory Party, in its discretion, finds unacceptable, then such Signatory Party shall serve notice of unacceptability on the other Signatory Parties within seven business days following receipt of such Board Order. Absent such notification, the Signatory Parties shall be deemed to have waived their respective rights to object to or appeal the acceptability of such conditions or modifications contained in the Board Order, which shall thereupon become binding on all Signatory Parties.

9. This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement, and shall become effective when one or more counterparts have been signed by each of the Signatory Parties.

CONCLUSION

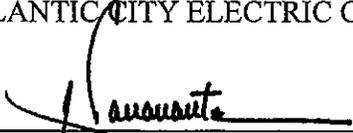
WHEREFORE, for the reasons set forth above, the Signatory Parties to this Stipulation respectfully request that the Board approve and adopt this Stipulation in its entirety and issue an Order adopting this Stipulation in this proceeding and determining that each of the issues outlined in the above-captioned proceeding have been adequately and appropriately resolved.

Respectfully submitted,

ATLANTIC CITY ELECTRIC COMPANY

Dated: November 7, 2016

By: _____

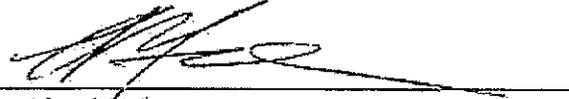

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CHRISTOPHER S. PORRINO
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the
New Jersey Board of Public Utilities

Dated: *November 7, 2016*

By: _____



Alex Moreau
Deputy Attorney General

DIVISION OF RATE COUNSEL
Stefanie A. Brand
Director

Dated: _____

By: _____

Diane Schulze
Assistant Deputy Rate Counsel

CHRISTOPHER S. PORRINO
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the
New Jersey Board of Public Utilities

Dated: *November 7, 2016*

By: _____

[Signature]
Alex Moreau
Deputy Attorney General

DIVISION OF RATE COUNSEL
Stefanie A. Brand
Director

Dated:

By: _____

[Signature]
Diane Schulze
Assistant Deputy Rate Counsel

Exhibit A

Atlantic City Electric Company
Net Non-Utility Generation Charge (NGC) Rate Design
Rates Effective For Period June 2016 - May 2017
Updated for Actuals through May 2016

Line

Table 1		Forecasted NUG Costs					
		Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16
5	NGC Costs	\$ 18,452,165	\$ 18,989,278	\$ 18,496,007	\$ 14,164,557	\$ 11,817,142	\$ 13,305,785
6	Market-Based Revenue (\$000)	\$ 7,271,196	\$ 10,532,692	\$ 7,449,345	\$ 4,356,920	\$ 3,345,748	\$ 3,832,336
7	Above Market NUG Costs (\$000)	\$ 11,180,969	\$ 8,456,587	\$ 11,046,662	\$ 9,807,631	\$ 8,471,394	\$ 9,473,449
		Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17
11	NGC Costs	\$ 13,970,334	\$ 15,068,857	\$ 14,513,984	\$ 13,320,705	\$ 13,057,660	\$ 13,384,164
12	Market-Based Revenue (\$000)	\$ 4,718,321	\$ 6,261,880	\$ 5,750,683	\$ 3,819,249	\$ 3,495,028	\$ 3,838,584
13	Above Market NUG Costs (\$000)	\$ 9,252,012	\$ 8,807,168	\$ 8,763,301	\$ 9,401,456	\$ 9,562,632	\$ 9,545,580
16	Projected Contract Cost (\$000)			\$ 179,540,658	= Line 5 + Line 11		
17	Forecasted Market-Based Revenue (\$000)			\$ 64,771,787	= Line 6 + Line 12		
18	Forecasted Above Market NUG Costs (\$000)			\$ 114,768,871	= Line 16 - Line 17		
20	Under Recovered Balance At June 1, 2016			\$ 26,367,827	Settlement Schedule 1 Page 2 Col 9 Line 17		
21	Most Favored Nation Provision (MFN) Rate Credit			\$ (9,984,316)	Settlement Schedule 1 Page 2 Col 9 Line 18		
22	April/May True-Up Recovery to be included in next filing			\$ (306,773)	Settlement Schedule 1 Page 2 Col 9 Line 20		
23	Total Under Recovered Balance to be recovered in rates			\$ 16,076,738	= Sum of Lines 20-22		
25	Total Period NGC Costs			\$ 130,845,610	Line 18 + Line 23		

Table 2		NGC Rate with Voltage Level Loss Adjustment									
		Loss Factor									
28	Voltage Level										
29	Secondary (120 - 480 Volts)	1.07149									
30	Primary (4,000 & 12,000 Volts)	1.04345									
31	Subtransmission (23,000 & 34,500 Volts)	1.03160									
32	Transmission (69,000 Volts)	1.02150									
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	
35				= Col. 1 x Col. 2	= Col. 3 Lines 38 - 45 / Col. 3 Line 46	= Col. 4 x Sum (Lines 18 + 20)	= Col. 5 or 6a / Col. 2	= Col. 6 x $\{1/(1-0.00242)\}-1\}$	= Col. 6 + Col. 7	= Col. 8 x 1.07	
36	Rate Class	Loss Factor	Sales @ Customer (kWh)	Sales @ Bulk System - Including Losses	Allocation Factor	Allocated Revenue Requirements	NGC Rate (\$/kWh)	BPU Assessment (\$/MWh)	Final NGC Rate (\$/MWh)	Final NGC Rate w/ SUTS (\$/kWh)	
37	RS	1.07149	4,028,660,063	4,316,668,971	0.4632	\$ 60,601,238	\$ 0.015043	\$ 0.000036	\$ 0.015079	\$ 0.016135	
38	MGS Secondary	1.07149	1,168,175,409	1,251,688,269	0.1343	\$ 17,572,313	\$ 0.015043	\$ 0.000036	\$ 0.015079	\$ 0.016135	
39	MGS Primary	1.04345	19,148,142	19,980,129	0.0021	\$ 280,499	\$ 0.014649	\$ 0.000036	\$ 0.014684	\$ 0.015712	
40	AGS Secondary	1.07149	1,858,223,848	1,991,068,271	0.2136	\$ 27,952,387	\$ 0.015043	\$ 0.000036	\$ 0.015079	\$ 0.016135	
41	AGS Primary	1.04345	528,913,165	551,894,442	0.0592	\$ 7,747,985	\$ 0.014649	\$ 0.000036	\$ 0.014684	\$ 0.015712	
42	TGS	1.02150	1,071,707,477	1,094,749,188	0.1175	\$ 15,369,063	\$ 0.014341	\$ 0.000035	\$ 0.014376	\$ 0.015362	
43	SPL/CSL	1.07149	75,506,174	80,904,111	0.0087	\$ 1,135,804	\$ 0.015043	\$ 0.000036	\$ 0.015079	\$ 0.016135	
44	DDC	1.07149	12,386,246	13,271,739	0.0014	\$ 185,320	\$ 0.015043	\$ 0.000036	\$ 0.015079	\$ 0.016135	
45	Total		8,762,720,526	9,320,225,120	1.0000	\$ 130,845,610					

Atlantic City Electric Company
Summary of Non Utility Generation (NGC) Deferral
Rates Effective For Period June 2016 - May 2017
Updated for Actuals through May 2016

Settlement Schedule 1
Page 2 of 3

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
Line No.	Month	Retail NGC Revenues	PJM Interchange Revenues	Expenses	Stipulated Amortization Adjustments Expenses = -	Deferral	Pre-Tax Cumulative Deferral	Interest Rollover	After-Tax Cumulative Deferral	After-Tax Average Monthly Balance	Annual Interest Rate	Interest	
1	Actual	Apr-15	\$ 8,145,045	\$ 5,024,640	\$ 14,114,529	\$ (2,718,130)	\$ (3,662,973)	\$ 11,100,033	\$ 6,565,669	\$ 7,648,993	0.51%	\$ 3,269	
2	Actual	May-15	\$ 6,143,236	\$ 7,104,691	\$ 16,591,789	\$ (2,716,902)	\$ (6,060,764)	\$ 5,039,268	\$ 2,980,727	\$ 4,773,198	0.47%	\$ 1,865	
3	Actual	Jun-15	\$ 10,393,172	\$ 7,276,841	\$ 17,851,294	\$ (2,715,675)	\$ (2,896,956)	\$ 2,142,312	\$ 1,267,178	\$ 2,123,952	0.46%	\$ 820	
4	Actual	Jul-15	\$ 13,553,157	\$ 8,217,144	\$ 18,459,059	\$ (2,714,447)	\$ 596,796	\$ 2,739,108	\$ 1,620,182	\$ 1,443,680	0.45%	\$ 545	
5	Actual	Aug-15	\$ 15,411,669	\$ 7,340,306	\$ 17,942,445	\$ (2,713,219)	\$ 2,096,311	\$ 4,854,498	\$ 2,877,350	\$ 2,248,766	0.45%	\$ 850	
6	Actual	Sep-15	\$ 14,608,596	\$ 7,260,179	\$ 17,715,845	\$ (2,711,992)	\$ 1,440,939	\$ 6,305,437	\$ 3,729,666	\$ 3,303,508	0.45%	\$ 1,245	
7	Actual	Oct-15	\$ 10,792,678	\$ 6,320,203	\$ 15,928,968	\$ (2,710,764)	\$ (1,526,851)	\$ 4,778,586	\$ 2,826,533	\$ 3,278,100	0.45%	\$ 1,237	
8	Actual	Nov-15	\$ 8,678,949	\$ 6,592,676	\$ 16,645,653	\$ (2,709,537)	\$ (4,083,565)	\$ 695,021	\$ 411,105	\$ 1,618,819	0.46%	\$ 619	
9	Actual	Dec-15	\$ 9,320,328	\$ 6,252,697	\$ 18,390,985	\$ (2,708,309)	\$ (5,526,269)	\$ (4,831,248)	\$ (2,857,683)	\$ (1,223,289)	0.53%	\$ (542)	
10	Actual	Jan-16	\$ 10,850,621	\$ 7,714,174	\$ 18,361,363	\$ (2,707,082)	\$ (2,503,650)	\$ (7,334,898)	\$ (4,338,592)	\$ (3,598,138)	0.65%	\$ (1,949)	
11	Actual	Feb-16	\$ 10,060,286	\$ 6,629,283	\$ 17,678,090	\$ (2,705,854)	\$ (3,694,375)	\$ (11,029,273)	\$ (6,523,815)	\$ (5,431,204)	0.33%	\$ (1,494)	
12	Actual	Mar-16	\$ 9,843,475	\$ 5,701,047	\$ 20,068,294	\$ (2,704,626)	\$ (7,228,399)	\$ (18,257,672)	\$ (10,799,413)	\$ (8,661,614)	0.36%	\$ (2,598)	
13	Actual	Apr-16	\$ 9,301,027	\$ 6,174,690	\$ 15,875,800	\$ (2,703,399)	\$ (3,103,482)	\$ (21,361,154)	\$ (12,635,123)	\$ (11,717,268)	0.42%	\$ (4,101)	
14	Actual	May-16	\$ 8,415,643	\$ 6,130,919	\$ 16,839,510	\$ (2,702,171)	\$ (4,995,118)	\$ (26,356,273)	\$ (15,589,735)	\$ (14,112,429)	0.41%	\$ (4,822)	
15													
16								\$ (11,555)				\$ (11,555)	
17								\$ (26,367,827)					
18								\$ 9,984,316					
19								\$ (16,383,511)					
20								\$ 308,773					
21								\$ (16,076,738)					

Atlantic City Electric Company
Amortization of Under Recovered NGC Balance
Amortization for Period July 2012 to May 2016
Amortization Rate to be Effective For Period July 2012 - May 2016
Updated for Actuals through May 2016

Settlement Schedule 1
Page 3 of 3

Line						
1	Total Under Recovered To Be Amortized	\$	126,973,199			Settlement ER12020173 Schedule 1 Page 3 of 4
2						
3	Interest Rate (Pre-Tax)		0.92%			Settlement ER12020173 Schedule 1 Page 3 of 4
4	Interest Rate (After-Tax)		0.55%			Settlement ER12020173 Schedule 1 Page 3 of 4
5	Amortization Period (Years)		3.9			Settlement ER12020173 Schedule 1 Page 3 of 4
6						
7	Total Annual Balance Per Year	\$	32,418,689			Settlement ER12020173 Schedule 1 Page 3 of 4
8						
9						
10		Column Totals	\$	126,973,199	\$	1,355,862
11	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	
12						
13	Period	Month	Total Starting Balance	Total Monthly Amortization	Total Interest	Total Ending Balance
14		Deferral Starting Balance				\$ 126,973,199
15	1	Jul-12	\$ 126,973,199	\$ 2,701,557	\$ 57,082	\$ 124,271,641
16	2	Aug-12	\$ 124,271,641	\$ 2,701,557	\$ 55,855	\$ 121,570,084
17	3	Sep-12	\$ 121,570,084	\$ 2,701,557	\$ 54,627	\$ 118,868,527
18	4	Oct-12	\$ 118,868,527	\$ 2,701,557	\$ 53,400	\$ 116,166,969
19	5	Nov-12	\$ 116,166,969	\$ 2,701,557	\$ 52,172	\$ 113,465,412
20	6	Dec-12	\$ 113,465,412	\$ 2,701,557	\$ 50,945	\$ 110,763,854
21	7	Jan-13	\$ 110,763,854	\$ 2,701,557	\$ 49,717	\$ 108,062,297
22	8	Feb-13	\$ 108,062,297	\$ 2,701,557	\$ 48,489	\$ 105,360,739
23	9	Mar-13	\$ 105,360,739	\$ 2,701,557	\$ 47,262	\$ 102,659,182
24	10	Apr-13	\$ 102,659,182	\$ 2,701,557	\$ 46,034	\$ 99,957,625
25	11	May-13	\$ 99,957,625	\$ 2,701,557	\$ 44,807	\$ 97,256,067
26	12	Jun-13	\$ 97,256,067	\$ 2,701,557	\$ 43,579	\$ 94,554,510
27	13	Jul-13	\$ 94,554,510	\$ 2,701,557	\$ 42,352	\$ 91,852,952
28	14	Aug-13	\$ 91,852,952	\$ 2,701,557	\$ 41,124	\$ 89,151,395
29	15	Sep-13	\$ 89,151,395	\$ 2,701,557	\$ 39,896	\$ 86,449,838
30	16	Oct-13	\$ 86,449,838	\$ 2,701,557	\$ 38,669	\$ 83,748,280
31	17	Nov-13	\$ 83,748,280	\$ 2,701,557	\$ 37,441	\$ 81,046,723
32	18	Dec-13	\$ 81,046,723	\$ 2,701,557	\$ 36,214	\$ 78,345,165
33	19	Jan-14	\$ 78,345,165	\$ 2,701,557	\$ 34,986	\$ 75,643,608
34	20	Feb-14	\$ 75,643,608	\$ 2,701,557	\$ 33,758	\$ 72,942,050
35	21	Mar-14	\$ 72,942,050	\$ 2,701,557	\$ 32,531	\$ 70,240,493
36	22	Apr-14	\$ 70,240,493	\$ 2,701,557	\$ 31,303	\$ 67,538,936
37	23	May-14	\$ 67,538,936	\$ 2,701,557	\$ 30,076	\$ 64,837,378
38	24	Jun-14	\$ 64,837,378	\$ 2,701,557	\$ 28,848	\$ 62,135,821
39	25	Jul-14	\$ 62,135,821	\$ 2,701,557	\$ 27,621	\$ 59,434,263
40	26	Aug-14	\$ 59,434,263	\$ 2,701,557	\$ 26,393	\$ 56,732,706
41	27	Sep-14	\$ 56,732,706	\$ 2,701,557	\$ 25,165	\$ 54,031,148
42	28	Oct-14	\$ 54,031,148	\$ 2,701,557	\$ 23,938	\$ 51,329,591
43	29	Nov-14	\$ 51,329,591	\$ 2,701,557	\$ 22,710	\$ 48,628,034
44	30	Dec-14	\$ 48,628,034	\$ 2,701,557	\$ 21,483	\$ 45,926,476
45	31	Jan-15	\$ 45,926,476	\$ 2,701,557	\$ 20,255	\$ 43,224,919
46	32	Feb-15	\$ 43,224,919	\$ 2,701,557	\$ 19,027	\$ 40,523,361
47	33	Mar-15	\$ 40,523,361	\$ 2,701,557	\$ 17,800	\$ 37,821,804
48	34	Apr-15	\$ 37,821,804	\$ 2,701,557	\$ 16,572	\$ 35,120,246
49	35	May-15	\$ 35,120,246	\$ 2,701,557	\$ 15,345	\$ 32,418,689
50	36	Jun-15	\$ 32,418,689	\$ 2,701,557	\$ 14,117	\$ 29,717,132
51	37	Jul-15	\$ 29,717,132	\$ 2,701,557	\$ 12,890	\$ 27,015,574
52	38	Aug-15	\$ 27,015,574	\$ 2,701,557	\$ 11,662	\$ 24,314,017
53	39	Sep-15	\$ 24,314,017	\$ 2,701,557	\$ 10,434	\$ 21,612,459
54	40	Oct-15	\$ 21,612,459	\$ 2,701,557	\$ 9,207	\$ 18,910,902
55	41	Nov-15	\$ 18,910,902	\$ 2,701,557	\$ 7,979	\$ 16,209,345
56	42	Dec-15	\$ 16,209,345	\$ 2,701,557	\$ 6,752	\$ 13,507,787
57	43	Jan-16	\$ 13,507,787	\$ 2,701,557	\$ 5,524	\$ 10,806,230
58	44	Feb-16	\$ 10,806,230	\$ 2,701,557	\$ 4,297	\$ 8,104,672
59	45	Mar-16	\$ 8,104,672	\$ 2,701,557	\$ 3,069	\$ 5,403,115
60	46	Apr-16	\$ 5,403,115	\$ 2,701,557	\$ 1,841	\$ 2,701,557
61	47	May-16	\$ 2,701,557	\$ 2,701,557	\$ 614	\$ 0
62	48	Jun-16	\$ 0	\$ -	\$ 0	\$ 0

Notes: 1) Monthly Amortizations = Amortization Balance Per Year / 12 Months (Adjusted for 47 month Amortization)
2) Interest = Average Monthly Balance * Interest Rate Per Month
Average Monthly Balance = (Prior Month Balance + Current Month Balance) / 2
Interest Rate Per Month = Interest Rate (After Tax) / 12 months

Atlantic City Electric Company
NJ Clean Energy Program Funding Rate Design
Rates Effective For Period June 2016 - May 2017
Updated for Actuals through May 2016

Line No.	Table 1 Projected Comprehensive Resource Analysis Program Expenditures June 2016 - May 2017		
	Month	Projected Expenditure	Projected based on NJBPU QO15040476 Order dated 6/25/2015 FY2016 Annual Expenditure
1			
2			
3			
4			
5	Jun-16	\$ 2,515,930	
6	Jul-16	\$ 3,195,841	
7	Aug-16	\$ 3,426,172	
8	Sep-16	\$ 3,144,645	
9	Oct-16	\$ 2,490,747	
10	Nov-16	\$ 2,228,422	
11	Dec-16	\$ 2,401,753	
12	Jan-17	\$ 2,722,437	
13	Feb-17	\$ 2,582,671	
14	Mar-17	\$ 2,487,938	
15	Apr-17	\$ 2,289,758	
16	May-17	\$ 2,230,811	
17			
18	Total	\$ 31,717,123	
19			
20			

Table 2 Clean Energy Program Funding Rate Design June 2016 - May 2017

21				
22				
23	Total Period Expenditures	\$	31,717,123	=Line 18
24	Recovery of NJ Clean Energy Program Funding Deferral Balance	\$	131,933	Settlement Schedule 2, Page 2, Col 7 Row 17
25	Total Clean Energy Program Recovery	\$	31,849,056	=Line 23 + Line 24
26	Projected Delivered Sales June 2016 - May 2017		8,762,720,526	
27	Clean Energy Program Funding Rate (\$/kWh)	\$	0.003635	
28	BPU Assessment	\$	0.000009	
29	Rate without SUT (\$/kWh)	\$	0.003643	
30	Rate Including SUT (\$/kWh)	\$	0.003898	

Atlantic City Electric Company
Uncollectible Charge Rate Design
Rates Effective For Period June 2016 - May 2017
Updated for Actuals through May 2016

Line No.			
1	Projected Uncollectible Expense (June 2016 - May 2017)	\$ 13,729,022	Settlement Schedule 3, Page 4 Line 15
2			
3	Under Recovered Balance At June 1, 2016	\$ 6,260,851	Settlement Schedule 3 Page 2, Column 7 Line 17
4	Most Favored Nation Provision (MFN) Rate Credit	\$ (6,753,135)	Settlement Schedule 3 Page 2, Column 7 Line 18
5	April/May True-Up Return to be included in next filing	\$ 274,307	Settlement Schedule 3 Page 2, Column 7 Line 20
6	Total Over Recovered Balance to be returned in rates	\$ (217,977)	= Sum of Lines 3 - 5
7			
8	Total Uncollectible Recovery	\$ 13,511,045	Line 1 + Line 6
9			
10	Projected Delivered Sales June 2016 - May 2017	8,762,720,526	
11	Uncollectible Rate (\$/kWh)	\$ 0.001542	
12	BPU/RPA Revenue Assessment	\$ 0.000004	
13	Final Uncollectible Rate (\$/kWh)	\$ 0.001546	
14	Final Uncollectible Rate including SUT (\$/kWh)	\$ 0.001654	

Atlantic City Electric Company
Amortization of Under Recovered UNC Balances
Amortization for Period July 2012 to May 2016
Amortization Rate to be Effective For Period July 2012 - May 2016
Updated for Actuals through May 2016

Settlement Schedule 3
Page 3 of 4

Line						
1	Total Under Recovered UNC Balance	\$	10,977,980	Settlement ER12020173 Schedule 3 Page 3 of 4		
2						
3	Interest Rate (Pre-Tax)		0.92%	Settlement ER12020173 Schedule 3 Page 3 of 4		
4	Interest Rate (After-Tax)		0.55%	Settlement ER12020173 Schedule 3 Page 3 of 4		
5	Amortization Period (Years)		3.9	Settlement ER12020173 Schedule 3 Page 3 of 4		
6						
7						
8	UNC Annual Balance Per Year	\$	2,802,888	Settlement ER12020173 Schedule 3 Page 3 of 4		
9		Column Totals	\$ 10,977,980	\$ 117,227		
10	Col. 1	Col. 2	To	Col. 3	Col. 4	Col. 5
11						
12						
13	Period	Month	Total Starting Balance	Total Monthly Amortization	Total Interest	Total Ending Balance
14		Deferral Starting Balance				\$ 10,977,980
15	1	Jul-12	\$ 10,977,980	\$ 233,574	\$ 4,935	\$ 10,744,406
16	2	Aug-12	\$ 10,744,406	\$ 233,574	\$ 4,829	\$ 10,510,832
17	3	Sep-12	\$ 10,510,832	\$ 233,574	\$ 4,723	\$ 10,277,258
18	4	Oct-12	\$ 10,277,258	\$ 233,574	\$ 4,617	\$ 10,043,683
19	5	Nov-12	\$ 10,043,683	\$ 233,574	\$ 4,511	\$ 9,810,109
20	6	Dec-12	\$ 9,810,109	\$ 233,574	\$ 4,405	\$ 9,576,535
21	7	Jan-13	\$ 9,576,535	\$ 233,574	\$ 4,298	\$ 9,342,961
22	8	Feb-13	\$ 9,342,961	\$ 233,574	\$ 4,192	\$ 9,109,387
23	9	Mar-13	\$ 9,109,387	\$ 233,574	\$ 4,086	\$ 8,875,813
24	10	Apr-13	\$ 8,875,813	\$ 233,574	\$ 3,980	\$ 8,642,239
25	11	May-13	\$ 8,642,239	\$ 233,574	\$ 3,874	\$ 8,408,665
26	12	Jun-13	\$ 8,408,665	\$ 233,574	\$ 3,768	\$ 8,175,091
27	13	Jul-13	\$ 8,175,091	\$ 233,574	\$ 3,662	\$ 7,941,517
28	14	Aug-13	\$ 7,941,517	\$ 233,574	\$ 3,556	\$ 7,707,943
29	15	Sep-13	\$ 7,707,943	\$ 233,574	\$ 3,449	\$ 7,474,369
30	16	Oct-13	\$ 7,474,369	\$ 233,574	\$ 3,343	\$ 7,240,795
31	17	Nov-13	\$ 7,240,795	\$ 233,574	\$ 3,237	\$ 7,007,221
32	18	Dec-13	\$ 7,007,221	\$ 233,574	\$ 3,131	\$ 6,773,647
33	19	Jan-14	\$ 6,773,647	\$ 233,574	\$ 3,025	\$ 6,540,073
34	20	Feb-14	\$ 6,540,073	\$ 233,574	\$ 2,919	\$ 6,306,499
35	21	Mar-14	\$ 6,306,499	\$ 233,574	\$ 2,813	\$ 6,072,925
36	22	Apr-14	\$ 6,072,925	\$ 233,574	\$ 2,706	\$ 5,839,351
37	23	May-14	\$ 5,839,351	\$ 233,574	\$ 2,600	\$ 5,605,777
38	24	Jun-14	\$ 5,605,777	\$ 233,574	\$ 2,494	\$ 5,372,203
39	25	Jul-14	\$ 5,372,203	\$ 233,574	\$ 2,388	\$ 5,138,629
40	26	Aug-14	\$ 5,138,629	\$ 233,574	\$ 2,282	\$ 4,905,055
41	27	Sep-14	\$ 4,905,055	\$ 233,574	\$ 2,176	\$ 4,671,481
42	28	Oct-14	\$ 4,671,481	\$ 233,574	\$ 2,070	\$ 4,437,907
43	29	Nov-14	\$ 4,437,907	\$ 233,574	\$ 1,964	\$ 4,204,333
44	30	Dec-14	\$ 4,204,333	\$ 233,574	\$ 1,857	\$ 3,970,759
45	31	Jan-15	\$ 3,970,759	\$ 233,574	\$ 1,751	\$ 3,737,185
46	32	Feb-15	\$ 3,737,185	\$ 233,574	\$ 1,645	\$ 3,503,611
47	33	Mar-15	\$ 3,503,611	\$ 233,574	\$ 1,539	\$ 3,270,036
48	34	Apr-15	\$ 3,270,036	\$ 233,574	\$ 1,433	\$ 3,036,462
49	35	May-15	\$ 3,036,462	\$ 233,574	\$ 1,327	\$ 2,802,888
50	36	Jun-15	\$ 2,802,888	\$ 233,574	\$ 1,221	\$ 2,569,314
51	37	Jul-15	\$ 2,569,314	\$ 233,574	\$ 1,114	\$ 2,335,740
52	38	Aug-15	\$ 2,335,740	\$ 233,574	\$ 1,008	\$ 2,102,166
53	39	Sep-15	\$ 2,102,166	\$ 233,574	\$ 902	\$ 1,868,592
54	40	Oct-15	\$ 1,868,592	\$ 233,574	\$ 796	\$ 1,635,018
55	41	Nov-15	\$ 1,635,018	\$ 233,574	\$ 690	\$ 1,401,444
56	42	Dec-15	\$ 1,401,444	\$ 233,574	\$ 584	\$ 1,167,870
57	43	Jan-16	\$ 1,167,870	\$ 233,574	\$ 478	\$ 934,296
58	44	Feb-16	\$ 934,296	\$ 233,574	\$ 371	\$ 700,722
59	45	Mar-16	\$ 700,722	\$ 233,574	\$ 265	\$ 467,148
60	46	Apr-16	\$ 467,148	\$ 233,574	\$ 159	\$ 233,574
61	47	May-16	\$ 233,574	\$ 233,574	\$ 53	\$ 0
62	48	Jun-16	\$ 0	\$ -	\$ 0	\$ 0

Notes: 1) Monthly Amortizations = Amortization Balance Per Year / 12 Months
 2) Interest = Average Monthly Balance * Interest Rate Per Month
 Average Monthly Balance = (Prior Month Balance + Current Month Balance) / 2
 Interest Rate Per Month = Interest Rate (After Tax) / 12 months

Atlantic City Electric Company
Uncollectible Charge Rate Design
Rates Effective For Period June 2016 - May 2017
Updated for Actuals through May 2016

Settlement Schedule 3
Page 4 of 4

Forecasted Uncollectible Expense

Line No.	Month	Total Billed Revenues	Uncollectible Rate	Uncollectible Expense
1				
2	Jun-16	\$ 95,655,474	1.105%	\$ 1,056,993
3	Jul-16	\$ 134,090,506	1.105%	\$ 1,481,700
4	Aug-16	\$ 143,307,993	1.105%	\$ 1,583,553
5	Sep-16	\$ 131,226,889	1.105%	\$ 1,450,057
6	Oct-16	\$ 93,148,494	1.105%	\$ 1,029,291
7	Nov-16	\$ 79,965,385	1.105%	\$ 883,618
8	Dec-16	\$ 91,685,640	1.105%	\$ 1,013,126
9	Jan-17	\$ 103,497,993	1.105%	\$ 1,143,653
10	Feb-17	\$ 109,768,408	1.105%	\$ 1,212,941
11	Mar-17	\$ 97,666,168	1.105%	\$ 1,079,211
12	Apr-17	\$ 91,487,815	1.105%	\$ 1,010,940
13	May-17	\$ 70,944,635	1.105%	\$ 783,938
14				
15	Total Period			<u>\$ 13,729,022</u>

Atlantic City Electric Company
Estimated Impact of Proposed Rate Changes
Rates Effective For Period June 2016 - May 2017
Updated for Actuals through May 2016

Settlement Schedule 4
Page 1 of 4

Rate Class	Annualized Sales @ Customer (kWh)	Present Rates (Effective Date: Oct. 1, 2015)			Proposed Rates			Overall Rate Change	NGC	Clean Energy	Uncollectible	Annualized Overall Revenue Change
		NGC	Clean Energy	Uncollectible	NGC	Clean Energy	Uncollectible					
RS	4,028,660,063	\$0.016135	\$ 0.003776	\$ 0.001654	\$ 0.016135	\$ 0.003898	\$ 0.001654	\$ 0.000122	\$ -	\$ 491,497	\$ -	\$ 491,497
MGS Secondary	1,168,175,409	\$0.016135	\$ 0.003776	\$ 0.001654	\$ 0.016135	\$ 0.003898	\$ 0.001654	\$ 0.000122	\$ -	\$ 142,517	\$ -	\$ 142,517
MGS Primary	19,148,142	\$0.015712	\$ 0.003776	\$ 0.001654	\$ 0.015712	\$ 0.003898	\$ 0.001654	\$ 0.000122	\$ -	\$ 2,336	\$ -	\$ 2,336
AGS Secondary	1,858,223,848	\$0.016135	\$ 0.003776	\$ 0.001654	\$ 0.016135	\$ 0.003898	\$ 0.001654	\$ 0.000122	\$ -	\$ 226,703	\$ -	\$ 226,703
AGS Primary	528,913,165	\$0.015712	\$ 0.003776	\$ 0.001654	\$ 0.015712	\$ 0.003898	\$ 0.001654	\$ 0.000122	\$ -	\$ 64,527	\$ -	\$ 64,527
TGS	1,071,707,477	\$0.015382	\$ 0.003776	\$ 0.001654	\$ 0.015382	\$ 0.003898	\$ 0.001654	\$ 0.000122	\$ -	\$ 130,748	\$ -	\$ 130,748
SPL/CSL	75,506,174	\$0.016135	\$ 0.003776	\$ 0.001654	\$ 0.016135	\$ 0.003898	\$ 0.001654	\$ 0.000122	\$ -	\$ 9,212	\$ -	\$ 9,212
DDC	12,386,246	\$0.016135	\$ 0.003776	\$ 0.001654	\$ 0.016135	\$ 0.003898	\$ 0.001654	\$ 0.000122	\$ -	\$ 1,511	\$ -	\$ 1,511
Total	8,762,720,526								\$ -	\$ 1,069,052	\$ -	\$ 1,069,052

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
8 WINTER MONTHS (October Through May)

Settlement Schedule 4
Page 2 of 4

Present Rates
vs.
Proposed Rates with NGC/SBC Adjustments Effective June 01, 2016

Monthly Usage (kWh)	Present Delivery	Present Supply+T	Present Total	New Delivery	New Supply+T	New Total	Difference		Total Difference	(%)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	Delivery (\$)	Supply+T (\$)	(\$)	
0	\$ 4.44	\$ -	\$ 4.44	\$ 4.44	\$ -	\$ 4.44	\$ -	\$ -	\$ -	0.00%
25	\$ 6.48	\$ 2.51	\$ 8.99	\$ 6.48	\$ 2.51	\$ 8.99	\$ -	\$ -	\$ -	0.00%
50	\$ 8.52	\$ 5.02	\$ 13.54	\$ 8.53	\$ 5.02	\$ 13.55	\$ 0.01	\$ -	\$ 0.01	0.07%
75	\$ 10.56	\$ 7.53	\$ 18.09	\$ 10.57	\$ 7.53	\$ 18.10	\$ 0.01	\$ -	\$ 0.01	0.06%
100	\$ 12.60	\$ 10.04	\$ 22.64	\$ 12.61	\$ 10.04	\$ 22.65	\$ 0.01	\$ -	\$ 0.01	0.04%
150	\$ 16.68	\$ 15.07	\$ 31.75	\$ 16.70	\$ 15.07	\$ 31.77	\$ 0.02	\$ -	\$ 0.02	0.06%
200	\$ 20.76	\$ 20.09	\$ 40.85	\$ 20.78	\$ 20.09	\$ 40.87	\$ 0.02	\$ -	\$ 0.02	0.05%
250	\$ 24.84	\$ 25.11	\$ 49.95	\$ 24.87	\$ 25.11	\$ 49.98	\$ 0.03	\$ -	\$ 0.03	0.06%
300	\$ 28.92	\$ 30.13	\$ 59.05	\$ 28.96	\$ 30.13	\$ 59.09	\$ 0.04	\$ -	\$ 0.04	0.07%
350	\$ 33.00	\$ 35.16	\$ 68.16	\$ 33.04	\$ 35.16	\$ 68.20	\$ 0.04	\$ -	\$ 0.04	0.06%
400	\$ 37.08	\$ 40.18	\$ 77.26	\$ 37.13	\$ 40.18	\$ 77.31	\$ 0.05	\$ -	\$ 0.05	0.06%
450	\$ 41.16	\$ 45.20	\$ 86.36	\$ 41.21	\$ 45.20	\$ 86.41	\$ 0.05	\$ -	\$ 0.05	0.06%
500	\$ 45.24	\$ 50.22	\$ 95.46	\$ 45.30	\$ 50.22	\$ 95.52	\$ 0.06	\$ -	\$ 0.06	0.06%
600	\$ 53.40	\$ 60.27	\$ 113.67	\$ 53.47	\$ 60.27	\$ 113.74	\$ 0.07	\$ -	\$ 0.07	0.06%
700	\$ 61.56	\$ 70.31	\$ 131.87	\$ 61.64	\$ 70.31	\$ 131.95	\$ 0.08	\$ -	\$ 0.08	0.06%
750	\$ 65.64	\$ 75.34	\$ 140.98	\$ 65.73	\$ 75.34	\$ 141.07	\$ 0.09	\$ -	\$ 0.09	0.06%
800	\$ 69.72	\$ 80.36	\$ 150.08	\$ 69.81	\$ 80.36	\$ 150.17	\$ 0.09	\$ -	\$ 0.09	0.06%
900	\$ 77.88	\$ 90.40	\$ 168.28	\$ 77.99	\$ 90.40	\$ 168.39	\$ 0.11	\$ -	\$ 0.11	0.07%
1000	\$ 86.04	\$ 100.45	\$ 186.49	\$ 86.16	\$ 100.45	\$ 186.61	\$ 0.12	\$ -	\$ 0.12	0.06%
1200	\$ 102.35	\$ 120.54	\$ 222.89	\$ 102.50	\$ 120.54	\$ 223.04	\$ 0.15	\$ -	\$ 0.15	0.07%
1500	\$ 126.83	\$ 150.67	\$ 277.50	\$ 127.02	\$ 150.67	\$ 277.69	\$ 0.19	\$ -	\$ 0.19	0.07%
2000	\$ 167.63	\$ 200.90	\$ 368.53	\$ 167.87	\$ 200.90	\$ 368.77	\$ 0.24	\$ -	\$ 0.24	0.07%
2500	\$ 208.43	\$ 251.12	\$ 459.55	\$ 208.73	\$ 251.12	\$ 459.85	\$ 0.30	\$ -	\$ 0.30	0.07%
3000	\$ 249.23	\$ 301.35	\$ 550.58	\$ 249.59	\$ 301.35	\$ 550.94	\$ 0.36	\$ -	\$ 0.36	0.07%
3500	\$ 290.02	\$ 351.57	\$ 641.59	\$ 290.45	\$ 351.57	\$ 642.02	\$ 0.43	\$ -	\$ 0.43	0.07%
4000	\$ 330.82	\$ 401.80	\$ 732.62	\$ 331.31	\$ 401.80	\$ 733.11	\$ 0.49	\$ -	\$ 0.49	0.07%

**ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
4 SUMMER MONTHS (June Through September)**

**Present Rates
vs.
Proposed Rates with NGC/SBC Adjustments Effective June 01, 2016**

Monthly Usage (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference		Total Difference	
							Delivery (\$)	Supply+T (\$)	(\$)	(%)
0	\$ 4.44	\$ -	\$ 4.44	\$ 4.44	\$ -	\$ 4.44	\$ -	\$ -	\$ -	0.00%
25	\$ 6.58	\$ 2.36	\$ 8.94	\$ 6.58	\$ 2.36	\$ 8.94	\$ -	\$ -	\$ -	0.00%
50	\$ 8.71	\$ 4.72	\$ 13.43	\$ 8.72	\$ 4.72	\$ 13.44	\$ 0.01	\$ -	\$ 0.01	0.07%
75	\$ 10.85	\$ 7.07	\$ 17.92	\$ 10.86	\$ 7.07	\$ 17.93	\$ 0.01	\$ -	\$ 0.01	0.06%
100	\$ 12.99	\$ 9.43	\$ 22.42	\$ 13.00	\$ 9.43	\$ 22.43	\$ 0.01	\$ -	\$ 0.01	0.04%
150	\$ 17.26	\$ 14.15	\$ 31.41	\$ 17.28	\$ 14.15	\$ 31.43	\$ 0.02	\$ -	\$ 0.02	0.06%
200	\$ 21.54	\$ 18.86	\$ 40.40	\$ 21.56	\$ 18.86	\$ 40.42	\$ 0.02	\$ -	\$ 0.02	0.05%
250	\$ 25.81	\$ 23.58	\$ 49.39	\$ 25.84	\$ 23.58	\$ 49.42	\$ 0.03	\$ -	\$ 0.03	0.06%
300	\$ 30.08	\$ 28.29	\$ 58.37	\$ 30.12	\$ 28.29	\$ 58.41	\$ 0.04	\$ -	\$ 0.04	0.07%
350	\$ 34.36	\$ 33.01	\$ 67.37	\$ 34.40	\$ 33.01	\$ 67.41	\$ 0.04	\$ -	\$ 0.04	0.06%
400	\$ 38.63	\$ 37.72	\$ 76.35	\$ 38.68	\$ 37.72	\$ 76.40	\$ 0.05	\$ -	\$ 0.05	0.07%
450	\$ 42.91	\$ 42.44	\$ 85.35	\$ 42.96	\$ 42.44	\$ 85.40	\$ 0.05	\$ -	\$ 0.05	0.06%
500	\$ 47.18	\$ 47.15	\$ 94.33	\$ 47.24	\$ 47.15	\$ 94.39	\$ 0.06	\$ -	\$ 0.06	0.06%
600	\$ 55.73	\$ 56.58	\$ 112.31	\$ 55.80	\$ 56.58	\$ 112.38	\$ 0.07	\$ -	\$ 0.07	0.06%
700	\$ 64.28	\$ 66.01	\$ 130.29	\$ 64.36	\$ 66.01	\$ 130.37	\$ 0.08	\$ -	\$ 0.08	0.06%
750	\$ 68.55	\$ 70.73	\$ 139.28	\$ 68.64	\$ 70.73	\$ 139.37	\$ 0.09	\$ -	\$ 0.09	0.06%
800	\$ 73.20	\$ 75.94	\$ 149.14	\$ 73.30	\$ 75.94	\$ 149.24	\$ 0.10	\$ -	\$ 0.10	0.07%
900	\$ 82.50	\$ 86.36	\$ 168.86	\$ 82.61	\$ 86.36	\$ 168.97	\$ 0.11	\$ -	\$ 0.11	0.07%
1000	\$ 91.80	\$ 96.78	\$ 188.58	\$ 91.93	\$ 96.78	\$ 188.71	\$ 0.13	\$ -	\$ 0.13	0.07%
1200	\$ 110.41	\$ 117.62	\$ 228.03	\$ 110.55	\$ 117.62	\$ 228.17	\$ 0.14	\$ -	\$ 0.14	0.06%
1500	\$ 138.31	\$ 148.88	\$ 287.19	\$ 138.49	\$ 148.88	\$ 287.37	\$ 0.18	\$ -	\$ 0.18	0.06%
2000	\$ 184.81	\$ 200.98	\$ 385.79	\$ 185.06	\$ 200.98	\$ 386.04	\$ 0.25	\$ -	\$ 0.25	0.06%
2500	\$ 231.32	\$ 253.09	\$ 484.41	\$ 231.62	\$ 253.09	\$ 484.71	\$ 0.30	\$ -	\$ 0.30	0.06%
3000	\$ 277.82	\$ 305.19	\$ 583.01	\$ 278.19	\$ 305.19	\$ 583.38	\$ 0.37	\$ -	\$ 0.37	0.06%
3500	\$ 324.33	\$ 357.29	\$ 681.62	\$ 324.75	\$ 357.29	\$ 682.04	\$ 0.42	\$ -	\$ 0.42	0.06%
4000	\$ 370.83	\$ 409.39	\$ 780.22	\$ 371.32	\$ 409.39	\$ 780.71	\$ 0.49	\$ -	\$ 0.49	0.06%

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
Annual Average

Present Rates
vs.
Proposed Rates with NGC/SBC Adjustments Effective June 01, 2016

Monthly Usage (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference		Total Difference	
							Delivery (\$)	Supply+T (\$)	(\$)	(%)
0	\$ 4.44	\$ -	\$ 4.44	\$ 4.44	\$ -	\$ 4.44	\$ -	\$ -	\$ -	0.00%
25	\$ 6.51	\$ 2.46	\$ 8.97	\$ 6.51	\$ 2.46	\$ 8.97	\$ -	\$ -	\$ -	0.00%
50	\$ 8.58	\$ 4.92	\$ 13.50	\$ 8.59	\$ 4.92	\$ 13.51	\$ 0.01	\$ -	\$ 0.01	0.07%
75	\$ 10.66	\$ 7.38	\$ 18.04	\$ 10.67	\$ 7.38	\$ 18.05	\$ 0.01	\$ -	\$ 0.01	0.06%
100	\$ 12.73	\$ 9.84	\$ 22.57	\$ 12.74	\$ 9.84	\$ 22.58	\$ 0.01	\$ -	\$ 0.01	0.04%
150	\$ 16.87	\$ 14.76	\$ 31.63	\$ 16.89	\$ 14.76	\$ 31.65	\$ 0.02	\$ -	\$ 0.02	0.06%
200	\$ 21.02	\$ 19.68	\$ 40.70	\$ 21.04	\$ 19.68	\$ 40.72	\$ 0.02	\$ -	\$ 0.02	0.05%
250	\$ 25.16	\$ 24.60	\$ 49.76	\$ 25.19	\$ 24.60	\$ 49.79	\$ 0.03	\$ -	\$ 0.03	0.06%
300	\$ 29.31	\$ 29.52	\$ 58.83	\$ 29.35	\$ 29.52	\$ 58.87	\$ 0.04	\$ -	\$ 0.04	0.07%
350	\$ 33.45	\$ 34.44	\$ 67.89	\$ 33.49	\$ 34.44	\$ 67.93	\$ 0.04	\$ -	\$ 0.04	0.06%
400	\$ 37.60	\$ 39.36	\$ 76.96	\$ 37.65	\$ 39.36	\$ 77.01	\$ 0.05	\$ -	\$ 0.05	0.06%
450	\$ 41.74	\$ 44.28	\$ 86.02	\$ 41.79	\$ 44.28	\$ 86.07	\$ 0.05	\$ -	\$ 0.05	0.06%
500	\$ 45.89	\$ 49.20	\$ 95.09	\$ 45.95	\$ 49.20	\$ 95.15	\$ 0.06	\$ -	\$ 0.06	0.06%
600	\$ 54.18	\$ 59.04	\$ 113.22	\$ 54.25	\$ 59.04	\$ 113.29	\$ 0.07	\$ -	\$ 0.07	0.06%
700	\$ 62.47	\$ 68.88	\$ 131.35	\$ 62.55	\$ 68.88	\$ 131.43	\$ 0.08	\$ -	\$ 0.08	0.06%
750	\$ 66.61	\$ 73.80	\$ 140.41	\$ 66.70	\$ 73.80	\$ 140.50	\$ 0.09	\$ -	\$ 0.09	0.06%
800	\$ 70.88	\$ 78.89	\$ 149.77	\$ 70.97	\$ 78.89	\$ 149.86	\$ 0.09	\$ -	\$ 0.09	0.06%
900	\$ 79.42	\$ 89.05	\$ 168.47	\$ 79.53	\$ 89.05	\$ 168.58	\$ 0.11	\$ -	\$ 0.11	0.07%
1000	\$ 87.96	\$ 99.23	\$ 187.19	\$ 88.08	\$ 99.23	\$ 187.31	\$ 0.12	\$ -	\$ 0.12	0.06%
1200	\$ 105.04	\$ 119.57	\$ 224.61	\$ 105.18	\$ 119.57	\$ 224.75	\$ 0.14	\$ -	\$ 0.14	0.06%
1500	\$ 130.66	\$ 150.07	\$ 280.73	\$ 130.84	\$ 150.07	\$ 280.91	\$ 0.18	\$ -	\$ 0.18	0.06%
2000	\$ 173.36	\$ 200.93	\$ 374.29	\$ 173.60	\$ 200.93	\$ 374.53	\$ 0.24	\$ -	\$ 0.24	0.06%
2500	\$ 216.06	\$ 251.78	\$ 467.84	\$ 216.36	\$ 251.78	\$ 468.14	\$ 0.30	\$ -	\$ 0.30	0.06%
3000	\$ 258.76	\$ 302.63	\$ 561.39	\$ 259.12	\$ 302.63	\$ 561.75	\$ 0.36	\$ -	\$ 0.36	0.06%
3500	\$ 301.46	\$ 353.48	\$ 654.94	\$ 301.88	\$ 353.48	\$ 655.36	\$ 0.42	\$ -	\$ 0.42	0.06%
4000	\$ 344.16	\$ 404.33	\$ 748.49	\$ 344.65	\$ 404.33	\$ 748.98	\$ 0.49	\$ -	\$ 0.49	0.07%

Exhibit B

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 57

Rider (NGC)
Non-Utility Generation Charge (NGC)

Customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

This charge provided for the full and timely recovery of the following costs:

1. Costs associated with the utility's purchase power contracts with non-utility generators and to recover the stranded costs associated with such commitments. The costs recovered via the NGC are based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved rates shall be added or subtracted as appropriate to the estimated costs.
2. Costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.
3. Costs associated with the Company's generation facilities net of any revenue received from the sale of energy, capacity and ancillary services associated with these units.

The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in \$ per kWh.

<u>Rate Schedule</u>	St. Lawrence NYPA Credit (effective through May 31, 2017) <u>RS*</u>	Non-Utility Generation above <u>market costs</u>	<u>Total NGC</u>
RS	(\$0.000064)	\$ 0.016135	\$ 0.016071
MGS Secondary		\$ 0.016135	\$ 0.016135
MGS Primary		\$ 0.015712	\$ 0.015712
AGS Secondary		\$ 0.016135	\$ 0.016135
AGS Primary		\$ 0.015712	\$ 0.015712
TGS		\$ 0.015382	\$ 0.015382
SPL/CSL		\$ 0.016135	\$ 0.016135
DDC		\$ 0.016135	\$ 0.016135

*The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit Allocation for New Jersey's investor owned utilities to supply residential customers' load. The NYPA credit amount is adjusted annually, on June 1 of each year, to reflect the amount of the credit received.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 58

RIDER (SBC)
Societal Benefits Charge (SBC)

Customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

Clean Energy Program	\$0.003898 per kWh
Uncollectible Accounts	\$0.001654 per kWh
Universal Service Fund	\$0.001992 per kWh
Lifeline	\$0.000778 per kWh

Date of Issue:

Effective Date:

Issued By:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Thirteenth-Revised Sheet Replaces Twelfth-Revised Sheet No. 57

Rider (NGC)
Non-Utility Generation Charge (NGC)

Customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

This charge provided for the full and timely recovery of the following costs:

1. Costs associated with the utility's purchase power contracts with non-utility generators and to recover the stranded costs associated with such commitments. The costs recovered via the NGC are based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved rates shall be added or subtracted as appropriate to the estimated costs.
2. Costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.
3. Costs associated with the Company's generation facilities net of any revenue received from the sale of energy, capacity and ancillary services associated with these units.

The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in \$ per kWh.

<u>Rate Schedule</u>	<u>St. Lawrence NYPA Credit (effective through May 31, 2017) RS*</u>	<u>Non-Utility Generation above market costs</u>	<u>Total NGC</u>
RS	(\$0.000064)	\$ 0.016135	\$ 0.016071
MGS Secondary		\$ 0.016135	\$ 0.016135
MGS Primary		\$ 0.015712	\$ 0.015712
AGS Secondary		\$ 0.016135	\$ 0.016135
AGS Primary		\$ 0.015712	\$ 0.015712
TGS		\$ 0.015382	\$ 0.015382
SPL/CSL		\$ 0.016135	\$ 0.016135
DDC		\$ 0.016135	\$ 0.016135

*The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit Allocation for New Jersey's investor owned utilities to supply residential customers' load. The NYPA credit amount is adjusted annually, on June 1 of each year, to reflect the amount of the credit received.

Date of Issue: April 29, 2016

Effective Date: June 1, 2016

Issued by: David M. Velazquez, President & CEO - Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EQ04101124

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV ~~Twenty-Sixth~~ Revised Sheet Replaces ~~Twenty-Fifth~~ Revised Sheet No. 58

RIDER (SBC)
Societal Benefits Charge (SBC)

Customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

Clean Energy Program	\$0.003776003898 per kWh
Uncollectible Accounts	\$0.001654 per kWh
Universal Service Fund	\$0.001992 per kWh
Lifeline	\$0.000778 per kWh

Date of Issue: September 28, 2016

Effective Date: October 1, 2016

Issued By: ~~Issued by: David M. Velazquez, President & CEO - Atlantic City Electric Company~~
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER16060536
Issued By:

I/M/O the Petition of Atlantic City Electric Company to Reconcile and
Update the Level of Its Non-Utility Generation Charge and
Its Societal Benefits Charge (2016)
BPU Docket No. ER16020099
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