



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 3RD Floor, Suite 314
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE VERIFIED PETITION)
OF JERSEY CENTRAL POWER & LIGHT)
COMPANY FOR REVIEW AND APPROVAL OF)
INCREASES IN AND OTHER ADJUSTMENTS)
TO, ITS RATES AND CHARGES FOR)
ELECTRIC SERVICE, AND FOR APPROVAL)
OF OTHER PROPOSED TARIFF REVISIONS)
IN CONNECTION THEREWITH ("2016 BASE)
RATE FILING"))

And)

IN THE MATTER OF THE VERIFIED PETITION)
OF JERSEY CENTRAL POWER AND LIGHT)
COMPANY FOR APPROVAL OF ITS TARIFF)
SHEETS FOR NEW SERVICE)
CLASSIFICATION LED—LIGHT EMITTING)
DIODE STREET LIGHTING SERVICE)

ORDER ADOPTING STIPULATION)
APPROVING A BASE RATE)
INCREASE AND APPROVING)
TARIFF SHEETS FOR NEW)
SERVICE CLASSIFICATION LED—)
LIGHT EMITTING DIODE STREET)
LIGHTING SERVICE)

BPU DOCKET NO. ER16040383
OAL DOCKET NO. PUC 10560-2016N

And)

BPU DOCKET NO. ET14101270
OAL DOCKET NO. PUC 13158-16

Parties of Record:

- Gregory Eisenstark, Esq.**, on behalf of Jersey Central Power & Light Company
- Stefanie A. Brand, Esq., Director**, on behalf of New Jersey Division of Rate Counsel
- Matthew Dunne, Esq.**, on behalf of Department of Defense/Federal Executive Agencies
- Steven Goldenberg, Esq.**, on behalf of New Jersey Large Energy Users Coalition
- Kenneth Stark, Esq.**, on behalf of Gerdau Ameristeel Sayreville, Inc.
- Donald Wagner, Esq.**, on behalf of Walmart Stores East LLP and Sam's East Inc.

BY THE BOARD:

This Order addresses the resolution of two matters filed by Jersey Central Power & Light Company ("JCP&L" or "Company"), a public utility of the State of New Jersey subject to the jurisdiction of the New Jersey Board of Public Utilities ("Board" or "BPU"): A request for an increase in the Company's current base rates and, consolidated with the base rate case, a request to establish a new Light Emitting Diode ("LED") Street Light Tariff Service Classification.

Base Rate Case

On April 28, 2016, pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:1-5.12, JCP&L filed a Verified Petition ("Petition" or "2016 Base Rate Filing") seeking approval of an increase in its current base rates and charges for electric service of approximately \$142.1 million annually, or approximately 8.55%, including Sales and Use Tax ("SUT"), to be effective for electric service provided on or after January 31, 2017, and for approval of other proposed tariff revisions. The Company also requested a return on equity of 10.2%. According to the petition, the primary reasons for the requested increase are that the Company's current base rates do not: (1) allow the Company to earn an appropriate rate of return on its rate base; and (2) to recover its annual operations and maintenance ("O&M") expense.

The Petition used a test year of the twelve months ending June 30, 2016. The filing included six months of actual data (July 1, 2015 through December 31, 2015) and six months of forecasted data (January 1, 2016 through June 30, 2016), along with certain post-year year adjustments.

On August 22, 2016, the Company filed its "9 + 3" update, with actual data for the nine months ending March 31, 2016 and forecasted data through June 30, 2016. Based on the "9 + 3" update, the proposed annual revenue increased to \$145.3 million. Subsequently, on September 30, 2016, the Company filed its "12 + 0" update, with twelve months of actual data through June 30, 2016. Based on the "12 + 0" update, the proposed annual revenue increased to \$146.6 million.

LED Lighting Tariff Filing

On October 31, 2014, JCP&L filed a Verified Petition and supporting attachments seeking approval of new tariff sheets for a new service classification: LED Street Lighting Service. On April 28, 2016, the Company filed an amendment to its October 31, 2014 filing (the October 31, 2014 filing and the April 28, 2016 amendment are collectively referred to herein as the "LED Street Lighting Filing"). The April 28, 2016 amendment modified the initial filing by: (1) updating the monthly fixed charges for the LED Street Lighting Service; (2) establishing an asset recorded in FERC 182.2 (unrecovered plant and regulatory study costs) to collect the remaining net book value of the non-LED luminaires when they are retired after a customer elects to switch to the new LED Street Lighting Service. JCP&L proposed to include the balance in the unrecovered plant asset account for the retired non-LED luminaires in rate base, and to amortize that balance over a 5-year period; and (3) updating Attachments A, B and C to the original filing.

On July 13, 2016, the 2016 Base Rate Filing was transmitted to the Office of Administrative Law ("OAL"), where it was assigned to Administrative Law Judge ("ALJ") Richard McGill. On August 30, 2016, the Board transmitted the LED Street Lighting Filing to the OAL and requested that the OAL consolidate it with the JCP&L base rate case. Pre-hearing conferences were held on September 8, 2016 and October 3, 2016. On October 17, 2016, ALJ McGill issued an order consolidating the LED Street Lighting Filing and the 2016 Base Rate Filing. On October 19, 2016, ALJ McGill issued a pre-hearing order for the consolidated cases. ("Pre-Hearing Order")

On May 17, 2016, Gerdau Ameristeel Sayreville, Inc. ("Gerdau"), and on June 8, 2016, Wal-Mart Stores East, LP and Sam's East, Inc. (collectively "Walmart") respectively filed motions to intervene in the 2016 Base Rate Filing. On May 27, 2016, the New Jersey Large Energy Users Coalition ("NJLEUC") filed a motion to intervene, and on September 6, 2016, Public Service

Electric and Gas ("PSE&G") filed a motion to participate in the 2016 Base Rate Filing. On September 30, 2016, the Department of Defense/Federal Executive Agencies ("DOD/FEA") filed a motion to intervene in the 2016 Base Rate Filing. The Pre-Hearing Order granted all motions to intervene or participate.

After appropriate notice in newspapers of general circulation within JCP&L's service territory and the serving of notice upon effected municipalities and counties within the Company's service territory, six public hearings were conducted by ALJ McGill, on November 14, 2016 (at 1:30 p.m. and 6:30 p.m.) in Morristown, New Jersey, on November 15, 2016 (at 1:30 p.m. and 6:30 p.m.) in Freehold, New Jersey, and on November 28, 2016 (at 1:30 p.m. and 6:30 p.m.) in Toms River, New Jersey. Local public officials, JCP&L commercial customers and local organizations appeared at the hearings and commented in favor of JCP&L. No comments were submitted at the public hearings in opposition to the petition. The Board received several written comments from customers generally opposing rate increases by JCP&L.

JCP&L, the New Jersey Division of Rate Counsel ("Rate Counsel"), Walmart, DOD/FEA, Gerdau, NJLEUC, and Board Staff (individually, "Party" collectively, "Signatory Parties") have engaged in discovery and discussed matters at issue in this docket. On November 3, 2016, the Company notified ALJ McGill that the parties had reached a settlement in principal, requested the procedural schedule be held in abeyance and informed the ALJ that the parties anticipated filing a Stipulation of Settlement ("Stipulation") with the OAL following the last public hearings scheduled for November 28, 2016.

STIPULATION

On November 29, 2016, the executed Stipulation was filed with the Board, and submitted to ALJ McGill. On November 29, 2016, PSE&G, a participant in the matter, filed a letter of non-objection with ALJ McGill. The Stipulation provides, in part, for the following:¹

Rate Base and Revenue Requirements

13. For purposes of the 2016 Base Rate Filing only, the Parties agree that the Company's rate base is deemed to be \$2,217,124,831, based on a test year ending on June 30, 2016. The Parties further agree that this rate base amount does not reflect any particular ratemaking adjustment proposed by any Party for incorporation into the overall revenue requirement.
14. The Parties agree that, for the purpose of resolving the 2016 Base Rate Filing, the Company shall have an overall, post-tax rate of return of 7.47 percent, which is based on a hypothetical capital structure consisting of 45 percent equity with a cost rate of 9.6 percent, and 55 percent long term debt with a cost rate of 5.732 percent.
15. The Parties also agree that an annual base distribution revenues increase for the Company of \$80 million is just and reasonable and an appropriate resolution of this matter. The Parties request that the Board issue a written Order approving

¹ Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusion in this Order. Each paragraph is numbered to coincide with the paragraphs in the Stipulation.

the Stipulation so that the revenue recovery and rates set forth herein shall become effective for service rendered on and after January 1, 2017.

16. The Parties agree and recommend that the Board should authorize the Company to implement new base rates and charges for service as indicated on the tariff pages attached to the Stipulation implementing the terms of the Stipulation, and that the tariff pages should be adopted by the Board in their entirety.
17. The Parties acknowledge that the stipulated revenue increase reflects consideration of a consolidated income tax adjustment.
18. In an effort to improve JCP&L's Funds From Operations to Debt credit metric, the Parties agree that it is appropriate for JCP&L to accelerate its amortization and recovery of 2012 major storm expenses that are recovered via the Storm Recovery Charge ("SRC") to achieve full recovery by December 31, 2019. The Parties agree and recommend that the revisions to the SRC shall become effective for service rendered on and after February 1, 2017. The Parties agree to support the Company's above described amendment filed in its pending Rider SRC case in Docket No. ER16010044.
19. JCP&L agrees to submit a report to the BPU by June 30, 2017 that includes a plan designed to improve JCP&L's standalone credit rating by identifying steps to improve JCP&L's Funds From Operations to Debt credit metric to a level consistent with a Standard & Poor's bbb credit rating.
20. The Parties agree that JCP&L will target a capital structure with an equity (excluding goodwill and mark-to-market adjustments²) ratio of 45% by 2020.
21. JCP&L agrees to annual reporting to the BPU Staff and Rate Counsel on progress toward the targets in Paragraph Nos. 19 and 20 of the Stipulation.
22. JCP&L agrees it will not issue a dividend to FirstEnergy Corp. until JCP&L reaches the 45% equity ratio as described in Paragraph 21 of the Stipulation. The Parties agree that JCP&L reserves its right to Petition the BPU for a waiver of the settlement term due to unforeseen circumstances.

Rate Design

23. The Parties agree to the following base rate revenue allocation:

| | TOTAL | RS | RI | GS | GST | GP | GT | LTG |
|-----------------------|--------------|--------------|-------------|--------------|-------------|-------------|--------------|-------------|
| RATE CHANGE REQUESTED | | | | | | | | |
| REVENUE CHANGE | \$80,000,000 | \$45,364,500 | \$1,149,000 | \$29,581,700 | \$2,230,100 | \$1,114,000 | -\$1,114,000 | \$1,674,700 |

² For the purposes of this calculation only, JCP&L's equity ratio will be modeled by excluding goodwill and mark-to-market adjustments. Mark-to-market adjustments, in this context, are accounting entries related to Pension and Other Post Retirement benefits to recognize the difference between the actual and expected value of plan assets and net actuarial gains and losses.

The Parties also agree that, with respect to rate schedule GT, Special Provision C and Special Provision D, each will be reduced by 30% from current rates and the remaining GT Class will be reduced by 3.8%.

24. Proof of revenues schedules based on the agreed-upon rate design and interclass allocation are attached to the Stipulation.
25. The bill impact for a typical residential customer with 768 kWh average monthly usage would be an increase of \$3.98, or 3.6%, resulting in an average monthly bill of \$114.81.

LED Lighting Street Lighting Service

26. The Parties agree that the Company is permitted to defer, in a regulatory asset, up to \$10 million of the remaining net book value of non-LED luminaires (which a customer is not responsible for pursuant to an agreement with JCP&L) that are retrofitted with LED luminaires upon customer request. If the total of the regulatory asset reaches \$10 million the Company will cease further retrofits until cost recovery is resolved in the next base rate case. The Parties reserve the right to review the requested amortization period and the deferral amount for accounting accuracy, and prudence in the Company's next base rate case.

ALJ McGill issued an Initial Decision on November 30, 2016, adopting the Stipulation, finding that the parties have voluntarily agreed to the settlement and that the settlement fully disposes of all issues in controversy and is consistent with the law.

DISCUSSION AND FINDING

In evaluating a proposed settlement, the Board must review the record, balance the interests of the ratepayers and shareholders, and determine whether the settlement represents a reasonable disposition of the issues that will enable the Company to provide its customers in this State with safe, adequate and proper service at just and reasonable rates. In re Petition of Pub. Serv. Elec. & Gas, 304 N.J. Super. 247 (App. Div.), certif. denied, 152 N.J. 12 (1997). The Board recognizes that the Signatory Parties worked diligently to negotiate a compromise that attempts to meet the needs of as many stakeholders as possible. The Board further recognizes that the Stipulation represents a balanced solution considering the many complex issues that were addressed during the proceeding.

Based on the Board's review and consideration of the record in this proceeding, including the Stipulation and Initial Decision, petition, the 9 + 3 Update, the 12 + 0 Update and testimony, the Board **HEREBY FINDS** the Stipulation and Initial Decision to be reasonable, in the public interest and in accordance with the law.

In addition, the Board **HEREBY FINDS** that the revenue requirement increases are fair and reasonable and reflect the increases in capital investments for infrastructure and increases in other costs and expenses that JCP&L is incurring to provide safe, adequate and reliable service.

The Board notes that the stipulated increase in distribution revenues of \$80.00 million, exclusive of SUT, is substantially less than the approximate \$146.6 million sought in the Company's 12+0

filing. Accordingly, the Board **FINDS** that the \$80.00 million revenue requirement increase is fair and reasonable.

The Board **HEREBY APPROVES** an increase of the current base rates and charges for electric service. Based on the Stipulation, the bill impact for a typical residential customer with 768 kWh average monthly usage would be an increase of \$3.98, or 3.6%, resulting in an average monthly bill of \$114.81.

Accordingly, the Board **HEREBY ADOPTS** the attached Stipulation and Initial Decision in their entirety and **HEREBY INCORPORATES** their terms and conditions as though fully set forth herein. These changes shall become effective as of January 1, 2017. The Board **HEREBY DIRECTS** JCP&L to file revised tariff sheets conforming to the terms of the Stipulation prior to January 1, 2017.

The Company's costs will remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

The effective date of this Order is December 22, 2016.

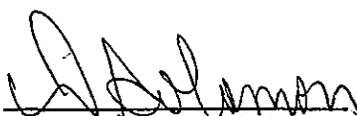
DATED: 12/12/16

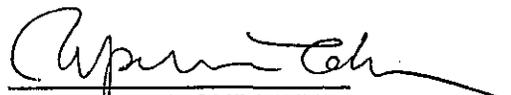
BOARD OF PUBLIC UTILITIES
BY:

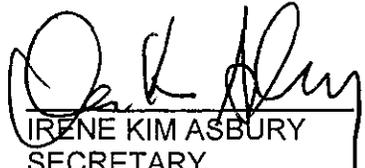

RICHARD S. MROZ
PRESIDENT

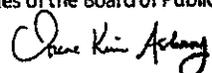

JOSEPH L. FIORDALISO
COMMISSIONER


MARY ANNA HOLDEN
COMMISSIONER


DIANNE SOLOMON
COMMISSIONER


UPENDRA J. CHIVUKULA
COMMISSIONER

ATTEST: 
IRENE KIM ASBURY
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities


**IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT
COMPANY FOR REVIEW AND APPROVAL OF INCREASES IN AND OTHER
ADJUSTMENTS TO, ITS RATES AND CHARGES FOR ELECTRIC SERVICE, AND FOR
APPROVAL OF OTHER PROPOSED TARIFF REVISIONS IN CONNECTION THEREWITH
("2016 BASE RATE FILING")
BPU DOCKET NO. ER16040383; OAL DOCKET NO. PUC 10560-2016N**

And

**IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER AND LIGHT
COMPANY FOR APPROVAL OF ITS TARIFF SHEETS FOR NEW SERVICE
CLASSIFICATION LED—LIGHT EMITTING DIODE STREET LIGHTING SERVICE
BPU DOCKET NO. ET14101270; OAL DOCKET NO. PUC 13158-16**

SERVICE LIST

Division of the Rate Counsel
140 East Front Street, 4th Floor
Post Office Box 003
Trenton NJ 08625-0003

Stefanie A. Brand, Esq., Director
sbrand@rpa.state.nj.us

Ami Morita, Esq.
amorita@rpa.state.nj.us

Brian Lipman, Esq.
blipman@rpa.state.nj.us

Brian Weeks, Esq.
bweeks@rpa.state.nj.us

Lisa Gurkas
lgurkas@rpa.state.nj.us

Diane Schulze, Esq.
dschulze@rpa.state.nj.us

Kurt S. Lewandowski, Esq.
klewando@rpa.state.nj.us

James Glassen, Esq.
jglassen@rpa.state.nj.us

Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton, NJ 08625-0350

Irene Kim Asbury, Esq.
Secretary of the Board
Irene.asbury@bpu.nj.gov

Paul Flanagan, Executive Director
Paul.Flanagan@bpu.nj.gov

Bethany Rocque-Romaine, Esq.
Counsel's Office
Bethany.Romaine@bpu.nj.gov

Jake Gertsman, Esq.
Counsel's Office
Jake.Gertsman@bpu.nj.gov

Maureen Wagner, Esq.
Counsel's Office
Maureen.Wagner@bpu.nj.gov

Thomas Walker, Director
Division of Energy
Thomas.Walker@bpu.nj.gov

Stacy Peterson, Deputy Director
Stacy.Peterson@bpu.nj.gov

Henry Rich
Division of Energy
Henry.Rich@bpu.state.nj.us

Department of Law & Public Safety

Division of Law
124 Halsey Street
Post Office Box 45029
Newark, NJ 07101-45029

Caroline Vachier, Esq.
Caroline.Vachier@dol.lps.state.nj.us

Geoffrey Gersten, Esq.
Geoffrey.Gersten@dol.lps.state.nj.us

Alex Moreau, Esq.
Alex.Moreau@dol.lps.state.nj.us

Emma Xiao, Esq.
Emma.Xiao@dol.lps.state.nj.us

Jenique Jones, Esq.
Jenique.Jones@dol.lps.state.nj.us

Angela Hickson, Paralegal
angela.hickson@dol.lps.state.nj.us

Andrea Crane
The Columbia Group
Post Office Box 810
Georgetown, CT 06829
ctcolumbia@aol.com

David Petersen
Chesapeake Regulatory Consultants, Inc.
10351 Southern Maryland Blvd.
Suite 202
Dunkirk, Maryland 20754-9500
davep@chesapeake.net

Matthew I. Kahal
Economic Consultant
c/o Exeter Associates Inc.
10480 Little Patuxent Parkway
Suite 300
Columbia, MD 21044
mkahal@exeterassociates.com

Scott Sumliner
Division of Energy
Scott.Sumliner@bpu.nj.gov

Carl Dzierawiec
Division of Energy
Carl.dzierawiec@bpu.nj.gov

Jacqueline Galka
Division of Energy
Jacqueline.Galka@bpu.nj.gov

Andrea Reid
Division of Energy
Andrea.Reid@bpu.nj.gov

Oneil Hamilton
Division of Energy
Oneil.Hamilton@bpu.nj.gov

Bart Kilar
Division of Energy
Bart.Kilar@bpu.nj.gov

Robert Schultheis
Division of Energy
Robert.Schultheis@bpu.nj.gov

James Giulano, Director
Division of Reliability & Security
James.Giulano@bpu.nj.gov

Mark C. Beyer, Chief Economist
Office of Economist
Mark.Beyer@bpu.nj.gov

Dr. Son Lin Lai
Office of Economist
son-lin.lai@bpu.nj.gov

Jackie O'Grady
Office of Economist
Jackie.Ogrady@bpu.nj.gov

Susan Baldwin
Post Office Box 392
Newburyport, MA 01950
smbaldwinconsulting@gmail.com

Brian Kalcic
Excel Consulting
225 S. Meramec Avenue
Suite 720T
St. Louis, MO 63105
excel.consulting@sbcglobal.net

Mitchell I. Serota
Mitchell Serota & Associates
5215 Old Orchard Road
Suite 750
Skokie, IL 60077-1045
actuary@miserota.com

Peter J. Lanzalotta
Lanzalotta & Associates LLC
14250 Royal Harbour Court #914
Ft. Myers, FL 33908
petelanz@lanzalotta.com

JCP&L- Petitioner

Gregory Eisenstark, Esq.
Windels Marx Lane & Mittendorf, LLP
120 Albany Street Plaza
New Brunswick, NJ 08901
geisenstark@windlesmarx.com

Michael J. Connolly, Esq.
Windels Marx Lane &
Mittendorf LLP
One Giraldo Farms
Madison, NJ 07940
mconnolly@windlesmarx.com

Lauren Lepkoski, Esq.
FirstEnergy Corp.
2800 Pottsville Pike
P.O. Box 16001
Reading, PA 19612-6001
llepkoski@firstenergycorp.com

Gerdau- Intervenor

Kenneth R. Stark, Esq.
McNees Wallace & Nurick LLC
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108-1166
KStark@mcneeslaw.com

Robert A. Weishaar, Jr., Esq.
McNees Wallace & Nurick LLC
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108-1166
BWeishaar@mcneeslaw.com

Walmart- Intervenor

Donald R. Wagner, Esq.
Stevens & Lee
111 North 6th Street
Reading, PA 19601
drw@stevenslee.com

NJLEUC- Intervenor

Steven S. Goldenberg, Esq.
Fox Rothschild LLP
997 Lenox Drive, Bldg. 3
Lawrenceville, NJ 08648
sgoldenberg@foxrothschild.com

Paul F. Forshay, Esq.
Sutherland, Asbill & Brennan LLP
700 Sixth Street, N.W., Suite 700
Washington, DC 20001-3980
paul.forshay@sutherland.com

DOD/FEA- Intervenor

Matthew Dunne
U.S. Army Legal Services Agency
9275 Gunston Road
Fort Belvoir, VA 22060-5546
matthew.s.dunne.civ@mail.mil

Mark A. Mader
Jersey Central Power & Light Co.
300 Madison Avenue
Morristown, NJ 07962-1911
mamader@firstenergycorp.com

Sally J. Cheong
Jersey Central Power & Light Co.
300 Madison Avenue
Morristown, NJ 07962-1911
scheong@firstenergycorp.com

Carol Pittavino
Rates & Regulatory Affairs-NJ
FirstEnergy Service Company
Greensburg Corporate Center
800 Cabin Hill Drive
Greensburg, PA 15601
cpittavino@firstenergycorp.com

Ebony L. Yeboah
Executive Director,
State and FERC Legal Affairs
FirstEnergy Service Company
76 South Main Street
Akron, Ohio 44308
eyeboah@firstenergycorp.com

Eileen M. Mikkelsen
Vice President, Rates & Reg. Affairs
FirstEnergy Corp.
76 S. Main St.
Akron, OH 44308
mikkelsene@firstenergycorp.com

Mark A. Jones
Jersey Central Power & Light Company
External Affairs
300 Madison Avenue
P.O. Box 1911
Morristown, NJ 07962-1911
jonesm@firstenergycorp.com

James A. Harkness
First Energy/JCP&L
150 West State Street
Trenton, NJ 08608
jharkness@firstenergycorp.com

PSE&G- Participant

Constance Lembo
PSEG Services Corporation
80 Park Plaza, T5G
P.O. Box 570
Newark, NJ 07102
Constance.Lembo@pseg.com

Joseph F. Accardo, Jr., Esq.
Deputy General Counsel
PSEG Services Corporation
80 Park Plaza, T5G
P.O. Box 570
Newark, NJ 07102
Joseph.Accardo@pseg.com

Martin C. Rothfelder, Esq.
PSEG Services Corporation
80 Park Plaza, T5G
P.O. Box 570
Newark, NJ 07102
martin.rothfelder@pseg.com

Michele Falcao
PSEG Services Corporation
80 Park Plaza, T5G
P.O. Box 570
Newark, NJ 07102
Michele.Falcao@pseg.com

Bradley A. Bingaman, Esq.
FirstEnergy Corp.
76 South Main Street
Akron, Ohio 44308
bbingaman@firstenergycorp.com

James C. Meyer, Esq.
Riker Danzig Scherer Hyland
Perretti, LLP
Headquarters Plaza
One Speedwell Avenue
Morristown, NJ 07962-1981
jmeyer@riker.com



State of New Jersey
OFFICE OF ADMINISTRATIVE LAW

INITIAL DECISION
SETTLEMENT

IN THE MATTER OF THE VERIFIED PETITION
OF JERSEY CENTRAL POWER & LIGHT
COMPANY FOR REVIEW AND APPROVAL OF
INCREASES IN, AND OTHER ADJUSTMENTS
TO, ITS RATES AND CHARGES FOR ELECTRIC
SERVICE, AND FOR APPROVAL OF OTHER
PROPOSED TARIFF REVISIONS IN
CONNECTION THEREWITH ("2016 BASE RATE
FILING").

OAL DKT. NO. PUC 10560-16
BPU DKT. NO. ER16040383

IN THE MATTER OF THE VERIFIED PETITION
OF JERSEY CENTRAL POWER & LIGHT
COMPANY FOR APPROVAL OF ITS TARIFF
SHEETS FOR NEW SERVICE CLASSIFICATION
LED – LIGHT EMITTING DIODE STREET
LIGHTING SERVICE.

OAL DKT. NO. PUC 13158-16
BPU DKT. NO. ET14101270

(CONSOLIDATED)

Gregory Eisenstark, Esq., and Michael J. Connolly, Esq., for Jersey Central
Power & Light Company (Windels Marx Lane & Mittendorf, L.L.P., attorneys)

James C. Meyer, Esq., for Jersey Central Power & Light Company (Riker
Danzig, attorneys)

Lauren Lepkoski, Esq., for Jersey Central Power & Light Company

Ami Morita, Esq. (Managing Attorney), **James W. Glassen**, Esq. (Assistant Deputy Rate Counsel), and **Diane Schulze**, Esq. (Assistant Deputy Rate Counsel), for the Division of Rate Counsel (Stefanie A. Brand, Esq., Director)

Alex Moreau and **Emma Xiao**, Deputy Attorneys General, for the Staff of the New Jersey Board of Public Utilities (Christopher S. Porrino, Attorney General of New Jersey, attorney)

Kenneth R. Stark, Esq., for Gerdau Ameristeel Sayreville, Inc. (McNees Wallace & Nurick LLC, attorneys)

Robert A. Weishaar, Jr., Esq., member of the bar of Pennsylvania, District of Columbia and Maryland, admitted pro hac vice, for Gerdau Ameristeel Sayreville, Inc.

Attorney of Record: Kenneth R. Stark, Esq.

Donald R. Wagner, Esq., for Wal-Mart Stores East, LP and Sam's East, Inc. (Stevens & Lee, attorneys)

Steven S. Goldenberg, Esq., for the New Jersey Large Energy Users Coalition (Fox Rothschild, attorneys)

Paul F. Forshay, Esq., member of the District of Columbia bar, admitted pro hac vice, for the New Jersey Large Energy Users Coalition

Attorney of Record: Stephen S. Goldenberg, Esq.

Matthew Dunne, Esq., General Attorney, for the Department of Defense/Federal Executive Agencies

Martin C. Rothfelder, Esq., for Public Service Electric and Gas Company

Record Closed: November 30, 2016

Decided: November 30, 2016

BEFORE: RICHARD McGILL, ALJ:

On April 28, 2016, Jersey Central Power & Light Company (hereinafter "Company" or "JCP&L") filed a verified petition with the New Jersey Board of Public Utilities seeking approval of changes in its rates and charges for electric distribution service and for approval of other proposed tariff revisions ("2016 Base Rate Filing"). The petition requested changes designed to produce an increase in annual revenues of \$142.1 million or approximately 8.55 percent.

The matter was transmitted to the Office of Administrative Law on July 14, 2016, for determination as a contested case. Intervenor status was granted to Gerdau Ameristeel Sayreville, Inc., the New Jersey Large Energy Users Coalition, Wal-Mart Stores East, LP and Sam's East, Inc., and the Department of Defense/Federal Executive Agencies. Participant status was granted to Public Service Electric and Gas Company.

The petition used a test year of the twelve months ending June 30, 2016. The filing included six months of actual data (July 1, 2015 through December 31, 2015) and six months of forecasted data (January 1, 2016 through June 30, 2016).

On August 22, 2016, the Company filed its "9 + 3" update with actual data for the nine months ending March 31, 2016 and forecasted data through June 30, 2016. Based on the "9 + 3" update, the proposed annual revenue increase was \$145.3 million. On September 30, 2016, the Company filed its "12 + 0" update with twelve months of actual data through June 30, 2016. Based on the "12 + 0" update, the proposed annual revenue increase was \$146.6 million.

Notices describing the petition and setting forth the dates of the public hearings were placed in newspapers having circulation in JCP&L's service territory and served

on the county executives and clerks of all municipalities in the Company's service territory. Public hearings concerning the Company's petition were held in Morristown, Freehold Township and Toms River, New Jersey, at 1:30 p.m. and 6:30 p.m. on November 14, 15 and 28, 2016, respectively, in accordance with N.J.S.A. 48:2-32.6. Members of the public attended and commented during each hearing.

On October 31, 2014, JCP&L filed a verified petition and supporting attachments seeking approval of tariff sheets for a new service classification: Light Emitting Diode ("LED") Street Lighting Service. On April 28, 2016, the Company filed an amendment to its October 31, 2014 filing. The amendment modified the initial filing by (1) updating the monthly fixture charges and related kilowatt hour ("KWH") charges (based on a standard illumination schedule of 4,200 hours per year), for each of the eight LED Street Lighting Service offerings from which customers can choose; (2) establishing an asset recorded in FERC 182.2 (unrecovered plant and regulatory study costs) to collect the remaining net book value of the non-LED luminaires when they are retired after a customer elects to switch to the new LED Street Lighting Service (JCP&L proposed to include the balance in the unrecovered plant asset account for the retired non-LED luminaires in rate base and to amortize that balance over a 5-year period); and (3) updating Attachments A, B and C to the original filing.

On August 30, 2016, the Board transmitted the LED Street Lighting Filing to the Office of Administrative Law for determination as a contested case. On October 17, 2016, an Order was issued consolidating the LED Street Lighting Filing and the 2016 Base Rate Filing.

Prior to the commencement of evidentiary hearings, the parties reached a settlement agreement. On November 30, 2016, the Company submitted a Stipulation of Settlement, which provides in pertinent part as follows:

1. For purposes of the 2016 Base Rate Filing only, the parties agree that the Company's rate base is deemed to be \$2,217,124,831, based on a test year ending on June 30, 2016. The parties further agree that this rate base

amount does not reflect any particular ratemaking adjustment proposed by any party for incorporation into the overall revenue requirement.

2. The parties agree that for the purpose of resolving the 2016 Base Rate Filing, the Company shall have an overall, post-tax rate of return of 7.47 percent, which is based on a hypothetical capital structure consisting of 45 percent common equity with a cost rate of 9.6 percent and 55 percent long-term debt with a cost rate of 5.732 percent.
3. The parties also agree that an annual base distribution revenues increase for the Company of \$80 million is just and reasonable and an appropriate resolution of this matter. The parties request that the Board issue a written Order approving this Stipulation so that the revenue recovery and rates set forth herein shall become effective for service rendered on and after January 1, 2017.
4. The parties acknowledge that the stipulated revenue increase reflects consideration of a consolidated income tax adjustment.
5. In an effort to improve JCP&L's Funds From Operations to Debt credit metric, the parties agree that it is appropriate for JCP&L to accelerate its amortization and recovery of 2012 major storm expenses that are recovered via the Storm Recovery Charge ("SRC") to achieve full recovery by December 31, 2019. The parties agree and recommend that the revisions to the SRC shall become effective for service rendered on and after February 1, 2017. The parties agree to support the Company's above-described amendment filed in its pending Rider SRC case in Docket No. ER16010044.
6. The Stipulation of Settlement also contains various other agreements on rate design issues and reporting requirements, among other issues.

The impact on a residential customer taking service under rate classification RS and having an average monthly usage of 768 kwh would be an increase of \$3.98, or 3.6 percent, resulting in an average monthly bill of \$114.81.

With respect to the LED Lighting Tariff Filing, the parties agree that the Company is permitted to defer, in a regulatory asset, up to \$10 million of the remaining net book value of non-LED luminaires (which a customer is not responsible for pursuant to an agreement with JCP&L) that are retrofitted with LED luminaires upon customer request. If the total of the regulatory asset reaches \$10 million, the Company will cease further retrofits until cost recovery is resolved in the next base rate case. The parties reserve the right to review the requested amortization period and the deferral amount for accounting accuracy and prudence in the Company's next base rate case.

Having reviewed the record and the settlement terms, I **FIND** as follows:

1. The parties have voluntarily agreed to the settlement as evidenced by their signatures or the signatures of their representatives.
2. The settlement fully disposes of all issues in controversy and is consistent with the law.

Therefore, I **CONCLUDE** that the agreement meets the requirements of N.J.A.C. 1:1-19.1 and that the settlement should be approved. Accordingly, it is **ORDERED** that the parties comply with the terms of the settlement, and it is **FURTHER ORDERED** that the proceedings in this matter be concluded.

I hereby **FILE** my initial decision with the **BOARD OF PUBLIC UTILITIES** for consideration.

This recommended decision may be adopted, modified or rejected by the **BOARD OF PUBLIC UTILITIES**, which by law is authorized to make a final decision in this matter. If the Board of Public Utilities does not adopt, modify or reject this decision within forty-five days and unless such time limit is otherwise extended, this recommended decision shall become a final decision in accordance with N.J.S.A. 52:14B-10.

November 30, 2016

Richard McGill

DATE

RICHARD McGILL, ALJ

Date Received at Agency:

November 30, 2016

Date Mailed to Parties:

ljb

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES
OFFICE OF ADMINISTRATIVE LAW**

| | |
|--|--|
| <hr/> In the Matter of the Verified Petition of Jersey Central Power & Light Company For Review and Approval of Increases in, and Other Adjustments to, Its Rates and Charges For Electric Service, and For Approval of Other Proposed Tariff Revisions in Connection Therewith (" 2016 Base Rate Filing ") | STIPULATION OF SETTLEMENT |
| and | BPU Docket No. ER16040383 OAL Docket No. PUC 10560-2016N |
| <hr/> In the Matter of the Verified Petition of Jersey Central Power & Light Company for Approval of Its Tariff Sheets for New Service Classification LED – Light Emitting Diode Street Lighting Service | BPU Docket No. ET14101270 OAL Docket No. PUC 13158-16 (CONSOLIDATED) |

**TO THE HONORABLE ADMINISTRATIVE LAW JUDGE AND THE BOARD OF
PUBLIC UTILITIES:**

APPEARANCES:

Gregory Eisenstark, Esq. and Michael J. Connolly, Esq., (Windels Marx Lane & Mittendorf, L.L.P., attorneys) for the Petitioner, Jersey Central Power & Light Company

James C. Meyer, Esq. (Riker Danzig, attorneys) for the Petitioner, Jersey Central Power & Light Company

Lauren Lepkoski, Esq., FirstEnergy Service Company, for Petitioner, Jersey Central Power & Light Company

Ami Morita, Esq. (Managing Attorney), **James A. Glassen, Esq.** (Assistant Deputy Rate Counsel), and **Diane Schulze, Esq.** (Assistant Deputy Rate Counsel), Division of Rate Counsel (**Stefanie A. Brand, Esq.,** Director)

Alex Moreau and Emma Xiao, Deputy Attorneys General, for the Staff of the New Jersey Board of Public Utilities (**Christopher S. Porrino,** Attorney General of New Jersey)

Robert Weishaar, Esq. and Kenneth Stark, Esq., (McNees Wallace & Nurick LLC, attorneys), for intervenor Gerdau Ameristeel Sayreville, Inc.

Donald R. Wagner, Esq., (Stevens & Lee, attorneys) for intervener Walmart Stores East, LP and Sam's East, Inc.

Steven Goldenberg, Esq. (Fox Rothschild, attorneys) and **Paul F. Forshay** (Sutherland Asbill & Brennan LLP, attorneys), for intervenor New Jersey Large Energy Users Coalition

Matthew S. Dunne, Esq., General Attorney, for intervenor Department of Defense/Federal Executive Agencies

Martin Rothfelder, Esq., PSEG Services Corp., for participant Public Service Electric and Gas Company

This Stipulation of Settlement (the "Stipulation") is hereby made and executed as of the dates indicated below, by and among the Petitioner, Jersey Central Power & Light Company ("JCP&L" or the "Company"), the Staff of the Board of Public Utilities ("Staff"), the New Jersey Division of Rate Counsel ("Rate Counsel"), Gerdau Ameristeel Sayreville, Inc. ("Gerdau"), Walmart Stores East, LP and Sam's East, Inc. ("Walmart"), New Jersey Large Energy Users Coalition ("NJLEUC"), and United States Department of Defense/Federal Executive Agencies ("DOD/FEA") (collectively, the "Parties").

The Parties do hereby join in recommending that the Administrative Law Judge issue an Initial Decision approving the Stipulation, and that the Board of Public Utilities ("Board") issue an Order approving the Stipulation without modification, based upon the following terms:

Background

Base Rate Case

1. On April 28, 2016, JCP&L filed a Verified Petition with the Board seeking approval of an increase in its rates and charges for electric service, and for approval of other

proposed tariff revisions (“Petition” or “2016 Base Rate Filing”). The Petition, which was supported by the pre-filed direct testimony of thirteen witnesses, requested an increase in base rate revenues of \$142.1 million annually, or approximately 8.55% on a revenue basis. The Petition used a test year of the twelve months ending June 30, 2016. The filing included six months of actual data (July 1, 2015 through December 31, 2015) and six months of forecasted data (January 1, 2016 through June 30, 2016), along with certain post-year year adjustments.

2. On July 13, 2016, the Board transmitted the case to Office of Administrative Law (“OAL”), after which the Honorable Richard McGill, ALJ was assigned to the matter.

3. On May 17, 2016, Gerdau filed a motion to intervene. On May 27, 2016, NJLEUC filed a motion to intervene. On June 8, 2016, Walmart filed a motion to intervene. On September 6, 2016, PSE&G filed a motion to participate. On September 30, 2016, the DOD/FEA filed a motion to intervene. Judge McGill granted each such motion to intervene or participate.

4. On August 22, 2016, the Company filed its “9 + 3” update, with actual data for the nine months ending March 31, 2016 and forecasted data through June 30, 2016. Based on the “9 + 3” update, the proposed annual revenue increase was \$145.3 million.

5. Judge McGill presided over a pre-hearing conference on the 2016 Base Rate Filing on September 8, 2016.

6. On September 30, 2016, the Company filed its “12 + 0” update, with twelve months of actual data through June 30, 2016. Based on the “12 + 0” update, the proposed annual revenue increase was \$146.6 million.

7. Notice of the 2016 Base Rate Filing, including a statement of the overall effect thereof on customers of the Company, combined with notice of the dates, times and places of the

public hearings scheduled thereon, was served by mail upon the municipal clerks, the clerks of the Boards of Chosen Freeholders and, where appropriate, the County Executive Officers of all counties and municipalities located in the Company's service territory, in accordance with the regulations of the Board as set forth in N.J.A.C. 14:1-5.12(b)1. Such notice was duly mailed following the scheduling of the dates, times and places of the hearings thereon. Listings of the aforementioned public officials were contained in Appendices A-1, A-2 and A-3 to the Petition.

8. Following the publication of appropriate notices in newspapers of general circulation throughout the Company's service territory, public hearings on the 2016 Base Rate Filing were held on November 14, 2016 (at 1:30 p.m. and 6:30 p.m.) in Morristown, New Jersey; on November 15, 2016 (at 1:30 p.m. and 6:30 p.m.) in Freehold, New Jersey, and on November 28, 2016 (at 1:30 p.m. and 6:30 p.m.) in Toms River, New Jersey. Several members of the public attended and commented on the filing.

LED Lighting Tariff Filing

9. On October 31, 2014, JCP&L filed a Verified Petition and supporting attachments seeking approval of new tariff sheets for a new service classification: Light Emitting Diode ("LED") Street Lighting Service. On April 28, 2016, the Company filed an amendment to its October 31, 2014 filing (the October 31, 2014 filing and the April 28, 2016 amendment are collectively referred to herein as the "LED Street Lighting Filing"). The April 28, 2016 amendment modified the initial filing by (1) updating the monthly fixture charges and related kilowatt hour ("KWH") charges (based on a standard illumination schedule of 4,200 hours per year), for each of the eight LED Street Lighting Service offerings from which customers can choose; (2) establish an asset recorded in FERC 182.2 (unrecovered plant and regulatory study costs) to collect the remaining net book value of the non-LED luminaires when they are retired

after a customer elects to switch to the new LED Street Lighting Service. JCP&L proposed to include the balance in the unrecovered plant asset account for the retired non-LED luminaires in rate base, and to amortize that balance over a 5-year period; and (3) updated Attachments A, B and C to the original filing.

10. On August 30, 2016, the Board transmitted the LED Street Lighting Filing to the OAL and requested that the OAL consolidate it with the JCP&L base rate case. On October 3, 2016, Judge McGill presided over a pre-hearing conference for the LED Street Lighting Filing.

11. On October 17, 2016, ALJ McGill issued an order consolidating the LED Street Lighting Filing and the 2016 Base Rate Filing. On October 19, 2016, ALJ McGill issued a pre-hearing order for the consolidated cases.

Following the filing of the Verified Petitions, the Parties engaged in discovery and exchanged additional information during informal discussions and meetings. The Parties also engaged in settlement discussion and negotiations, and as a result, now agree and stipulate as follows.

Stipulation

The undersigned Parties DO HEREBY STIPULATE AND AGREE as follows:

12. The Parties agree that the 2016 Base Rate Filing and LED Street Lighting Filing shall be approved by the Board, subject to the modifications set forth herein below.

Rate Base and Revenue Requirements

13. For purposes of the 2016 Base Rate Filing only, the Parties agree that the Company's rate base is deemed to be \$2,217,124,831, based on a test year ending on June 30, 2016. The Parties further agree that this rate base amount does not reflect any particular

ratemaking adjustment proposed by any Party for incorporation into the overall revenue requirement.

14. The Parties agree that, for the purpose of resolving the 2016 Base Rate Filing, the Company shall have an overall, post-tax rate of return of 7.47 percent, which is based on a hypothetical capital structure consisting of 45 percent common equity with a cost rate of 9.6 percent, and 55 percent long term debt with a cost rate of 5.732 percent.

15. The Parties also agree that an annual base distribution revenues increase for the Company of \$80 million is just and reasonable and an appropriate resolution of this matter. The Parties request that the Board issue a written Order approving this Stipulation so that the revenue recovery and rates set forth herein shall become effective for service rendered on and after January 1, 2017.

16. The Parties agree and recommend that the Board should authorize the Company to implement new base rates and charges for service as indicated on the attached tariff pages implementing the terms of this Stipulation, and that the attached tariff pages should be adopted by the Board in their entirety.

17. The Parties acknowledge that the stipulated revenue increase reflects consideration of a consolidated income tax adjustment.

18. In an effort to improve JCP&L's Funds From Operations to Debt credit metric, the Parties agree that it is appropriate for JCP&L to accelerate its amortization and recovery of 2012 major storm expenses that are recovered via the Storm Recovery Charge ("SRC") to achieve full recovery by December 31, 2019. The Parties agree and recommend that the revisions to the SRC shall become effective for service rendered on and after February 1,

2017. The Parties agree to support the Company's above-described amendment filed in its pending Rider SRC case in Docket No. ER16010044.

19. JCP&L agrees to submit a report to the BPU by June 30, 2017 that includes a plan designed to improve JCP&L's standalone credit rating by identifying steps to improve JCP&L's Funds From Operations to Debt credit metric to a level consistent with a Standard & Poor's bbb credit rating.

20. The Parties agree that JCP&L will target a capital structure with a common equity (excluding goodwill and mark-to-market adjustments¹) ratio of 45% by 2020.

21. JCP&L agrees to annual reporting to the BPU Staff and Rate Counsel on progress toward the targets in Paragraph Nos. 19 and 20 of this Stipulation.

22. JCP&L agrees it will not issue a dividend to FirstEnergy Corp. until JCP&L reaches the 45% equity ratio as described in Paragraph 20 of this Stipulation. The Parties agree that JCP&L reserves its right to Petition the BPU for a waiver of this settlement term due to unforeseen circumstances.

Rate Design and Residential Bill Impacts

23. The Parties agree to the following base rate revenue allocation:

| | TOTAL | RS | RT | G\$ | GST | GP | GT | LTG |
|-----------------------|--------------|--------------|-------------|--------------|-------------|-------------|--------------|-------------|
| RATE CHANGE REQUESTED | | | | | | | | |
| REVENUE CHANGE | \$80,000,000 | \$46,364,600 | \$1,149,000 | \$29,581,700 | \$2,230,100 | \$1,114,000 | -\$1,114,000 | \$1,674,700 |

The Parties also agree that, with respect to rate schedule GT, Special Provision C and Special Provision D, each will be reduced by 30% from current rates and the remaining GT Class will be reduced by 3.8%.

¹ For the purposes of this calculation only, JCP&L's equity ratio will be modeled by excluding goodwill and mark-to-market adjustments. Mark-to-market adjustments, in this context, are accounting entries related to Pension and Other Post Retirement Benefits to recognize the difference between the actual and expected value of plan assets and net actuarial gains and losses.

24. Proof of revenues schedules based on the agreed-upon rate design and interclass allocation, as well as the proposed tariff, are attached to this Stipulation as follows: Attachment 1 – Summary of Interclass Allocation; Attachment 2 – Summary of Proof of Revenues and Rate Design; and Attachment 3 – Proposed Tariff – Parts I, II and III.

25. The bill impact for a typical residential customer with 768 kWh average monthly usage would be an increase of \$3.98, or 3.6%, resulting in an average monthly bill of \$114.81.

LED Lighting Street Lighting Service

26. The Parties agree that the Company is permitted to defer, in a regulatory asset, up to \$10 million of the remaining net book value of non-LED luminaires (which a customer is not responsible for pursuant to an agreement with JCP&L) that are retrofitted with LED luminaires upon customer request. If the total of the regulatory asset reaches \$10 million the Company will cease further retrofits until cost recovery is resolved in the next base rate case. The Parties reserve the right to review the requested amortization period and the deferral amount for accounting accuracy, and prudence in the Company's next base rate case.

Other

27. The Parties agree and recommend that the ALJ and the BPU should approve, without modification, the Stipulation of Settlement and authorize JCP&L to implement new rates, based on the terms and conditions set forth herein, effective January 1, 2017.

28. The Parties agree that this Stipulation contains mutual balancing and interdependent clauses and is intended to be accepted and approved in its entirety. In the event any particular provision of this Stipulation is not accepted and approved in its entirety by the Board, or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right, upon written notice to be

provided to all other Parties within ten (10) days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to pursue its then available legal remedies with respect to all issues addressed in this Stipulation, as though this Stipulation had not been signed. The Parties agree that this Stipulation shall be binding on them for all purposes herein.

29. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and, except as otherwise expressly provided for herein:

a. By executing this Stipulation, no Party waives any rights it possesses under any prior Stipulation, except where the terms of this Stipulation supersede such prior Stipulation.

b. The contents of this Stipulation shall not in any way be considered, cited or used by any of the undersigned Parties as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation.

30. This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement, and shall become effective when one or more counterparts have been signed by each of the Parties. The Parties understand that the Board's written Order approving this Stipulation shall become effective in accordance with N.J.S.A. 48:2-40.

CONCLUSION

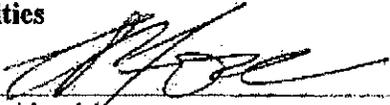
WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board, and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

Jersey Central Power & Light Company

By: 
Gregory Eisenstark, Esq.
Windels, Marx, Lane & Mittendorf, LLP

Dated: 11-29-2016

CHRISTOPHER S. PORRINO
ATTORNEY GENERAL OF NEW JERSEY
Attorney for Staff of the Board of Public
Utilities

By: 
Alex Moreau
Deputy Attorney General

Dated: 11-29-2016

Stefanie A. Brand, Esq.
Director, Division of Rate Counsel

By: _____
Diane Schulze, Esq.
Assistant Deputy Rate Counsel

Dated: _____

Gerdau Ameristeel Sayreville, Inc.

By: _____

Dated: _____

**United States Department of Defense/Federal
Executive Agencies**

By: _____

Dated: _____

N.J. Large Energy Users Coalition

By: _____

Dated: _____

**Walmart Stores East, LP and Sam's East,
Inc.**

By: _____

Dated: _____

CONCLUSION

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board, and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

Jersey Central Power & Light Company

By: _____
Gregory Eisenstark, Esq.
Windels, Marx, Lane & Mittendorf, LLP

Dated: _____

CHRISTOPHER S. PORRINO
ATTORNEY GENERAL OF NEW JERSEY
Attorney for Staff of the Board of Public
Utilities

By: _____
Alex Moreau
Deputy Attorney General

Dated: _____

Stefanie A. Brand, Esq.
Director, Division of Rate Counsel

By: _____
Diane Schulze, Esq.
Assistant Deputy Rate Counsel

Dated: _____

N.J. Large Energy Users Coalition

By: _____

Dated: _____

Gerdau Ameristeel Sayreville, Inc.

By: _____

Dated: _____

Walmart Stores East, LP and Sam's East, Inc.

By: _____

Dated: _____

**United States Department of Defense/Federal
Executive Agencies**

By: Matthew Dunne

Dated: Nov 23, 2016

Matthew Dunne
General Attorney
U.S. Army Legal Services Agency
Counsel for DOD/FEA

CONCLUSION

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board, and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

Jersey Central Power & Light Company

By: _____

Gregory Eisenstark, Esq.
Windels, Marx, Lane & Mittendorf, LLP

Dated: _____

CHRISTOPHER S. PORRINO
ATTORNEY GENERAL OF NEW JERSEY
Attorney for **Staff of the Board of Public Utilities**

By: _____

Alex Moreau
Deputy Attorney General

Dated: _____

Stefanie A. Brand, Esq.
Director, **Division of Rate Counsel**

By: _____

Diane Schulze, Esq.
Assistant Deputy Rate Counsel

Dated: _____

Gerdau Ameristeel Sayreville, Inc.

By: _____

Dated: _____

United States Department of Defense/Federal Executive Agencies

By: _____

Dated: _____

N.J. Large Energy Users Coalition

By: _____

Dated: _____

Walmart Stores East, LP and Sam's East, Inc.

By:  _____

Donald R. Wagner, Esq. - Stevens & Lee,
Attorneys for Walmart Stores East, LP and Sam's East, Inc.

Dated: November 29, 2016

CONCLUSION

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board, and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

Jersey Central Power & Light Company

By: _____
Gregory Eisenstark, Esq.
Windels, Marx, Lane & Mittendorf, LLP

Dated: _____

CHRISTOPHER S. PORRINO
ATTORNEY GENERAL OF NEW JERSEY
Attorney for Staff of the Board of Public
Utilities

By: _____
Alex Moreau
Deputy Attorney General

Dated: _____

Stefanie A. Brand, Esq.
Director, Division of Rate Counsel

By: _____
Diane Schulze, Esq.
Assistant Deputy Rate Counsel

Dated: _____

N.J. Large Energy Users Coalition

By: _____

Dated: _____

Gerdau Ameristeel Sayreville, Inc.

By: Kenneth R. Stark
Kenneth R. Stark, Esq.
McNees Wallace & Nurick, LLC

Dated: 11/29/2016

Walmart Stores East, LP and Sam's East, Inc.

By: _____

United States Department of Defense/Federal Executive Agencies

By: _____

Dated: _____

Dated: _____

CONCLUSION

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board, and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

Jersey Central Power & Light Company

By: _____
Gregory Eisenstark, Esq.
Windels, Marx, Lane & Mittendorf, LLP

Dated: _____

CHRISTOPHER S. PORRINO
ATTORNEY GENERAL OF NEW JERSEY
Attorney for **Staff of the Board of Public Utilities**

By: _____
Alex Moreau
Deputy Attorney General

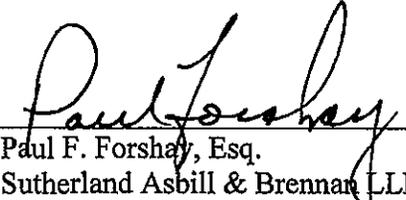
Dated: _____

Stefanie A. Brand, Esq.
Director, **Division of Rate Counsel**

By: _____
Diane Schulze, Esq.
Assistant Deputy Rate Counsel

Dated: _____

N.J. Large Energy Users Coalition

By: 
Paul F. Forshay, Esq.
Sutherland Asbill & Brennan LLP

Dated: 11/29/16

Gerdau Ameristeel Sayreville, Inc.

By: _____

Dated: _____

Walmart Stores East, LP and Sam's East, Inc.

United States Department of Defense/Federal Executive Agencies

By: _____

By: _____

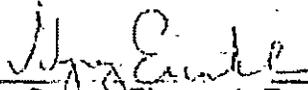
Dated: _____

Dated: _____

CONCLUSION

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board, and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

Jersey Central Power & Light Company

By: 
Gregory Eisenstark, Esq.
Windels, Marx, Lane & Mittendorf, LLP

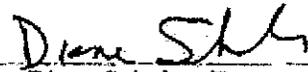
Dated: 11-29-2016

CHRISTOPHER S. PORRINO
ATTORNEY GENERAL OF NEW JERSEY
Attorney for Staff of the Board of Public
Utilities

By: 
Alex Moreau
Deputy Attorney General

Dated: 11-29-2016

Stefanie A. Brand, Esq.
Director, Division of Rate Counsel

By: 
Diane Schulze, Esq.
Assistant Deputy Rate Counsel

Dated: 11-29-16

Gerdau Ameristeel Sayreville, Inc.

By: _____

Dated: _____

**United States Department of Defense/Federal
Executive Agencies**

By: _____

Dated: _____

N.J. Large Energy Users Coalition

By: _____

Dated: _____

**Walmart Stores East, LP and Sam's East,
Inc.**

By: _____

Dated: _____

Attachment 3

Proposed Tariff

Parts I, II and III

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES
OFFICE OF ADMINISTRATIVE LAW**

| | | |
|--|---|--|
| <hr/> In the Matter of the Verified Petition of Jersey Central Power & Light Company For Review and Approval of Increases in, and Other Adjustments to, Its Rates and Charges For Electric Service, and For Approval of Other Proposed Tariff Revisions in Connection Therewith ("2016 Base Rate Filing") | : | STIPULATION OF SETTLEMENT |
| and | : | BPU Docket No. ER16040383 OAL Docket No. PUC 10560-2016N |
| <hr/> In the Matter of the Verified Petition of Jersey Central Power & Light Company for Approval of Its Tariff Sheets for New Service Classification LED – Light Emitting Diode Street Lighting Service | : | BPU Docket No. ET14101270 OAL Docket No. PUC 13158-16 (CONSOLIDATED) |

**TO THE HONORABLE ADMINISTRATIVE LAW JUDGE AND THE BOARD OF
PUBLIC UTILITIES:**

APPEARANCES:

Gregory Eisenstark, Esq. and Michael J. Connolly, Esq., (Windels Marx Lane & Mittendorf, L.L.P., attorneys) for the Petitioner, Jersey Central Power & Light Company

James C. Meyer, Esq. (Riker Danzig, attorneys) for the Petitioner, Jersey Central Power & Light Company

Lauren Lepkoski, Esq., FirstEnergy Service Company, for Petitioner, Jersey Central Power & Light Company

Ami Morita, Esq. (Managing Attorney), **James A. Glassen, Esq.** (Assistant Deputy Rate Counsel), and **Diane Schulze, Esq.** (Assistant Deputy Rate Counsel), Division of Rate Counsel (**Stefanie A. Brand, Esq.,** Director)

Alex Moreau and Emma Xiao, Deputy Attorneys General, for the Staff of the New Jersey Board of Public Utilities (**Christopher S. Porrino,** Attorney General of New Jersey)

Robert Weishaar, Esq. and Kenneth Stark, Esq., (McNees Wallace & Nurick LLC, attorneys), for intervenor Gerdau Ameristeel Sayreville, Inc.

Donald R. Wagner, Esq., (Stevens & Lee, attorneys) for intervenor Walmart Stores East, LP and Sam's East, Inc.

Steven Goldenberg, Esq. (Fox Rothschild, attorneys) and **Paul F. Forshay** (Sutherland Asbill & Brennan LLP, attorneys), for intervenor New Jersey Large Energy Users Coalition

Matthew S. Dunne, Esq., General Attorney, for intervenor Department of Defense/Federal Executive Agencies

Martin Rothfelder, Esq., PSEG Services Corp., for participant Public Service Electric and Gas Company

This Stipulation of Settlement (the "Stipulation") is hereby made and executed as of the dates indicated below, by and among the Petitioner, Jersey Central Power & Light Company ("JCP&L" or the "Company"), the Staff of the Board of Public Utilities ("Staff"), the New Jersey Division of Rate Counsel ("Rate Counsel"), Gerdau Ameristeel Sayreville, Inc. ("Gerdau"), Walmart Stores East, LP and Sam's East, Inc. ("Walmart"), New Jersey Large Energy Users Coalition ("NJLEUC"), and United States Department of Defense/Federal Executive Agencies ("DOD/FEA") (collectively, the "Parties").

The Parties do hereby join in recommending that the Administrative Law Judge issue an Initial Decision approving the Stipulation, and that the Board of Public Utilities ("Board") issue an Order approving the Stipulation without modification, based upon the following terms:

Background

Base Rate Case

1. On April 28, 2016, JCP&L filed a Verified Petition with the Board seeking approval of an increase in its rates and charges for electric service, and for approval of other

proposed tariff revisions (“Petition” or “2016 Base Rate Filing”). The Petition, which was supported by the pre-filed direct testimony of thirteen witnesses, requested an increase in base rate revenues of \$142.1 million annually, or approximately 8.55% on a revenue basis. The Petition used a test year of the twelve months ending June 30, 2016. The filing included six months of actual data (July 1, 2015 through December 31, 2015) and six months of forecasted data (January 1, 2016 through June 30, 2016), along with certain post-year year adjustments.

2. On July 13, 2016, the Board transmitted the case to Office of Administrative Law (“OAL”), after which the Honorable Richard McGill, ALJ was assigned to the matter.

3. On May 17, 2016, Gerdau filed a motion to intervene. On May 27, 2016, NJLEUC filed a motion to intervene. On June 8, 2016, Walmart filed a motion to intervene. On September 6, 2016, PSE&G filed a motion to participate. On September 30, 2016, the DOD/FEA filed a motion to intervene. Judge McGill granted each such motion to intervene or participate.

4. On August 22, 2016, the Company filed its “9 + 3” update, with actual data for the nine months ending March 31, 2016 and forecasted data through June 30, 2016. Based on the “9 + 3” update, the proposed annual revenue increase was \$145.3 million.

5. Judge McGill presided over a pre-hearing conference on the 2016 Base Rate Filing on September 8, 2016.

6. On September 30, 2016, the Company filed its “12 + 0” update, with twelve months of actual data through June 30, 2016. Based on the “12 + 0” update, the proposed annual revenue increase was \$146.6 million.

7. Notice of the 2016 Base Rate Filing, including a statement of the overall effect thereof on customers of the Company, combined with notice of the dates, times and places of the

public hearings scheduled thereon, was served by mail upon the municipal clerks, the clerks of the Boards of Chosen Freeholders and, where appropriate, the County Executive Officers of all counties and municipalities located in the Company's service territory, in accordance with the regulations of the Board as set forth in N.J.A.C. 14:1-5.12(b)1. Such notice was duly mailed following the scheduling of the dates, times and places of the hearings thereon. Listings of the aforementioned public officials were contained in Appendices A-1, A-2 and A-3 to the Petition.

8. Following the publication of appropriate notices in newspapers of general circulation throughout the Company's service territory, public hearings on the 2016 Base Rate Filing were held on November 14, 2016 (at 1:30 p.m. and 6:30 p.m.) in Morristown, New Jersey; on November 15, 2016 (at 1:30 p.m. and 6:30 p.m.) in Freehold, New Jersey, and on November 28, 2016 (at 1:30 p.m. and 6:30 p.m.) in Toms River, New Jersey. Several members of the public attended and commented on the filing.

LED Lighting Tariff Filing

9. On October 31, 2014, JCP&L filed a Verified Petition and supporting attachments seeking approval of new tariff sheets for a new service classification: Light Emitting Diode ("LED") Street Lighting Service. On April 28, 2016, the Company filed an amendment to its October 31, 2014 filing (the October 31, 2014 filing and the April 28, 2016 amendment are collectively referred to herein as the "LED Street Lighting Filing"). The April 28, 2016 amendment modified the initial filing by (1) updating the monthly fixture charges and related kilowatt hour ("KWH") charges (based on a standard illumination schedule of 4,200 hours per year), for each of the eight LED Street Lighting Service offerings from which customers can choose; (2) establish an asset recorded in FERC 182.2 (unrecovered plant and regulatory study costs) to collect the remaining net book value of the non-LED luminaires when they are retired

after a customer elects to switch to the new LED Street Lighting Service. JCP&L proposed to include the balance in the unrecovered plant asset account for the retired non-LED luminaires in rate base, and to amortize that balance over a 5-year period; and (3) updated Attachments A, B and C to the original filing.

10. On August 30, 2016, the Board transmitted the LED Street Lighting Filing to the OAL and requested that the OAL consolidate it with the JCP&L base rate case. On October 3, 2016, Judge McGill presided over a pre-hearing conference for the LED Street Lighting Filing.

11. On October 17, 2016, ALJ McGill issued an order consolidating the LED Street Lighting Filing and the 2016 Base Rate Filing. On October 19, 2016, ALJ McGill issued a pre-hearing order for the consolidated cases.

Following the filing of the Verified Petitions, the Parties engaged in discovery and exchanged additional information during informal discussions and meetings. The Parties also engaged in settlement discussion and negotiations, and as a result, now agree and stipulate as follows.

Stipulation

The undersigned Parties DO HEREBY STIPULATE AND AGREE as follows:

12. The Parties agree that the 2016 Base Rate Filing and LED Street Lighting Filing shall be approved by the Board, subject to the modifications set forth herein below.

Rate Base and Revenue Requirements

13. For purposes of the 2016 Base Rate Filing only, the Parties agree that the Company's rate base is deemed to be \$2,217,124,831, based on a test year ending on June 30, 2016. The Parties further agree that this rate base amount does not reflect any particular

ratemaking adjustment proposed by any Party for incorporation into the overall revenue requirement.

14. The Parties agree that, for the purpose of resolving the 2016 Base Rate Filing, the Company shall have an overall, post-tax rate of return of 7.47 percent, which is based on a hypothetical capital structure consisting of 45 percent common equity with a cost rate of 9.6 percent, and 55 percent long term debt with a cost rate of 5.732 percent.

15. The Parties also agree that an annual base distribution revenues increase for the Company of \$80 million is just and reasonable and an appropriate resolution of this matter. The Parties request that the Board issue a written Order approving this Stipulation so that the revenue recovery and rates set forth herein shall become effective for service rendered on and after January 1, 2017.

16. The Parties agree and recommend that the Board should authorize the Company to implement new base rates and charges for service as indicated on the attached tariff pages implementing the terms of this Stipulation, and that the attached tariff pages should be adopted by the Board in their entirety.

17. The Parties acknowledge that the stipulated revenue increase reflects consideration of a consolidated income tax adjustment.

18. In an effort to improve JCP&L's Funds From Operations to Debt credit metric, the Parties agree that it is appropriate for JCP&L to accelerate its amortization and recovery of 2012 major storm expenses that are recovered via the Storm Recovery Charge ("SRC") to achieve full recovery by December 31, 2019. The Parties agree and recommend that the revisions to the SRC shall become effective for service rendered on and after February 1,

2017. The Parties agree to support the Company's above-described amendment filed in its pending Rider SRC case in Docket No. ER16010044.

19. JCP&L agrees to submit a report to the BPU by June 30, 2017 that includes a plan designed to improve JCP&L's standalone credit rating by identifying steps to improve JCP&L's Funds From Operations to Debt credit metric to a level consistent with a Standard & Poor's bbb credit rating.

20. The Parties agree that JCP&L will target a capital structure with a common equity (excluding goodwill and mark-to-market adjustments¹) ratio of 45% by 2020.

21. JCP&L agrees to annual reporting to the BPU Staff and Rate Counsel on progress toward the targets in Paragraph Nos. 19 and 20 of this Stipulation.

22. JCP&L agrees it will not issue a dividend to FirstEnergy Corp. until JCP&L reaches the 45% equity ratio as described in Paragraph 20 of this Stipulation. The Parties agree that JCP&L reserves its right to Petition the BPU for a waiver of this settlement term due to unforeseen circumstances.

Rate Design and Residential Bill Impacts

23. The Parties agree to the following base rate revenue allocation:

| | TOTAL | RS | RI | GS | GST | GP | GT | LIG |
|-----------------------|--------------|--------------|-------------|--------------|-------------|-------------|--------------|-------------|
| RATE CHANGE REQUESTED | \$80,000,000 | \$45,364,500 | \$1,149,000 | \$29,581,700 | \$2,230,100 | \$1,114,000 | -\$1,114,000 | \$1,674,700 |
| REVENUE CHANGE | | | | | | | | |

The Parties also agree that, with respect to rate schedule GT, Special Provision C and Special Provision D, each will be reduced by 30% from current rates and the remaining GT Class will be reduced by 3.8%.

¹ For the purposes of this calculation only, JCP&L's equity ratio will be modeled by excluding goodwill and mark-to-market adjustments. Mark-to-market adjustments, in this context, are accounting entries related to Pension and Other Post Retirement Benefits to recognize the difference between the actual and expected value of plan assets and net actuarial gains and losses.

24. Proof of revenues schedules based on the agreed-upon rate design and interclass allocation, as well as the proposed tariff, are attached to this Stipulation as follows: Attachment 1 – Summary of Interclass Allocation; Attachment 2 – Summary of Proof of Revenues and Rate Design; and Attachment 3 – Proposed Tariff – Parts I, II and III.

25. The bill impact for a typical residential customer with 768 kWh average monthly usage would be an increase of \$3.98, or 3.6%, resulting in an average monthly bill of \$114.81.

LED Lighting Street Lighting Service

26. The Parties agree that the Company is permitted to defer, in a regulatory asset, up to \$10 million of the remaining net book value of non-LED luminaires (which a customer is not responsible for pursuant to an agreement with JCP&L) that are retrofitted with LED luminaires upon customer request. If the total of the regulatory asset reaches \$10 million the Company will cease further retrofits until cost recovery is resolved in the next base rate case. The Parties reserve the right to review the requested amortization period and the deferral amount for accounting accuracy, and prudence in the Company's next base rate case.

Other

27. The Parties agree and recommend that the ALJ and the BPU should approve, without modification, the Stipulation of Settlement and authorize JCP&L to implement new rates, based on the terms and conditions set forth herein, effective January 1, 2017.

28. The Parties agree that this Stipulation contains mutual balancing and interdependent clauses and is intended to be accepted and approved in its entirety. In the event any particular provision of this Stipulation is not accepted and approved in its entirety by the Board, or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right, upon written notice to be

provided to all other Parties within ten (10) days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to pursue its then available legal remedies with respect to all issues addressed in this Stipulation, as though this Stipulation had not been signed. The Parties agree that this Stipulation shall be binding on them for all purposes herein.

29. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and, except as otherwise expressly provided for herein:

a. By executing this Stipulation, no Party waives any rights it possesses under any prior Stipulation, except where the terms of this Stipulation supersede such prior Stipulation.

b. The contents of this Stipulation shall not in any way be considered, cited or used by any of the undersigned Parties as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation.

30. This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement, and shall become effective when one or more counterparts have been signed by each of the Parties. The Parties understand that the Board's written Order approving this Stipulation shall become effective in accordance with N.J.S.A. 48:2-40.

CONCLUSION

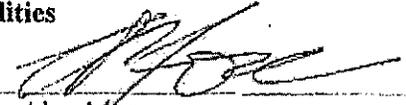
WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board, and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

Jersey Central Power & Light Company

By: 
Gregory Eisenstark, Esq.
Windels, Marx, Lane & Mittendorf, LLP

Dated: 11-29-2016

CHRISTOPHER S. PORRINO
ATTORNEY GENERAL OF NEW JERSEY
Attorney for Staff of the Board of Public Utilities

By: 
Alex Moreau
Deputy Attorney General

Dated: 11-29-2016

Stefanie A. Brand, Esq.
Director, Division of Rate Counsel

By: _____
Diane Schulze, Esq.
Assistant Deputy Rate Counsel

Dated: _____

Gerdau Ameristeel Sayreville, Inc.

By: _____

Dated: _____

United States Department of Defense/Federal Executive Agencies

By: _____

Dated: _____

N.J. Large Energy Users Coalition

By: _____

Dated: _____

Walmart Stores East, LP and Sam's East, Inc.

By: _____

Dated: _____

CONCLUSION

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By: _____
Gregory Eisenstark, Esq.
Windels, Marx, Lane & Mittendorf, LLP

Dated: _____

CHRISTOPHER S. PORRINO
ATTORNEY GENERAL OF NEW JERSEY
Attorney for **Staff of the Board of Public Utilities**

By: _____
Alex Moreau
Deputy Attorney General

Dated: _____

Stefanie A. Brand, Esq.
Director, **Division of Rate Counsel**

By: _____
Diane Schulze, Esq.
Assistant Deputy Rate Counsel

Dated: _____

N.J. Large Energy Users Coalition

By: _____

Dated: _____

Gerdau Ameristeel Sayreville, Inc.

By: _____

Dated: _____

Walmart Stores East, LP and Sam's East, Inc.

By: _____

Dated: _____

United States Department of Defense/Federal Executive Agencies

By: Matthew Dunne

Dated: Nov 23, 2016

Matthew Dunne
General Attorney
U.S. Army Legal Services Agency
Counsel for DoD/FEA

CONCLUSION

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Windels, Marx, Lane & Mittendorf, LLP

Dated: _____

CHRISTOPHER S. PORRINO
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Attorney for Staff of the Board of Public
Utilities

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Alex Moreau
Deputy Attorney General

Dated: _____

Stefanie A. Brand, Esq.
Director, **Division of Rate Counsel**

By: _____
Diane Schulze, Esq.
Assistant Deputy Rate Counsel

Dated: _____

N.J. Large Energy Users Coalition

By: _____

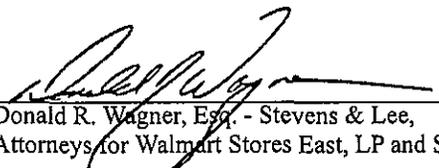
Dated: _____

Gerdau Ameristeel Sayreville, Inc.

By: _____

Dated: _____

Walmart Stores East, LP and Sam's East, Inc.

By: 
Donald R. Wagner, Esq. - Stevens & Lee,
Attorneys for Walmart Stores East, LP and Sam's East, Inc.

Dated: November 29, 2016

United States Department of Defense/Federal Executive Agencies

By: _____

Dated: _____

CONCLUSION

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Jersey Central Power & Light Company

By: _____
Gregory Eisenstark, Esq.
Windels, Marx, Lane & Mittendorf, LLP

Dated: _____

CHRISTOPHER S. PORRINO
ATTORNEY GENERAL OF NEW JERSEY
Attorney for **Staff of the Board of Public Utilities**

By: _____
Alex Moreau
Deputy Attorney General

Dated: _____

Stefanie A. Brand, Esq.
Director, **Division of Rate Counsel**

By: _____
Diane Schulze, Esq.
Assistant Deputy Rate Counsel

Dated: _____

N.J. Large Energy Users Coalition

By: _____

Dated: _____

Gerdau Ameristeel Sayreville, Inc.

By: Kenneth R. Stark
Kenneth R. Stark, Esq.
McNees Wallace & Nurick, LLC

Dated: 11/29/2016

Walmart Stores East, LP and Sam's East, Inc.

By: _____

United States Department of Defense/Federal Executive Agencies

By: _____

Dated: _____

Dated: _____

CONCLUSION

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Gregory Eisenstark, Esq.
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Dated: _____

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Attorney for Staff of the Board of Public
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Alex Moreau
Deputy Attorney General

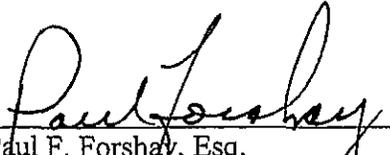
Dated: _____

Stefanie A. Brand, Esq.
Director, Division of Rate Counsel

By: _____
Diane Schulze, Esq.
Assistant Deputy Rate Counsel

Dated: _____

N.J. Large Energy Users Coalition

By: 
Paul F. Forshay, Esq.
Sutherland Asbill & Brennan LLP

Dated: 11/29/16

Gerdau Ameristeel Sayreville, Inc.

By: _____

Dated: _____

Walmart Stores East, LP and Sam's East, Inc.

United States Department of Defense/Federal Executive Agencies

By: _____

Dated: _____

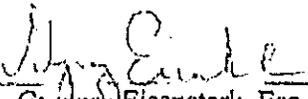
By: _____

Dated: _____

CONCLUSION

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Gregory Eisenstark, Esq.
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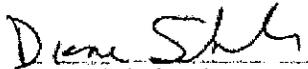
Dated: 11-29-2016

CHRISTOPHER S. PORRINO
ATTORNEY GENERAL OF NEW JERSEY
Attorney for Staff of the Board of Public
Utilities

By: 
Alex Moreau
Deputy Attorney General

Dated: 11-29-2016

Stefanie A. Brand, Esq.
Director, Division of Rate Counsel

By: 
Diane Schulze, Esq.
Assistant Deputy Rate Counsel

Dated: 11-29-16

N.J. Large Energy Users Coalition

By: _____

Dated: _____

Gerdau Ameristeel Sayreville, Inc.

By: _____

Dated: _____

Walmart Stores East, LP and Sam's East, Inc.

By: _____

Dated: _____

**United States Department of Defense/Federal
Executive Agencies**

By: _____

Dated: _____

Summary of Interclass Allocation

Attachment 1

CONFIDENTIAL FOR SETTLEMENT PURPOSES ONLY

Exhibit JC-10
Schedule SJC - 2 (12+0)

**Jersey Central Power & Light Company
Summary of Distribution Revenue Requirement Changes and Classified Revenue Requirements
Excerpted from Cost of Service Study, Exhibit JC-8, Schedule CBH-3 (12+0)**

| | <u>TOTAL</u> | <u>RS</u> | <u>RT</u> | <u>GS</u> | <u>GST</u> | <u>GP</u> | <u>GT</u> | <u>LTG</u> |
|----------------------------------|---------------|---------------|-------------|---------------|--------------|--------------|--------------|--------------|
| RATE CHANGE REQUESTED | | | | | | | | |
| REVENUE CHANGE | \$80,000,000 | \$45,364,500 | \$1,149,000 | \$29,581,700 | \$2,230,100 | \$1,114,000 | -\$1,114,000 | \$1,674,700 |
| % REVENUE INCREASE / (DECREASE) | 16.1% | 18.1% | 18.1% | 18.1% | 20.2% | 4.0% | -5.5% | 9.7% |
| REQUESTED RATE OF RETURN | | | | | | | | |
| PROPOSED UNITIZED RATE OF RETURN | | | | | | | | |
| CUSTOMER | | | | | | | | |
| DISTRIBUTION TARIFF REVENUE | \$55,652,939 | \$34,809,245 | \$1,097,816 | \$7,368,568 | \$103,307 | \$2,993,964 | \$9,280,040 | \$0 |
| DEMAND | | | | | | | | |
| DISTRIBUTION TARIFF REVENUE | \$354,461,630 | \$180,658,231 | \$4,419,694 | \$123,988,867 | \$8,515,258 | \$13,354,627 | \$5,407,755 | \$18,117,199 |
| ENERGY | | | | | | | | |
| DISTRIBUTION TARIFF REVENUE | \$166,355,545 | \$80,454,349 | \$1,977,258 | \$61,401,962 | \$4,641,692 | \$12,415,706 | \$4,584,888 | \$879,689 |
| TOTAL | | | | | | | | |
| DISTRIBUTION TARIFF REVENUE | \$576,470,114 | \$295,921,826 | \$7,494,767 | \$192,759,397 | \$13,260,256 | \$28,764,297 | \$19,272,683 | \$18,996,888 |

CONFIDENTIAL FOR SETTLEMENT PURPOSES ONLY

Exhibit JC-11
Schedule YP - 2 (12+0)

Jersey Central Power & Light Company

Based on 2015/2016 12+0 Weather Normalized Billing Determinants (Excludes 7% SUT)

Residential Service (RS)

| Description of Charge | Weather Normalized 2015/2016 12+0 Units (a) | Current Rates (1) (b) | Revenue Based on Current Rates (c) = (a) x (b) | Description of Charge | Weather Normalized 2015/2016 12+0 Units (d) | Proposed Rates (2) (e) | Revenue Based on Proposed Rates (f) = (d) x (e) | Change in Revenue (g) = (f) - (c) | Percentage Change in Revenue (h) = (g) / (c) |
|-------------------------------------|---|-----------------------|--|-------------------------------------|---|------------------------|---|-----------------------------------|--|
| Customer Charges | | | | Customer Charges | | | | | |
| 1 Standard Customer Charge | 11,586,257 | \$1.79 | \$20,739,400 | 1 Standard Customer Charge | 11,586,257 | \$2.79 | \$32,325,657 | \$11,586,257 | 55.9% |
| 2 Supplemental OPWH (3) | 39,188 | \$0.93 | \$36,445 | 2 Supplemental OPWH (3) | 39,188 | \$1.45 | \$56,823 | \$20,378 | 55.9% |
| 3 Supplemental CTWH (3) | 49,159 | \$0.93 | \$45,718 | 3 Supplemental CTWH (3) | 49,159 | \$1.45 | \$71,281 | \$25,563 | 55.9% |
| 4 Total Customer Charges | 11,586,257 | | \$20,821,563 | 4 Total Customer Charges | 11,586,257 | | \$32,453,761 | \$11,632,198 | 55.9% |
| NGC per kWh Charges | | | | NGC per kWh Charges | | | | | |
| 5 Summer kWh 0 - 600 | 1,921,562,833 | \$0.003768 | \$7,240,449 | 5 Summer kWh 0 - 600 | 1,921,562,833 | \$0.003768 | \$7,240,449 | \$0 | 0.0% |
| 6 Summer kWh > 600 | 1,724,717,591 | \$0.003768 | \$6,498,736 | 6 Summer kWh > 600 | 1,724,717,591 | \$0.003768 | \$6,498,736 | \$0 | 0.0% |
| 7 Winter All kWh | 5,245,802,749 | \$0.003768 | \$19,766,185 | 7 Winter All kWh | 5,245,802,749 | \$0.003768 | \$19,766,185 | \$0 | 0.0% |
| 8 Summer OPWH kWh | 1,185,347 | \$0.003768 | \$4,466 | 8 Summer OPWH kWh | 1,185,347 | \$0.003768 | \$4,466 | \$0 | 0.0% |
| 9 Winter OPWH kWh | 2,663,502 | \$0.003768 | \$10,036 | 9 Winter OPWH kWh | 2,663,502 | \$0.003768 | \$10,036 | \$0 | 0.0% |
| 10 Summer CTWH kWh | 1,716,144 | \$0.003768 | \$6,466 | 10 Summer CTWH kWh | 1,716,144 | \$0.003768 | \$6,466 | \$0 | 0.0% |
| 11 Winter CTWH kWh | 4,145,006 | \$0.003768 | \$15,618 | 11 Winter CTWH kWh | 4,145,006 | \$0.003768 | \$15,618 | \$0 | 0.0% |
| 12 Total NGC Charges | 8,901,793,172 | | \$33,541,956 | 12 Total NGC Charges | 8,901,793,172 | | \$33,541,956 | \$0 | 0.0% |
| SBC per kWh Charges | | | | SBC per kWh Charges | | | | | |
| 13 All kWh | 8,901,793,172 | \$0.007002 | \$62,330,356 | 13 All kWh | 8,901,793,172 | \$0.007002 | \$62,330,356 | \$0 | 0.0% |
| Distribution per kWh Charges | | | | Distribution per kWh Charges | | | | | |
| 14 Summer kWh 1 to 600 | 1,921,562,833 | \$0.013193 | \$25,351,178 | 14 Summer kWh 1 to 600 | 1,921,562,833 | \$0.015137 | \$29,086,697 | \$3,735,519 | 14.7% |
| 15 Summer kWh > 600 | 1,724,717,591 | \$0.052170 | \$89,978,517 | 15 Summer kWh > 600 | 1,724,717,591 | \$0.059859 | \$103,239,870 | \$13,261,353 | 14.7% |
| 16 Winter kWh - All Non WH kWh | 5,245,802,749 | \$0.021612 | \$113,372,289 | 16 Winter kWh - All Non WH kWh | 5,245,802,749 | \$0.024797 | \$130,080,171 | \$16,707,882 | 14.7% |
| 17 Summer OPWH kWh | 1,185,347 | \$0.014423 | \$17,096 | 17 Summer OPWH kWh | 1,185,347 | \$0.016549 | \$19,616 | \$2,520 | 14.7% |
| 18 Winter OPWH kWh | 2,663,502 | \$0.014423 | \$38,416 | 18 Winter OPWH kWh | 2,663,502 | \$0.016549 | \$44,078 | \$5,662 | 14.7% |
| 19 Summer CTWH kWh | 1,716,144 | \$0.018998 | \$32,603 | 19 Summer CTWH kWh | 1,716,144 | \$0.021798 | \$37,409 | \$4,806 | 14.7% |
| 20 Winter CTWH kWh | 4,145,006 | \$0.018998 | \$78,747 | 20 Winter CTWH kWh | 4,145,006 | \$0.021798 | \$90,353 | \$11,606 | 14.7% |
| 21 Total Distribution kWh Charges | 8,901,793,172 | | \$228,868,846 | 21 Total Distribution kWh Charges | 8,901,793,172 | | \$262,598,194 | \$33,729,348 | 14.7% |
| BGS per kWh Charges | | | | BGS per kWh Charges | | | | | |
| 22 Summer - 0 to 600 kWh | 1,921,562,833 | \$0.081758 | \$157,103,134 | 22 Summer - 0 to 600 kWh | 1,921,562,833 | \$0.081758 | \$157,103,134 | \$0 | 0.0% |
| 23 Summer - Over 600 kWh | 1,724,717,591 | \$0.090410 | \$155,931,717 | 23 Summer - Over 600 kWh | 1,724,717,591 | \$0.090410 | \$155,931,717 | \$0 | 0.0% |
| 24 Winter-Non-Water Heating kWh | 5,245,802,749 | \$0.089947 | \$471,844,220 | 24 Winter-Non-Water Heating kWh | 5,245,802,749 | \$0.089947 | \$471,844,220 | \$0 | 0.0% |
| 25 Summer-OPWH & CTWH kWh | 2,901,491 | \$0.092469 | \$268,298 | 25 Summer-OPWH & CTWH kWh | 2,901,491 | \$0.092469 | \$268,298 | \$0 | 0.0% |
| 26 Winter-OPWH & CTWH kWh | 6,808,508 | \$0.086186 | \$586,798 | 26 Winter-OPWH & CTWH kWh | 6,808,508 | \$0.086186 | \$586,798 | \$0 | 0.0% |
| 27 Total BGS Charges | 8,901,793,172 | | \$785,734,167 | 27 Total BGS Charges | 8,901,793,172 | | \$785,734,167 | \$0 | 0.0% |
| Transmission per kWh Charges | | | | Transmission per kWh Charges | | | | | |
| 28 All Non-Water Heating kWh | 8,892,083,173 | \$0.007644 | \$67,971,084 | 28 All Non-Water Heating kWh | 8,892,083,173 | \$0.007644 | \$67,971,084 | \$0 | 0.0% |
| 29 OPWH & CTWH kWh | 9,709,999 | \$0.006859 | \$66,601 | 29 OPWH & CTWH kWh | 9,709,999 | \$0.006859 | \$66,601 | \$0 | 0.0% |
| 30 Total Transmission Charges | 8,901,793,172 | | \$68,037,685 | 30 Total Transmission Charges | 8,901,793,172 | | \$68,037,685 | \$0 | 0.0% |
| System Control Charge | | | | System Control Charge | | | | | |
| 31 All kWh | 8,901,793,172 | \$0.000051 | \$453,991 | 31 All kWh | 8,901,793,172 | \$0.000051 | \$453,991 | \$0 | 0.0% |
| RGGI Recovery Charge | | | | RGGI Recovery Charge | | | | | |
| 32 All kWh | 8,901,793,172 | \$0.000116 | \$1,032,608 | 32 All kWh | 8,901,793,172 | \$0.000116 | \$1,032,608 | \$0 | 0.0% |
| Storm Recovery Charge | | | | Storm Recovery Charge | | | | | |
| 33 All kWh | 8,901,793,172 | \$0.002125 | \$18,916,310 | 33 All kWh | 8,901,793,172 | \$0.002125 | \$18,916,310 | \$0 | 0.0% |
| 34 Total Charges | 8,901,793,172 | | \$1,219,737,482 | 34 Total Charges | 8,901,793,172 | | \$1,265,099,028 | \$45,361,546 | 3.7% |

(1) Rates effective 4/1/2016

(2) Proposed rates effective TBD

(3) Units are included with line 1 and therefore are not added into the total on line 4.

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Exhibit JC-11
Schedule YP - 2 (12+0)

Jersey Central Power & Light Company

Based on 2015/2016 12+0 Weather Normalized Billing Determinants (Excludes 7% SUT)

Residential Time-of-Day Service (RT)

| Description of Charge | Weather Normalized | Current Rates {1} | Revenue Based on | Description of Charge | Weather Normalized | Proposed Rates {2} | Revenue Based on | Change in Revenue | Percentage Change in Revenue |
|-------------------------------------|--------------------------|-------------------|-------------------------------|-------------------------------------|--------------------------|--------------------|--------------------------------|-------------------|------------------------------|
| | 2015/2016 12+0 Units (a) | | Current Rates (c) = (a) x (b) | | 2015/2016 12+0 Units (d) | | Proposed Rates (f) = (d) x (e) | | |
| Customer Charges | | | | Customer Charges | | | | | |
| 1 Standard Customer Charge | 204,132 | \$4.28 | \$873,686 | 1 Standard Customer Charge | 204,132 | \$5.20 | \$1,061,487 | \$187,801 | 21.5% |
| 2 Solar Water Heating Credit {3} | 2,153 | -\$1.07 | -\$2,304 | 2 Solar Water Heating Credit {3} | 2,153 | -\$1.30 | -\$2,799 | -\$495 | 21.5% |
| 3 Total Customer Charges | 204,132 | | \$871,382 | 3 Total Customer Charges | 204,132 | | \$1,058,688 | \$187,306 | 21.5% |
| NGC per kWh Charges | | | | NGC per kWh Charges | | | | | |
| 4 On-Peak kWh - Summer | 27,882,461 | \$0.003768 | \$105,061 | 4 On-Peak kWh - Summer | 27,882,461 | \$0.003768 | \$105,061 | \$0 | 0.0% |
| 5 On-Peak kWh - Winter | 51,399,220 | \$0.003768 | \$193,672 | 5 On-Peak kWh - Winter | 51,399,220 | \$0.003768 | \$193,672 | \$0 | 0.0% |
| 6 Off-Peak kWh - Summer | 40,708,874 | \$0.003768 | \$153,391 | 6 Off-Peak kWh - Summer | 40,708,874 | \$0.003768 | \$153,391 | \$0 | 0.0% |
| 7 Off-Peak kWh - Winter | 94,835,683 | \$0.003768 | \$357,341 | 7 Off-Peak kWh - Winter | 94,835,683 | \$0.003768 | \$357,341 | \$0 | 0.0% |
| 8 Total NGC Charges | 214,826,238 | | \$809,465 | 8 Total NGC Charges | 214,826,238 | | \$809,465 | \$0 | 0.0% |
| SBC per kWh Charges | | | | SBC per kWh Charges | | | | | |
| 9 All kWh | 214,826,238 | \$0.007002 | \$1,504,213 | 9 All kWh | 214,826,238 | \$0.007002 | \$1,504,213 | \$0 | 0.0% |
| Distribution per kWh Charges | | | | Distribution per kWh Charges | | | | | |
| 10 On-Peak kWh - Summer | 27,882,461 | \$0.039406 | \$1,098,736 | 10 On-Peak kWh - Summer | 27,882,461 | \$0.046396 | \$1,293,635 | \$194,899 | 17.7% |
| 11 On-Peak kWh - Winter | 51,399,220 | \$0.028945 | \$1,487,750 | 11 On-Peak kWh - Winter | 51,399,220 | \$0.034080 | \$1,751,685 | \$263,935 | 17.7% |
| 12 Off-Peak kWh - Summer | 40,708,874 | \$0.018408 | \$749,369 | 12 Off-Peak kWh - Summer | 40,708,874 | \$0.021673 | \$882,283 | \$132,914 | 17.7% |
| 13 Off-Peak kWh - Winter | 94,835,683 | \$0.018408 | \$1,745,735 | 13 Off-Peak kWh - Winter | 94,835,683 | \$0.021673 | \$2,055,374 | \$309,639 | 17.7% |
| 14 Total Distribution kWh Charges | 214,826,238 | | \$5,081,590 | 14 Total Distribution kWh Charges | 214,826,238 | | \$5,982,977 | \$901,387 | 17.7% |
| BGS per kWh Charges | | | | BGS per kWh Charges | | | | | |
| 15 Summer - On Peak kWh | 27,882,461 | \$0.154306 | \$4,302,431 | 15 Summer - On Peak kWh | 27,882,461 | \$0.154306 | \$4,302,431 | \$0 | 0.0% |
| 16 Winter - On Peak kWh | 51,399,220 | \$0.145791 | \$7,493,544 | 16 Winter - On Peak kWh | 51,399,220 | \$0.145791 | \$7,493,544 | \$0 | 0.0% |
| 17 Summer - Off Peak kWh | 40,708,874 | \$0.050307 | \$2,047,941 | 17 Summer - Off Peak kWh | 40,708,874 | \$0.050307 | \$2,047,941 | \$0 | 0.0% |
| 18 Winter - Off Peak kWh | 94,835,683 | \$0.053035 | \$5,029,610 | 18 Winter - Off Peak kWh | 94,835,683 | \$0.053035 | \$5,029,610 | \$0 | 0.0% |
| 19 Total BGS Charges | 214,826,238 | | \$18,873,526 | 19 Total BGS Charges | 214,826,238 | | \$18,873,526 | \$0 | 0.0% |
| Transmission per kWh Charges | | | | Transmission per kWh Charges | | | | | |
| 20 All kWh | 214,826,238 | \$0.006859 | \$1,473,493 | 20 All kWh | 214,826,238 | \$0.006859 | \$1,473,493 | \$0 | 0.0% |
| System Control Charges | | | | System Control Charges | | | | | |
| 21 All kWh | 214,826,238 | \$0.000051 | \$10,956 | 21 All kWh | 214,826,238 | \$0.000051 | \$10,956 | \$0 | 0.0% |
| RGGI Recovery Charges | | | | RGGI Recovery Charges | | | | | |
| 22 All kWh | 214,826,238 | \$0.000116 | \$24,920 | 22 All kWh | 214,826,238 | \$0.000116 | \$24,920 | \$0 | 0.0% |
| Storm Recovery Charges | | | | Storm Recovery Charges | | | | | |
| 23 All kWh | 214,826,238 | \$0.002125 | \$456,506 | 23 All kWh | 214,826,238 | \$0.002125 | \$456,506 | \$0 | 0.0% |
| 24 Total Charges | 214,826,238 | | \$29,106,051 | 24 Total Charges | 214,826,238 | | \$30,194,744 | \$1,088,693 | 3.7% |

{1} Rates effective 4/1/2016

{2} Proposed rates effective TBD

{3} Units are included with line 1 and therefore are not added into the total on line 3.

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Exhibit JC-11
Schedule YP - 2 (12+0)

Jersey Central Power & Light Company

Based on 2015/2016 12+0 Weather Normalized Billing Determinants (Excludes 7% SUT)

Residential Geothermal & Heat Pump Service (RGT)

| Description of Charge | Weather Normalized 2015/2016 12+0 Units (a) | Current Rates (1) (b) | Revenue Based on Current Rates (c) = (a) x (b) | Description of Charge | Weather Normalized 2015/2016 12+0 Units (d) | Proposed Rates (2) (e) | Revenue Based on Proposed Rates (f) = (d) x (e) | Change in Revenue (g) = (f) - (c) | Percentage Change in Revenue (h) = (g) / (c) |
|-------------------------------------|---|-----------------------|--|-------------------------------------|---|------------------------|---|-----------------------------------|--|
| Customer Charges | | | | Customer Charges | | | | | |
| 1 Standard Customer Charge | 6,889 | \$4.28 | \$29,485 | 1 Standard Customer Charge | 6,889 | \$5.20 | \$35,823 | \$6,338 | 21.5% |
| NGC per kWh Charges | | | | NGC per kWh Charges | | | | | |
| 2 On-Peak Summer kWh | 1,806,018 | \$0.003768 | \$6,805 | 2 On-Peak Summer kWh | 1,806,018 | \$0.003768 | \$6,805 | \$0 | 0.0% |
| 3 Off-Peak Summer kWh | 2,644,988 | \$0.003768 | \$9,966 | 3 Off-Peak Summer kWh | 2,644,988 | \$0.003768 | \$9,966 | \$0 | 0.0% |
| 4 All Winter kWh | 10,248,801 | \$0.003768 | \$38,617 | 4 All Winter kWh | 10,248,801 | \$0.003768 | \$38,617 | \$0 | 0.0% |
| 5 Total NGC Charge | 14,699,807 | | \$55,388 | 5 Total NGC Charge | 14,699,807 | | \$55,388 | \$0 | 0.0% |
| SBC per kWh Charges | | | | SBC per kWh Charges | | | | | |
| 6 All kWh | 14,699,807 | \$0.007002 | \$102,928 | 6 All kWh | 14,699,807 | \$0.007002 | \$102,928 | \$0 | 0.0% |
| Distribution per kWh Charges | | | | Distribution per kWh Charges | | | | | |
| 7 On-Peak Summer kWh | 1,806,018 | \$0.039406 | \$71,168 | 7 On-Peak Summer kWh | 1,806,018 | \$0.046396 | \$83,792 | \$12,624 | 17.7% |
| 8 Off-Peak Summer kWh | 2,644,988 | \$0.018408 | \$48,689 | 8 Off-Peak Summer kWh | 2,644,988 | \$0.021673 | \$57,325 | \$8,636 | 17.7% |
| 9 All Winter kWh | 10,248,801 | \$0.021612 | \$221,497 | 9 All Winter kWh | 10,248,801 | \$0.024797 | \$254,140 | \$32,643 | 14.7% |
| 10 Total Distribution kWh Charges | 14,699,807 | | \$341,354 | 10 Total Distribution kWh Charges | 14,699,807 | | \$395,257 | \$53,903 | 15.8% |
| BGS per kWh Charges | | | | BGS per kWh Charges | | | | | |
| 11 Summer - On-Peak kWh | 1,806,018 | \$0.154306 | \$278,679 | 11 Summer - On-Peak kWh | 1,806,018 | \$0.154306 | \$278,679 | \$0 | 0.0% |
| 12 Summer - Off-Peak kWh | 2,644,988 | \$0.050307 | \$133,061 | 12 Summer - Off-Peak kWh | 2,644,988 | \$0.050307 | \$133,061 | \$0 | 0.0% |
| 13 Winter - All kWh | 10,248,801 | \$0.089947 | \$921,849 | 13 Winter - All kWh | 10,248,801 | \$0.089947 | \$921,849 | \$0 | 0.0% |
| 14 Total BGS Charges | 14,699,807 | | \$1,333,589 | 14 Total BGS Charges | 14,699,807 | | \$1,333,589 | \$0 | 0.0% |
| Transmission per kWh Charges | | | | Transmission per kWh Charges | | | | | |
| 15 Summer - All kWh | 4,451,006 | \$0.006859 | \$30,529 | 15 Summer - All kWh | 4,451,006 | \$0.006859 | \$30,529 | \$0 | 0.0% |
| 16 Winter - All kWh | 10,248,801 | \$0.007644 | \$78,342 | 16 Winter - All kWh | 10,248,801 | \$0.007644 | \$78,342 | \$0 | 0.0% |
| 17 Total Transmission Charges | 14,699,807 | | \$108,871 | 17 Total Transmission Charges | 14,699,807 | | \$108,871 | \$0 | 0.0% |
| System Control Charges | | | | System Control Charges | | | | | |
| 18 All kWh | 14,699,807 | \$0.000051 | \$750 | 18 All kWh | 14,699,807 | \$0.000051 | \$750 | \$0 | 0.0% |
| RGGI Recovery Charge | | | | RGGI Recovery Charge | | | | | |
| 19 All kWh | 14,699,807 | \$0.000116 | \$1,705 | 19 All kWh | 14,699,807 | \$0.000116 | \$1,705 | \$0 | 0.0% |
| Storm Recovery Charge | | | | Storm Recovery Charge | | | | | |
| 20 All kWh | 14,699,807 | \$0.002125 | \$31,237 | 20 All kWh | 14,699,807 | \$0.002125 | \$31,237 | \$0 | 0.0% |
| 21 Total Charges | | | \$2,005,307 | 21 Total Charges | | | \$2,065,548 | \$60,241 | 3.0% |

{1} Rates effective 4/1/2016

{2} Proposed rates effective TBD

CONFIDENTIAL FOR SETTLEMENT PURPOSES ONLY

Exhibit JC-11
Schedule YP - 2 (12+0)

Jersey Central Power & Light Company
Based on 2015/2016 12+0 Weather Normalized Billing Determinants (Excludes 7% SUT)
General Service Secondary (GS)

| Description of Charge | Weather Normalized 2015/2016 12+0 Units (a) | Current Rates (f) (b) | Revenue Based on Current Rates (c) = (a) x (b) | Description of Charge | Weather Normalized 2015/2016 12+0 Units (d) | Proposed Rates (e) (2) | Revenue Based on Proposed Rates (f) = (d) x (e) | Change in Revenue (g) = (f) - (c) | Percentage Change in Revenue (h) = (g) / (c) |
|--------------------------------------|---|-----------------------|--|--------------------------------------|---|------------------------|---|-----------------------------------|--|
| Customer Charges | | | | Customer Charges | | | | | |
| 1 Single Phase Customer Charge | 902,262 | \$2.63 | \$2,372,949 | 1 Single Phase Customer Charge | 902,262 | \$3.11 | \$2,806,035 | \$433,086 | 18.3% |
| 2 Three Phase Customer Charge | 609,421 | \$9.44 | \$5,752,934 | 2 Three Phase Customer Charge | 609,421 | \$11.16 | \$6,801,138 | \$1,048,204 | 18.2% |
| 3 Supplemental OPWH (3) | 1,107 | \$0.93 | \$1,030 | 3 Supplemental OPWH (3) | 1,107 | \$1.45 | \$1,605 | \$575 | 55.8% |
| 4 Supplemental CTWH (3) | 1,823 | \$0.93 | \$1,695 | 4 Supplemental CTWH (3) | 1,823 | \$1.45 | \$2,643 | \$948 | 55.9% |
| 5 Supplemental Day/Night (3) | 20,346 | \$2.16 | \$43,947 | 5 Supplemental Day/Night (3) | 20,346 | \$2.55 | \$51,882 | \$7,935 | 18.1% |
| 6 Supplemental Traffic Signal (3) | 24,899 | \$9.81 | \$244,259 | 6 Supplemental Traffic Signal (3) | 24,899 | \$11.59 | \$288,579 | \$44,320 | 18.1% |
| 7 Total Customer Charges | 1,511,683 | | \$8,416,614 | 7 Total Customer Charges | 1,511,683 | | \$9,951,872 | \$1,535,068 | 18.2% |
| NGC per kWh Charges | | | | NGC per kWh Charges | | | | | |
| 8 First 1,000 kWh Summer | 313,447,832 | \$0.003828 | \$1,199,878 | 8 First 1,000 kWh Summer | 313,447,832 | \$0.003828 | \$1,199,878 | \$0 | 0.0% |
| 9 First 1,000 kWh Winter | 617,211,875 | \$0.003828 | \$2,362,687 | 9 First 1,000 kWh Winter | 617,211,875 | \$0.003828 | \$2,362,687 | \$0 | 0.0% |
| 10 Over 1,000 kWh Summer | 2,135,631,788 | \$0.003828 | \$8,175,964 | 10 Over 1,000 kWh Summer | 2,135,631,788 | \$0.003828 | \$8,175,964 | \$0 | 0.0% |
| 11 Over 1,000 kWh Winter | 3,652,989,382 | \$0.003828 | \$13,983,643 | 11 Over 1,000 kWh Winter | 3,652,989,382 | \$0.003828 | \$13,983,643 | \$0 | 0.0% |
| 12 OPWH-kWh Summer | 15,676 | \$0.003828 | \$60 | 12 OPWH-kWh Summer | 15,676 | \$0.003828 | \$60 | \$0 | 0.0% |
| 13 OPWH-kWh Winter | 35,254 | \$0.003828 | \$135 | 13 OPWH-kWh Winter | 35,254 | \$0.003828 | \$135 | \$0 | 0.0% |
| 14 CTWH-kWh Summer | 55,346 | \$0.003828 | \$212 | 14 CTWH-kWh Summer | 55,346 | \$0.003828 | \$212 | \$0 | 0.0% |
| 15 CTWH-kWh Winter | 112,887 | \$0.003828 | \$432 | 15 CTWH-kWh Winter | 112,887 | \$0.003828 | \$432 | \$0 | 0.0% |
| 16 Traffic Signal kWh Summer | 2,199,274 | \$0.003828 | \$8,419 | 16 Traffic Signal kWh Summer | 2,199,274 | \$0.003828 | \$8,419 | \$0 | 0.0% |
| 17 Traffic Signal kWh Winter | 4,740,212 | \$0.003828 | \$18,146 | 17 Traffic Signal kWh Winter | 4,740,212 | \$0.003828 | \$18,146 | \$0 | 0.0% |
| 18 Total NGC Charges | 6,726,639,526 | | \$25,749,576 | 18 Total NGC Charges | 6,726,639,526 | | \$25,749,576 | \$0 | 0.0% |
| SBC per kWh Charges | | | | SBC per kWh Charges | | | | | |
| 19 All kWh | 6,726,639,526 | \$0.007002 | \$47,099,930 | 19 All kWh | 6,726,639,526 | \$0.007002 | \$47,099,930 | \$0 | 0.0% |
| Distribution per kWh Charges | | | | Distribution per kWh Charges | | | | | |
| 20 First 1,000 kWh Summer | 313,447,832 | \$0.050243 | \$15,748,559 | 20 First 1,000 kWh Summer | 313,447,832 | \$0.059421 | \$18,625,384 | \$2,876,825 | 18.3% |
| 21 First 1,000 kWh Winter | 617,211,875 | \$0.046488 | \$28,692,946 | 21 First 1,000 kWh Winter | 617,211,875 | \$0.054980 | \$33,934,309 | \$5,241,363 | 18.3% |
| 22 Over 1,000 kWh Summer | 2,135,631,788 | \$0.004018 | \$8,581,772 | 22 Over 1,000 kWh Summer | 2,135,631,788 | \$0.004752 | \$10,149,473 | \$1,567,701 | 18.3% |
| 23 Over 1,000 kWh Winter | 3,652,989,382 | \$0.004018 | \$14,677,711 | 23 Over 1,000 kWh Winter | 3,652,989,382 | \$0.004752 | \$17,369,006 | \$2,681,295 | 18.3% |
| 24 OPWH-kWh Summer | 15,676 | \$0.014423 | \$226 | 24 OPWH-kWh Summer | 15,676 | \$0.016549 | \$259 | \$33 | 14.7% |
| 25 OPWH-kWh Winter | 35,254 | \$0.014423 | \$508 | 25 OPWH-kWh Winter | 35,254 | \$0.016549 | \$583 | \$75 | 14.7% |
| 26 CTWH-kWh Summer | 55,346 | \$0.018998 | \$1,051 | 26 CTWH-kWh Summer | 55,346 | \$0.021798 | \$1,206 | \$155 | 14.7% |
| 27 CTWH-kWh Winter | 112,887 | \$0.018998 | \$2,145 | 27 CTWH-kWh Winter | 112,887 | \$0.021798 | \$2,461 | \$316 | 14.7% |
| 28 Traffic Signal kWh Summer | 2,199,274 | \$0.010529 | \$23,156 | 28 Traffic Signal kWh Summer | 2,199,274 | \$0.012452 | \$27,385 | \$4,229 | 18.3% |
| 29 Traffic Signal kWh Winter | 4,740,212 | \$0.010529 | \$49,910 | 29 Traffic Signal kWh Winter | 4,740,212 | \$0.012452 | \$59,025 | \$9,115 | 18.3% |
| 30 Religious Hse of Wrshp Credit (4) | 12,581,276 | -\$0.025614 | -\$322,257 | 30 Religious Hse of Wrshp Credit (4) | 12,581,276 | -\$0.030293 | -\$381,125 | -\$58,868 | 18.3% |
| 31 CBT Exemption (5) | | | -\$92,194 | 31 CBT Exemption (5) | | | -\$109,075 | -\$16,881 | N/A |
| 32 Total Distr. kWh Charges | 6,726,639,526 | | \$67,363,533 | 32 Total Distr. kWh Charges | 6,726,639,526 | | \$79,668,891 | \$12,305,358 | 18.3% |
| Distribution Demand Charges | | | | Distribution Demand Charges | | | | | |
| 33 Full Rate - Summer | 5,632,411 | \$5.62 | \$31,654,150 | 33 Full Rate - Summer | 5,632,411 | \$6.64 | \$37,399,209 | \$5,745,059 | 18.1% |
| 34 Full Rate - Winter | 8,833,926 | \$5.24 | \$46,289,772 | 34 Full Rate - Winter | 8,833,926 | \$6.19 | \$54,682,002 | \$8,392,230 | 18.1% |
| 35 Minimum Charge | 3,484,953 | \$2.55 | \$8,886,630 | 35 Minimum Charge | 3,484,953 | \$3.01 | \$10,489,709 | \$1,603,079 | 18.0% |
| 36 Standby Demand | 857 | \$2.58 | \$2,211 | 36 Standby Demand | 857 | \$3.05 | \$2,614 | \$403 | 18.2% |
| 37 Total Distr. kW Charges | 17,952,147 | | \$86,832,763 | 37 Total Distr. kW Charges | 17,952,147 | | \$102,573,534 | \$15,740,771 | 18.1% |
| BGS per kWh Charges | | | | BGS per kWh Charges | | | | | |
| 38 Summer-Non-Water Heating kWh | 2,451,478,894 | \$0.086074 | \$211,008,594 | 38 Summer-Non-Water Heating kWh | 2,451,478,894 | \$0.086074 | \$211,008,594 | \$0 | 0.0% |
| 39 Winter-Non-Water Heating kWh | 4,274,941,469 | \$0.083263 | \$355,944,452 | 39 Winter-Non-Water Heating kWh | 4,274,941,469 | \$0.083263 | \$355,944,452 | \$0 | 0.0% |
| 40 Summer-OPWH & CTWH kWh | 71,022 | \$0.092469 | \$6,567 | 40 Summer-OPWH & CTWH kWh | 71,022 | \$0.092469 | \$6,567 | \$0 | 0.0% |
| 41 Winter-OPWH & CTWH kWh | 148,141 | \$0.086186 | \$12,768 | 41 Winter-OPWH & CTWH kWh | 148,141 | \$0.086186 | \$12,768 | \$0 | 0.0% |
| 42 Total BGS Charges | 6,726,639,526 | | \$566,972,381 | 42 Total BGS Charges | 6,726,639,526 | | \$566,972,381 | \$0 | 0.0% |
| Transmission per kWh Charges | | | | Transmission per kWh Charges | | | | | |
| 43 All Non-Water Heating kWh | 6,726,420,363 | \$0.007632 | \$51,336,040 | 43 All Non-Water Heating kWh | 6,726,420,363 | \$0.007632 | \$51,336,040 | \$0 | 0.0% |
| 44 OPWH & CTWH kWh | 219,163 | \$0.006859 | \$1,503 | 44 OPWH & CTWH kWh | 219,163 | \$0.006859 | \$1,503 | \$0 | 0.0% |
| 45 Total Transmission Charges | 6,726,639,526 | | \$51,337,543 | 45 Total Transmission Charges | 6,726,639,526 | | \$51,337,543 | \$0 | 0.0% |
| System Control Charges | | | | System Control Charges | | | | | |
| 46 All kWh | 6,726,639,526 | \$0.000051 | \$343,059 | 46 All kWh | 6,726,639,526 | \$0.000051 | \$343,059 | \$0 | 0.0% |
| RGGI Recovery Charges | | | | RGGI Recovery Charges | | | | | |
| 47 All kWh | 6,726,639,526 | \$0.000116 | \$780,290 | 47 All kWh | 6,726,639,526 | \$0.000116 | \$780,290 | \$0 | 0.0% |
| Storm Recovery Charges | | | | Storm Recovery Charges | | | | | |
| 48 All kWh | 6,726,639,526 | \$0.002125 | \$14,294,109 | 48 All kWh | 6,726,639,526 | \$0.002125 | \$14,294,109 | \$0 | 0.0% |
| 49 Total Charges | 6,726,639,526 | | \$869,189,998 | 49 Total Charges | 6,726,639,526 | | \$898,771,155 | \$29,581,197 | 3.4% |

(1) Rates effective 4/1/2016

(2) Proposed rates effective TBD

(3) Units are included in lines 1 and 2 and therefore are not added into the total on line 7.

(4) Units are included with lines 20 through 23 and therefore are not added into the total on line 32.

(5) Total distribution reduction attributable to CBT Exempt accounts.

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Exhibit JC-11
Schedule YP - 2 (12+0)

Jersey Central Power & Light Company

Based on 2015/2016 12+0 Weather Normalized Billing Determinants (Excludes 7% SUT)

General Service Secondary Time-of-Day (GST)

| Description of Charge | Weather Normalized 2015/2016 12+0 Units (a) | Current Rates (1) (b) | Revenue Based on Current Rates (c) = (a) x (b) | Description of Charge | Weather Normalized 2015/2016 12+0 Units (d) | Proposed Rates (2) (e) | Revenue Based on Proposed Rates (f) = (d) x (e) | Change in Revenue (g) = (f) - (c) | Percentage Change in Revenue (h) = (g) / (c) |
|-------------------------------------|---|-----------------------|--|-------------------------------------|---|------------------------|---|-----------------------------------|--|
| Customer Charges | | | | Customer Charges | | | | | |
| 1 Single Phase Customer Charge | 0 | \$20.00 | \$0 | 1 Single Phase Customer Charge | 0 | \$29.91 | \$0 | \$0 | 0.0% |
| 2 Three Phase Customer Charge | 2,413 | \$28.54 | \$68,874 | 2 Three Phase Customer Charge | 2,413 | \$42.69 | \$103,022 | \$34,148 | 49.6% |
| 3 Total Customer Charges | 2,413 | | \$68,874 | 3 Total Customer Charges | 2,413 | | \$103,022 | \$34,148 | 49.6% |
| NGC per kWh Charges | | | | NGC per kWh Charges | | | | | |
| 4 Summer On-Peak kWh | 99,561,930 | \$0.003828 | \$381,123 | 4 Summer On-Peak kWh | 99,561,930 | \$0.003828 | \$381,123 | \$0 | 0.0% |
| 5 Winter On-Peak kWh | 169,144,536 | \$0.003828 | \$647,485 | 5 Winter On-Peak kWh | 169,144,536 | \$0.003828 | \$647,485 | \$0 | 0.0% |
| 6 Summer Off-Peak kWh | 113,631,676 | \$0.003828 | \$434,982 | 6 Summer Off-Peak kWh | 113,631,676 | \$0.003828 | \$434,982 | \$0 | 0.0% |
| 7 Winter Off-Peak kWh | 212,324,542 | \$0.003828 | \$812,778 | 7 Winter Off-Peak kWh | 212,324,542 | \$0.003828 | \$812,778 | \$0 | 0.0% |
| 8 Total NGC Charges | 594,662,684 | | \$2,276,368 | 8 Total NGC Charges | 594,662,684 | | \$2,276,368 | \$0 | 0.0% |
| SBC per kWh Charges | | | | SBC per kWh Charges | | | | | |
| 9 All kWh | 594,662,684 | \$0.007002 | \$4,163,828 | 9 All kWh | 594,662,684 | \$0.007002 | \$4,163,828 | \$0 | 0.0% |
| Distribution per kWh Charges | | | | Distribution per kWh Charges | | | | | |
| 10 Summer On-Peak kWh | 99,561,930 | \$0.003893 | \$387,595 | 10 Summer On-Peak kWh | 99,561,930 | \$0.004672 | \$465,153 | \$77,558 | 20.0% |
| 11 Winter On-Peak kWh | 169,144,536 | \$0.003893 | \$658,480 | 11 Winter On-Peak kWh | 169,144,536 | \$0.004672 | \$790,243 | \$131,763 | 20.0% |
| 12 Summer Off-Peak kWh | 113,631,676 | \$0.003893 | \$442,368 | 12 Summer Off-Peak kWh | 113,631,676 | \$0.004672 | \$530,887 | \$88,519 | 20.0% |
| 13 Winter Off-Peak kWh | 212,324,542 | \$0.003893 | \$826,579 | 13 Winter Off-Peak kWh | 212,324,542 | \$0.004672 | \$991,980 | \$165,401 | 20.0% |
| 14 CBT Exemption (3) | | | -\$7,079 | 14 CBT Exemption (3) | | | -\$8,578 | -\$1,499 | N/A |
| 15 Total Distr. kWh Charges | 594,662,684 | | \$2,307,943 | 15 Total Distr. kWh Charges | 594,662,684 | | \$2,769,685 | \$461,742 | 20.0% |
| Distribution Demand Charges | | | | Distribution Demand Charges | | | | | |
| 16 Full Rate - Summer | 535,162 | \$5.85 | \$3,130,698 | 16 Full Rate - Summer | 535,162 | \$7.03 | \$3,762,189 | \$631,491 | 20.2% |
| 17 Full Rate - Winter | 936,112 | \$5.47 | \$5,120,533 | 17 Full Rate - Winter | 936,112 | \$6.57 | \$6,150,256 | \$1,029,723 | 20.1% |
| 18 Minimum Charge | 142,723 | \$2.55 | \$363,944 | 18 Minimum Charge | 142,723 | \$3.06 | \$436,732 | \$72,788 | 20.0% |
| 19 Standby Demand | 0 | \$2.58 | \$0 | 19 Standby Demand | 0 | \$3.05 | \$0 | \$0 | 0.0% |
| 20 Total Distr. kW Charges | 1,613,997 | | \$8,615,175 | 20 Total Distr. kW Charges | 1,613,997 | | \$10,349,177 | \$1,734,002 | 20.1% |
| BGS per kWh Charges | | | | BGS per kWh Charges | | | | | |
| 21 Summer On-Peak kWh | 99,561,930 | \$0.117422 | \$11,690,761 | 21 Summer On-Peak kWh | 99,561,930 | \$0.117422 | \$11,690,761 | \$0 | 0.0% |
| 22 Winter On-Peak kWh | 169,144,536 | \$0.106922 | \$18,085,272 | 22 Winter On-Peak kWh | 169,144,536 | \$0.106922 | \$18,085,272 | \$0 | 0.0% |
| 23 Summer Off-Peak kWh | 113,631,676 | \$0.051368 | \$5,837,032 | 23 Summer Off-Peak kWh | 113,631,676 | \$0.051368 | \$5,837,032 | \$0 | 0.0% |
| 24 Winter Off-Peak kWh | 212,324,542 | \$0.052443 | \$11,134,936 | 24 Winter Off-Peak kWh | 212,324,542 | \$0.052443 | \$11,134,936 | \$0 | 0.0% |
| 25 Total BGS Charges | 594,662,684 | | \$46,748,001 | 25 Total BGS Charges | 594,662,684 | | \$46,748,001 | \$0 | 0.0% |
| Transmission per kWh Charges | | | | Transmission per kWh Charges | | | | | |
| 26 All kWh | 594,662,684 | \$0.006707 | \$3,988,403 | 26 All kWh | 594,662,684 | \$0.006707 | \$3,988,403 | \$0 | 0.0% |
| System Control Charges | | | | System Control Charges | | | | | |
| 27 All kWh | 594,662,684 | \$0.000051 | \$30,328 | 27 All kWh | 594,662,684 | \$0.000051 | \$30,328 | \$0 | 0.0% |
| RGGI Recovery Charges | | | | RGGI Recovery Charges | | | | | |
| 28 All kWh | 594,662,684 | \$0.000116 | \$68,981 | 28 All kWh | 594,662,684 | \$0.000116 | \$68,981 | \$0 | 0.0% |
| Storm Recovery Charges | | | | Storm Recovery Charges | | | | | |
| 29 All kWh | 594,662,684 | \$0.002125 | \$1,263,658 | 29 All kWh | 594,662,684 | \$0.002125 | \$1,263,658 | \$0 | 0.0% |
| 30 Total Charges | 594,662,684 | | \$69,531,559 | 30 Total Charges | 594,662,684 | | \$71,761,451 | \$2,229,892 | 3.2% |

(1) Rates effective 4/1/2016

(2) Proposed rates effective TBD

(3) Total distribution reduction attributable to CBT Exempt accounts.

CONFIDENTIAL FOR SETTLEMENT PURPOSES ONLY

Exhibit JC-11
Schedule YP - 2 (12+0)

Jersey Central Power & Light Company

Based on 2015/2016 12+0 Weather Normalized Billing Determinants (Excludes 7% SUT)

General Service Primary (GP)

| Description of Charge | Weather Normalized 2015/2016 12+0 Units (a) | Current Rates (1) (b) | Revenue Based on Current Rates (c) = (a) x (b) | Description of Charge | Weather Normalized 2015/2016 12+0 Units (d) | Proposed Rates (2) (e) | Revenue Based on Proposed Rates (f) = (d) x (e) | Change in Revenue (g) = (f) - (c) | Percentage Change in Revenue (h) = (g) / (c) |
|-------------------------------------|---|-----------------------|--|-------------------------------------|---|------------------------|---|-----------------------------------|--|
| Customer Charges | | | | Customer Charges | | | | | |
| 1 Customer Charge | 5,014 | \$45.36 | \$227,415 | 1 Customer Charge | 5,014 | \$52.67 | \$264,064 | \$36,649 | 16.1% |
| NGC per kWh Charges | | | | NGC per kWh Charges | | | | | |
| 2 Summer On-Peak kWh | 271,311,684 | \$0.003632 | \$985,404 | 2 Summer On-Peak kWh | 271,311,684 | \$0.003632 | \$985,404 | \$0 | 0.0% |
| 3 Winter On-Peak kWh | 467,419,879 | \$0.003632 | \$1,697,669 | 3 Winter On-Peak kWh | 467,419,879 | \$0.003632 | \$1,697,669 | \$0 | 0.0% |
| 4 Summer Off-Peak kWh | 381,911,402 | \$0.003632 | \$1,387,102 | 4 Summer Off-Peak kWh | 381,911,402 | \$0.003632 | \$1,387,102 | \$0 | 0.0% |
| 5 Winter Off-Peak kWh | 691,918,916 | \$0.003632 | \$2,513,050 | 5 Winter Off-Peak kWh | 691,918,916 | \$0.003632 | \$2,513,050 | \$0 | 0.0% |
| 6 Total NGC Charges | 1,812,561,881 | | \$6,583,225 | 6 Total NGC Charges | 1,812,561,881 | | \$6,583,225 | \$0 | 0.0% |
| SBC per kWh Charges | | | | SBC per kWh Charges | | | | | |
| 7 All kWh | 1,812,561,881 | \$0.007002 | \$12,691,558 | 7 All kWh | 1,812,561,881 | \$0.007002 | \$12,691,558 | \$0 | 0.0% |
| Distribution per kWh Charges | | | | Distribution per kWh Charges | | | | | |
| 8 Summer On-Peak kWh | 271,311,684 | \$0.003245 | \$880,406 | 8 Summer On-Peak kWh | 271,311,684 | \$0.003377 | \$916,220 | \$35,814 | 4.1% |
| 9 Winter On-Peak kWh | 467,419,879 | \$0.003245 | \$1,516,778 | 9 Winter On-Peak kWh | 467,419,879 | \$0.003377 | \$1,578,477 | \$61,699 | 4.1% |
| 10 Summer Off-Peak kWh | 381,911,402 | \$0.003245 | \$1,239,302 | 10 Summer Off-Peak kWh | 381,911,402 | \$0.003377 | \$1,289,715 | \$50,413 | 4.1% |
| 11 Winter Off-Peak kWh | 691,918,916 | \$0.003245 | \$2,245,277 | 11 Winter Off-Peak kWh | 691,918,916 | \$0.003377 | \$2,336,610 | \$91,333 | 4.1% |
| 12 CBT Exemption (3) | | | -\$12,439 | 12 CBT Exemption (3) | | | -\$13,053 | -\$614 | N/A |
| 13 Total Distr. kWh Charges | 1,812,561,881 | | \$5,869,324 | 13 Total Distr. kWh Charges | 1,812,561,881 | | \$6,107,969 | \$238,645 | 4.1% |
| Distribution Demand Charges | | | | Distribution Demand Charges | | | | | |
| 14 Full Rate - Summer | 1,498,943 | \$5.28 | \$7,914,419 | 14 Full Rate - Summer | 1,498,943 | \$5.49 | \$8,229,197 | \$314,778 | 4.0% |
| 15 Full Rate - Winter | 2,518,223 | \$4.89 | \$12,314,110 | 15 Full Rate - Winter | 2,518,223 | \$5.09 | \$12,817,755 | \$503,645 | 4.1% |
| 16 Minimum Charge | 291,540 | \$1.79 | \$521,857 | 16 Minimum Charge | 291,540 | \$1.86 | \$542,264 | \$20,407 | 3.9% |
| 17 Standby Demand | 0 | \$1.83 | \$0 | 17 Standby Demand | 0 | \$1.90 | \$0 | \$0 | 0.0% |
| 18 kVar Demand | 2,021,438 | \$0.35 | \$707,503 | 18 kVar Demand | 2,021,438 | \$0.35 | \$707,503 | \$0 | 0.0% |
| 19 Total Distr. kW Charges | 6,330,144 | | \$21,457,889 | 19 Total Distr. kW Charges | 6,330,144 | | \$22,296,719 | \$838,830 | 3.9% |
| BGS per kWh Charges | | | | BGS per kWh Charges | | | | | |
| 20 Summer kWh | 653,223,086 | \$0.034605 | \$22,604,785 | 20 Summer kWh | 653,223,086 | \$0.034605 | \$22,604,785 | \$0 | 0.0% |
| 21 Winter kWh | 1,159,338,795 | \$0.045699 | \$52,980,624 | 21 Winter kWh | 1,159,338,795 | \$0.045699 | \$52,980,624 | \$0 | 0.0% |
| 22 DSSAC - All kWh | 1,812,561,881 | \$0.000150 | \$271,884 | 22 DSSAC - All kWh | 1,812,561,881 | \$0.000150 | \$271,884 | \$0 | 0.0% |
| 23 Capacity Obligation - kW days | 139,254,284 | \$0.248410 | \$34,592,157 | 23 Capacity Obligation - kW days | 139,254,284 | \$0.248410 | \$34,592,157 | \$0 | 0.0% |
| 24 Total BGS Charges | 1,812,561,881 | | \$110,449,450 | 24 Total BGS Charges | 1,812,561,881 | | \$110,449,450 | \$0 | 0.0% |
| Transmission per kWh Charges | | | | Transmission per kWh Charges | | | | | |
| 25 All kWh | 1,812,561,881 | \$0.005734 | \$10,393,230 | 25 All kWh | 1,812,561,881 | \$0.005734 | \$10,393,230 | \$0 | 0.0% |
| System Control Charges | | | | System Control Charges | | | | | |
| 26 All kWh | 1,812,561,881 | \$0.000051 | \$92,441 | 26 All kWh | 1,812,561,881 | \$0.000051 | \$92,441 | \$0 | 0.0% |
| RGGI Recovery Charges | | | | RGGI Recovery Charges | | | | | |
| 27 All kWh | 1,812,561,881 | \$0.000116 | \$210,257 | 27 All kWh | 1,812,561,881 | \$0.000116 | \$210,257 | \$0 | 0.0% |
| Storm Recovery Charges | | | | Storm Recovery Charges | | | | | |
| 28 All kWh | 1,812,561,881 | \$0.002125 | \$3,851,694 | 28 All kWh | 1,812,561,881 | \$0.002125 | \$3,851,694 | \$0 | 0.0% |
| 29 Total Charges | 1,812,561,881 | | \$171,826,483 | 29 Total Charges | 1,812,561,881 | | \$172,940,607 | \$1,114,124 | 0.6% |

(1) Rates effective 4/1/2016

(2) Proposed rates effective TBD

(3) Total distribution reduction attributable to CBT Exempt accounts.

CONFIDENTIAL FOR SETTLEMENT PURPOSES ONLY

Exhibit JC-11
Schedule YP - 2 (12+0)

Jersey Central Power & Light Company
Based on 2015/2016 12+0 Weather Normalized Billing Determinants (Excludes 7% SUT)
General Service Transmission (GT)

| Description of Charge | Weather Normalized 2015/2016 12+0 Units (a) | Current Rates (1) (b) | Revenue Based on Current Rates (c) = (a) x (b) | Description of Charge | Weather Normalized 2015/2016 12+0 Units (d) | Proposed Rates (2) (e) | Revenue Based on Proposed Rates (f) = (d) x (e) | Change in Revenue (g) = (f) - (c) | Percentage Change in Revenue (h) = (g) / (c) |
|-------------------------------------|---|-----------------------|--|-------------------------------------|---|------------------------|---|-----------------------------------|--|
| Customer Charges | | | | Customer Charges | | | | | |
| 1 Customer Charges | 1,845 | \$193.85 | \$357,673 | 1 Customer Charges | 1,845 | \$225.09 | \$415,314 | \$57,641 | 16.1% |
| NGC per kWh Charges | | | | NGC per kWh Charges | | | | | |
| 2 Summer kWh (w/o 230 kV) | 512,393,010 | \$0.003563 | \$1,825,656 | 2 Summer kWh (w/o 230 kV) | 512,393,010 | \$0.003563 | \$1,825,656 | \$0 | 0.0% |
| 3 Winter kWh (w/o 230 kV) | 946,478,676 | \$0.003563 | \$3,372,304 | 3 Winter kWh (w/o 230 kV) | 946,478,676 | \$0.003563 | \$3,372,304 | \$0 | 0.0% |
| 4 230 kV Summer kWh | 34,780,267 | \$0.003489 | \$121,348 | 4 230 kV Summer kWh | 34,780,267 | \$0.003489 | \$121,348 | \$0 | 0.0% |
| 5 230 kV Winter kWh | 113,426,080 | \$0.003489 | \$395,744 | 5 230 kV Winter kWh | 113,426,080 | \$0.003489 | \$395,744 | \$0 | 0.0% |
| 6 GT Prov (d) Summer | 77,615,613 | \$0.000000 | \$0 | 6 GT Prov (d) Summer | 77,615,613 | \$0.000000 | \$0 | \$0 | 0.0% |
| 7 GT Prov (d) Winter | 113,944,431 | \$0.000000 | \$0 | 7 GT Prov (d) Winter | 113,944,431 | \$0.000000 | \$0 | \$0 | 0.0% |
| 8 DOD Summer kWh | 62,618,549 | \$0.003563 | \$223,110 | 8 DOD Summer kWh | 62,618,549 | \$0.003563 | \$223,110 | \$0 | 0.0% |
| 9 DOD Winter kWh | 108,251,581 | \$0.003563 | \$385,700 | 9 DOD Winter kWh | 108,251,581 | \$0.003563 | \$385,700 | \$0 | 0.0% |
| 10 Total NGC Charges | 1,969,508,207 | | \$6,323,862 | 10 Total NGC Charges | 1,969,508,207 | | \$6,323,862 | \$0 | 0.0% |
| SBC per kWh Charges | | | | SBC per kWh Charges | | | | | |
| 11 All kWh | 1,969,508,207 | \$0.007002 | \$13,790,496 | 11 All kWh | 1,969,508,207 | \$0.007002 | \$13,790,496 | \$0 | 0.0% |
| Distribution per kWh Charges | | | | Distribution per kWh Charges | | | | | |
| 12 Summer On-Peak kWh | 273,288,844 | \$0.002716 | \$742,253 | 12 Summer On-Peak kWh | 273,288,844 | \$0.002591 | \$708,091 | -\$34,162 | -4.6% |
| 13 Winter On-Peak kWh | 507,680,601 | \$0.002716 | \$1,378,861 | 13 Winter On-Peak kWh | 507,680,601 | \$0.002591 | \$1,315,400 | -\$63,461 | -4.6% |
| 14 Summer Off-Peak kWh | 336,502,982 | \$0.002716 | \$913,942 | 14 Summer Off-Peak kWh | 336,502,982 | \$0.002591 | \$871,879 | -\$42,063 | -4.6% |
| 15 Winter Off-Peak kWh | 660,475,736 | \$0.002716 | \$1,793,852 | 15 Winter Off-Peak kWh | 660,475,736 | \$0.002591 | \$1,711,293 | -\$82,559 | -4.6% |
| 16 230 kV Discount (3) | 148,206,347 | -\$0.000964 | -\$142,871 | 16 230 kV Discount (3) | 148,206,347 | -\$0.000920 | -\$136,350 | \$6,521 | -4.6% |
| 17 DOD Summer Credit (3) | 62,618,549 | -\$0.001439 | -\$90,108 | 17 DOD Summer Credit (3) | 62,618,549 | -\$0.001684 | -\$105,450 | -\$15,342 | 17.0% |
| 18 DOD Winter Credit (3) | 108,251,581 | -\$0.001439 | -\$155,774 | 18 DOD Winter Credit (3) | 108,251,581 | -\$0.001684 | -\$182,296 | -\$26,522 | 17.0% |
| 19 GT Prov (d) Summer | 77,615,613 | \$0.000000 | \$0 | 19 GT Prov (d) Summer | 77,615,613 | \$0.000000 | \$0 | \$0 | 0.0% |
| 20 GT Prov (d) Winter | 113,944,431 | \$0.000000 | \$0 | 20 GT Prov (d) Winter | 113,944,431 | \$0.000000 | \$0 | \$0 | 0.0% |
| 20 CBT Exemption (4) | | | -\$10,407 | 20 CBT Exemption (4) | | | -\$9,855 | \$552 | N/A |
| 21 Total Distr. kWh Charges | 1,969,508,207 | | \$4,429,748 | 21 Total Distr. kWh Charges | 1,969,508,207 | | \$4,172,712 | -\$257,036 | -5.8% |
| Distribution Demand Charges | | | | Distribution Demand Charges | | | | | |
| 22 Full Rate - Summer | 1,400,899 | \$3.68 | \$5,155,308 | 22 Full Rate - Summer | 1,400,899 | \$3.53 | \$4,946,173 | -\$210,135 | -4.1% |
| 23 Full Rate - Winter | 2,612,788 | \$3.68 | \$9,615,060 | 23 Full Rate - Winter | 2,612,788 | \$3.53 | \$9,223,142 | -\$391,918 | -4.1% |
| 24 Minimum Charge | 528,633 | \$1.12 | \$592,070 | 24 Minimum Charge | 528,633 | \$1.07 | \$565,637 | -\$26,433 | -4.5% |
| 25 Standby Demand | 132,698 | \$0.95 | \$126,063 | 25 Standby Demand | 132,698 | \$0.91 | \$120,755 | -\$5,308 | -4.2% |
| 26 230 kV Discount (5) | 255,109 | -\$0.98 | -\$250,007 | 26 230 kV Discount (5) | 255,109 | -\$0.94 | -\$239,802 | \$10,205 | -1.2% |
| 27 Minimum Charge Reduction | 0 | -\$0.47 | \$0 | 27 Minimum Charge Reduction | 0 | -\$0.45 | \$0 | \$0 | 0.0% |
| 28 DOD Summer kW Credit (5) | 157,630 | -\$1.96 | -\$308,955 | 28 DOD Summer kW Credit (5) | 157,630 | -\$2.34 | -\$368,854 | -\$59,899 | 19.4% |
| 29 DOD Winter kW Credit (5) | 193,412 | -\$1.96 | -\$379,088 | 29 DOD Winter kW Credit (5) | 193,412 | -\$2.34 | -\$452,584 | -\$73,496 | 19.4% |
| 30 DOD Minimum kW Credit (5) | 163,842 | -\$0.59 | -\$96,667 | 30 DOD Minimum kW Credit (5) | 163,842 | -\$0.71 | -\$116,328 | -\$19,661 | 20.3% |
| 31 GT Prov (d) Summer | 231,489 | \$0.55 | \$127,319 | 31 GT Prov (d) Summer | 231,489 | \$0.38 | \$87,966 | -\$39,353 | -30.9% |
| 32 GT Prov (d) Winter | 461,810 | \$0.55 | \$253,995 | 32 GT Prov (d) Winter | 461,810 | \$0.38 | \$175,488 | -\$78,508 | -30.9% |
| 33 kVar Demand | 1,981,788 | \$0.35 | \$693,626 | 33 kVar Demand | 1,981,788 | \$0.34 | \$673,808 | -\$19,818 | -2.9% |
| 34 Total Distr. kW Charges | 7,350,105 | | \$15,528,725 | 34 Total Distr. kW Charges | 7,350,105 | | \$14,614,401 | -\$914,324 | -5.9% |
| BGS per kWh Charges | | | | BGS per kWh Charges | | | | | |
| 35 Summer kWh | 687,407,439 | \$0.031792 | \$21,854,057 | 35 Summer kWh | 687,407,439 | \$0.031792 | \$21,854,057 | \$0 | 0.0% |
| 36 Winter kWh | 1,282,100,768 | \$0.046093 | \$59,095,871 | 36 Winter kWh | 1,282,100,768 | \$0.046093 | \$59,095,871 | \$0 | 0.0% |
| 37 DSSAC - All kWh | 1,969,508,207 | \$0.000150 | \$295,426 | 37 DSSAC - All kWh | 1,969,508,207 | \$0.000150 | \$295,426 | \$0 | 0.0% |
| 38 Capacity Obligation - kW days | 136,031,588 | \$0.248410 | \$33,791,607 | 38 Capacity Obligation - kW days | 136,031,588 | \$0.248410 | \$33,791,607 | \$0 | 0.0% |
| 39 Total BGS Charges | 1,969,508,207 | | \$115,036,961 | 39 Total BGS Charges | 1,969,508,207 | | \$115,036,961 | \$0 | 0.0% |
| Transmission per kWh Charges | | | | Transmission per kWh Charges | | | | | |
| 40 All kWh - Excluding 230 kV kWh | 1,629,741,816 | \$0.005429 | \$8,847,868 | 40 All kWh - Excluding 230 kV kWh | 1,629,741,816 | \$0.005429 | \$8,847,868 | \$0 | 0.0% |
| 41 230 kV kWh | 339,766,391 | \$0.004537 | \$1,541,520 | 41 230 kV kWh | 339,766,391 | \$0.004537 | \$1,541,520 | \$0 | 0.0% |
| | 1,969,508,207 | | 10,389,388 | | 1,969,508,207 | | 10,389,388 | \$0 | 0.0% |
| System Control Charges | | | | System Control Charges | | | | | |
| 42 All kWh | 1,969,508,207 | \$0.000051 | \$100,445 | 42 All kWh | 1,969,508,207 | \$0.000051 | \$100,445 | \$0 | 0.0% |
| RGGI Recovery Charges | | | | RGGI Recovery Charges | | | | | |
| 43 All kWh | 1,969,508,207 | \$0.000116 | \$228,463 | 43 All kWh | 1,969,508,207 | \$0.000116 | \$228,463 | \$0 | 0.0% |
| Storm Recovery Charges | | | | Storm Recovery Charges | | | | | |
| 44 All kWh | 1,969,508,207 | \$0.002125 | \$4,185,205 | 44 All kWh | 1,969,508,207 | \$0.002125 | \$4,185,205 | \$0 | 0.0% |
| 45 Total Charges | 1,969,508,207 | | \$170,370,966 | 45 Total Charges | 1,969,508,207 | | \$169,257,247 | -\$1,113,719 | -0.7% |

(1) Rates effective 4/1/2016

(2) Proposed rates effective TBD

(3) Units are included in lines 12 through 15 and are therefore excluded from the total on line 21.

(4) Total distribution reduction attributable to CBT Exempt accounts.

(5) Units are included in lines 22 to 24 and are therefore excluded from the total on line 34.

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Exhibit JC-11
Schedule YP - 2 (12+0)

Jersey Central Power & Light Company

Based on 2015/2016 12+0 Weather Normalized Billing Determinants (Excludes 7% SUT)

Lighting Summary

| Description of Charge | Weather Normalized 2015/2016 12+0 | Revenue Based on Current | Description of Charge | Weather Normalized 2015/2016 12+0 | Revenue Based on Proposed | Change in Revenue (e) = (d) - (b) | Percentage Change in Revenue (f) = (e) / (b) |
|----------------------------------|--------------------------------------|-----------------------------|----------------------------------|--------------------------------------|------------------------------|---|---|
| | Units (a) | Rates {1} (b) | | Units (c) | Rates {2} (d) | | |
| <u>Distribution Charges</u> | | | <u>Distribution Charges</u> | | | | |
| 1 Fixture Charges | 2,535,082 | \$12,037,750 | 1 Fixture Charges | 2,535,082 | \$13,210,340 | \$1,172,590 | 9.7% |
| 2 Miscellaneous Charges | 153,863 | \$373,460 | 2 Miscellaneous Charges | 153,863 | \$410,004 | \$36,544 | 9.8% |
| <u>3 kWh Charges</u> | <u>115,094,433</u> | <u>\$4,851,044</u> | <u>3 kWh Charges</u> | <u>115,094,433</u> | <u>\$5,316,641</u> | <u>\$465,597</u> | <u>9.6%</u> |
| 4 Total Distribution Charges | 115,094,433 | \$17,262,254 | 4 Total Distribution Charges | 115,094,433 | \$18,936,985 | \$1,674,731 | 9.7% |
| 5 NGC | 115,094,433 | \$440,582 | 5 NGC | 115,094,433 | \$440,582 | \$0 | 0.0% |
| 6 SBC | 115,094,433 | \$805,892 | 6 SBC | 115,094,433 | \$805,892 | \$0 | 0.0% |
| 7 BGS | 115,094,433 | \$6,456,454 | 7 BGS | 115,094,433 | \$6,456,454 | \$0 | 0.0% |
| 8 Transmission | 115,094,433 | \$403,752 | 8 Transmission | 115,094,433 | \$403,752 | \$0 | 0.0% |
| 9 System Control Charges | 115,094,433 | \$5,870 | 9 System Control Charges | 115,094,433 | \$5,870 | \$0 | 0.0% |
| 10 RGGI Recovery Charges | 115,094,433 | \$13,351 | 10 RGGI Recovery Charges | 115,094,433 | \$13,351 | \$0 | 0.0% |
| <u>11 Storm Recovery Charges</u> | <u>115,094,433</u> | <u>\$244,575</u> | <u>11 Storm Recovery Charges</u> | <u>115,094,433</u> | <u>\$244,575</u> | <u>\$0</u> | <u>0.0%</u> |
| 12 Total Charges {3} | 115,094,433 | \$25,632,730 | 12 Total Charges {3} | 115,094,433 | \$27,307,461 | \$1,674,731 | 6.5% |

{1} Rates effective 4/1/2016

{2} Proposed rates effective TBD

{3} Total of lines 4 through 11.

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Exhibit JC-11
Schedule YP - 2 (12+0)

Jersey Central Power & Light Company

Based on 2015/2016 12+0 Weather Normalized Billing Determinants (Excludes 7% SUT)

Outdoor Lighting Service (OL)

| Description of Charge | Monthly kWh Per Unit | Weather Normalized 2015/2016 12+0 Units (a) | Current Rates (1) (b) | Revenue Based on Current Rates (c) = (a) x (b) | Description of Charge | Weather Normalized 2015/2016 12+0 Units (d) | Proposed Rates (2) (e) | Revenue Based on Proposed Rates (f) = (d) x (e) | Change in Revenue (g) = (f) - (c) | Percentage Change in Revenue (h) = (g) / (c) |
|---------------------------------------|----------------------|---|-----------------------|--|---------------------------------------|---|------------------------|---|-----------------------------------|--|
| Area Lighting Fixture Charges | | | | | Area Lighting Fixture Charges | | | | | |
| 1 100 Watt Lamp (121 Watt Total) | 42 | 27,849 | \$2.24 | \$62,382 | 1 100 Watt Lamp (121 Watt Total) | 27,849 | \$2.46 | \$68,509 | \$6,127 | |
| 2 175 Watt Lamp (211 Watt Total) | 74 | 43,756 | \$2.24 | \$98,013 | 2 175 Watt Lamp (211 Watt Total) | 43,756 | \$2.46 | \$107,640 | \$9,627 | |
| High Pressure Sodium | | | | | High Pressure Sodium | | | | | |
| 3 70 Watt HPS (99 Watt Total) | 35 | 94 | \$9.33 | \$875 | 3 70 Watt HPS (99 Watt Total) | 94 | \$10.24 | \$961 | \$86 | |
| 4 100 Watt HPS (137 Watt Total) | 48 | 336 | \$9.33 | \$3,131 | 4 100 Watt HPS (137 Watt Total) | 336 | \$10.24 | \$3,437 | \$306 | |
| Flood Lighting Fixture Charges | | | | | Flood Lighting Fixture Charges | | | | | |
| 5 150 Watt Lamp (176 Watt Total) | 62 | 65,651 | \$10.96 | \$719,532 | 5 150 Watt Lamp (176 Watt Total) | 65,651 | \$12.02 | \$789,122 | \$69,590 | |
| 6 250 Watt Lamp (293 Watt Total) | 103 | 61,943 | \$11.51 | \$712,962 | 6 250 Watt Lamp (293 Watt Total) | 61,943 | \$12.63 | \$782,338 | \$69,376 | |
| 7 400 Watt Lamp (498 Watt Total) | 174 | 64,528 | \$11.81 | \$762,076 | 7 400 Watt Lamp (498 Watt Total) | 64,528 | \$12.96 | \$836,283 | \$74,207 | |
| 8 Total Fixture Charges | | 264,156 | | \$2,358,971 | 8 Total Fixture Charges | 264,156 | | \$2,588,290 | \$229,319 | 9.7% |
| Miscellaneous Charges | | | | | Miscellaneous Charges | | | | | |
| 9 Spans Furnished Prior to 2/6/79 | | 52,777 | \$0.57 | \$30,083 | 9 Spans Furnished Prior to 2/6/79 | 52,777 | \$0.63 | \$33,250 | \$3,167 | |
| 10 Spans Furnished After 2/6/79 | | 23,278 | \$2.84 | \$66,110 | 10 Spans Furnished After 2/6/79 | 23,278 | \$3.12 | \$72,627 | \$6,517 | |
| 11 Transformers | | 688 | \$2.46 | \$1,692 | 11 Transformers | 688 | \$2.70 | \$1,858 | \$166 | |
| 12 Poles Furnished Prior to 2/6/79 | | 37,107 | \$0.61 | \$22,635 | 12 Poles Furnished Prior to 2/6/79 | 37,107 | \$0.67 | \$24,862 | \$2,227 | |
| 13 35' Poles Furnished After 2/6/79 | | 12,079 | \$5.63 | \$68,005 | 13 35' Poles Furnished After 2/6/79 | 12,079 | \$6.18 | \$74,648 | \$6,643 | |
| 14 40' Poles Furnished After 2/6/79 | | 1,090 | \$6.31 | \$6,878 | 14 40' Poles Furnished After 2/6/79 | 1,090 | \$6.92 | \$7,543 | \$665 | |
| 15 Total Miscellaneous Charges | | 127,019 | | \$195,403 | 15 Total Miscellaneous Charges | 127,019 | | \$214,788 | \$19,385 | 9.9% |
| NGC per kWh Charges | | | | | NGC per kWh Charges | | | | | |
| 16 Summer kWh | | 8,641,151 | \$0.003828 | \$33,078 | 16 Summer kWh | 8,641,151 | \$0.003828 | \$33,078 | \$0 | 0.0% |
| 17 Winter kWh | | 17,389,531 | \$0.003828 | \$66,567 | 17 Winter kWh | 17,389,531 | \$0.003828 | \$66,567 | \$0 | 0.0% |
| 18 Total NGC Charge | | 26,030,682 | | \$99,645 | 18 Total NGC Charge | 26,030,682 | | \$99,645 | \$0 | 0.0% |
| SBC per kWh Charges | | | | | SBC per kWh Charges | | | | | |
| 19 All kWh | | 26,030,682 | \$0.007002 | \$182,267 | 19 All kWh | 26,030,682 | \$0.007002 | \$182,267 | \$0 | 0.0% |
| Distribution per kWh Charges | | | | | Distribution per kWh Charges | | | | | |
| 20 All kWh | | 26,030,682 | \$0.042124 | \$1,096,516 | 20 All kWh | 26,030,682 | \$0.046167 | \$1,201,758 | \$105,242 | 9.6% |
| 21 CBT Exemption (3) | | 0 | | -\$169 | 21 CBT Exemption (3) | 0 | | -\$185 | -\$16 | N/A |
| 22 Total Distribution Charge | | 26,030,682 | | \$1,096,347 | 22 Total Distribution Charge | 26,030,682 | | \$1,201,573 | \$105,226 | 9.6% |
| BGS per kWh Charges | | | | | BGS per kWh Charges | | | | | |
| 23 Summer kWh | | 8,641,151 | \$0.056097 | \$484,743 | 23 Summer kWh | 8,641,151 | \$0.056097 | \$484,743 | \$0 | 0.0% |
| 24 Winter kWh | | 17,389,531 | \$0.056097 | \$975,501 | 24 Winter kWh | 17,389,531 | \$0.056097 | \$975,501 | \$0 | 0.0% |
| 25 Total BGS Charge | | 26,030,682 | | \$1,460,244 | 25 Total BGS Charge | 26,030,682 | | \$1,460,244 | \$0 | 0.0% |
| Transmission per kWh Charges | | | | | Transmission per kWh Charges | | | | | |
| 26 All kWh | | 26,030,682 | \$0.003508 | \$91,316 | 26 All kWh | 26,030,682 | \$0.003508 | \$91,316 | \$0 | 0.0% |
| System Control Charges | | | | | System Control Charges | | | | | |
| 27 All kWh | | 26,030,682 | \$0.000051 | \$1,328 | 27 All kWh | 26,030,682 | \$0.000051 | \$1,328 | \$0 | 0.0% |
| RGGI Recovery Charges | | | | | RGGI Recovery Charges | | | | | |
| 28 All kWh | | 26,030,682 | \$0.000116 | \$3,020 | 28 All kWh | 26,030,682 | \$0.000116 | \$3,020 | \$0 | 0.0% |
| Storm Recovery Charges | | | | | Storm Recovery Charges | | | | | |
| 29 All kWh | | 26,030,682 | \$0.002125 | \$55,315 | 29 All kWh | 26,030,682 | \$0.002125 | \$55,315 | \$0 | 0.0% |
| 30 Total Charges | | 26,030,682 | | \$5,543,856 | 30 Total Charges | 26,030,682 | | \$5,897,786 | \$353,930 | 6.4% |

{1} Rates effective 4/1/2016

{2} Proposed rates effective TBD

{3} Total distribution reduction attributable to CBT Exempt accounts.

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Exhibit JC-11
Schedule YP - 2 (12+0)

Jersey Central Power & Light Company
Based on 2015/2016 12+0 Weather Normalized Billing Determinants (Excludes 7% SUT)
Sodium Vapor Street Lighting Service (SVL)

| Description of Charge | Monthly kWh Per Unit | Weather Normalized Units 2015/2016 12+0 (a) | Current Rates (b) | Revenue Based on Current Rates (c) = (a) x (b) | Description of Charge | Weather Normalized Units 2015/2016 12+0 (d) | Proposed Rates (e) | Revenue Based on Proposed Rates (f) = (d) x (e) | Change in Revenue (g) = (f) - (c) | Percentage Change in Revenue (h) = (g) / (c) |
|---|----------------------|---|-------------------|--|-----------------------------------|---|--------------------|---|-----------------------------------|--|
| Company Lighting Fixture Charges | | | | | | | | | | |
| 1 50 Watt Lamp (60 Watt Total) | 21 | 547,503 | \$5.44 | \$2,976,418 | Company Lighting Fixture Charges | 547,503 | \$5.97 | \$3,268,595 | \$290,177 | 9.76% |
| 2 70 Watt Lamp (85 Watt Total) | 30 | 210,694 | \$5.44 | \$1,146,725 | 20 Watt Lamp (60 Watt Total) | 210,694 | \$5.97 | \$1,257,843 | \$111,658 | 9.76% |
| 3 100 Watt Lamp (121 Watt Total) | 42 | 334,970 | \$5.44 | \$1,822,237 | 20 Watt Lamp (85 Watt Total) | 334,970 | \$5.97 | \$1,989,771 | \$167,534 | 9.27% |
| 4 150 Watt Lamp (176 Watt Total) | 62 | 88,303 | \$5.44 | \$475,368 | 100 Watt Lamp (121 Watt Total) | 88,303 | \$5.97 | \$527,169 | \$46,801 | 9.68% |
| 5 250 Watt Lamp (293 Watt Total) | 103 | 85,385 | \$6.44 | \$549,751 | 150 Watt Lamp (176 Watt Total) | 85,385 | \$7.06 | \$602,677 | \$52,926 | 9.55% |
| 6 400 Watt Lamp (498 Watt Total) | 174 | 12,877 | \$6.44 | \$82,930 | 250 Watt Lamp (293 Watt Total) | 12,877 | \$7.06 | \$90,914 | \$7,984 | 9.62% |
| Company Seasonal Fixture Charges | | | | | | | | | | |
| 7 50 Watt Lamp (60 Watt Total) | 156 | | \$5.44 | \$849 | Company Seasonal Fixture Charges | 156 | \$5.97 | \$931 | \$82 | 9.66% |
| 8 70 Watt Lamp (85 Watt Total) | 216 | | \$5.44 | \$1,175 | 7 50 Watt Lamp (60 Watt Total) | 216 | \$5.97 | \$1,290 | \$115 | 9.83% |
| 9 100 Watt Lamp (121 Watt Total) | 266 | | \$5.44 | \$1,447 | 8 70 Watt Lamp (85 Watt Total) | 266 | \$5.97 | \$1,588 | \$141 | 9.78% |
| 10 150 Watt Lamp (176 Watt Total) | 168 | | \$5.44 | \$914 | 9 100 Watt Lamp (121 Watt Total) | 168 | \$5.97 | \$1,003 | \$89 | 9.78% |
| 11 250 Watt Lamp (293 Watt Total) | 0 | | \$6.44 | \$0 | 10 150 Watt Lamp (176 Watt Total) | 0 | \$7.06 | \$0 | \$0 | 0.00% |
| 12 400 Watt Lamp (498 Watt Total) | 0 | | \$6.44 | \$0 | 11 250 Watt Lamp (293 Watt Total) | 0 | \$7.06 | \$0 | \$0 | 0.00% |
| Contribution Lighting Fixture Charges | | | | | | | | | | |
| 13 50 Watt Lamp (60 Watt Total) | 21 | 119,417 | \$1.52 | \$181,514 | 12 400 Watt Lamp (498 Watt Total) | 119,417 | \$1.67 | \$199,426 | \$17,912 | 9.92% |
| 14 70 Watt Lamp (85 Watt Total) | 30 | 81,690 | \$1.52 | \$124,169 | 13 50 Watt Lamp (60 Watt Total) | 81,690 | \$1.67 | \$136,422 | \$12,253 | 9.84% |
| 15 100 Watt Lamp (121 Watt Total) | 42 | 133,435 | \$1.52 | \$202,821 | 14 70 Watt Lamp (85 Watt Total) | 133,435 | \$1.67 | \$222,836 | \$20,015 | 9.39% |
| 16 150 Watt Lamp (176 Watt Total) | 62 | 27,521 | \$1.52 | \$41,832 | 15 100 Watt Lamp (121 Watt Total) | 27,521 | \$1.67 | \$45,960 | \$4,128 | 9.73% |
| 17 250 Watt Lamp (293 Watt Total) | 103 | 6,221 | \$1.52 | \$9,456 | 16 150 Watt Lamp (176 Watt Total) | 6,221 | \$1.67 | \$10,389 | \$933 | 9.89% |
| 18 400 Watt Lamp (498 Watt Total) | 174 | 1,848 | \$1.52 | \$2,809 | 17 250 Watt Lamp (293 Watt Total) | 1,848 | \$1.67 | \$3,086 | \$277 | 9.73% |
| Contribution Seasonal Fixture Charges | | | | | | | | | | |
| 19 50 Watt Lamp (60 Watt Total) | 192 | | \$1.52 | \$292 | 18 400 Watt Lamp (498 Watt Total) | 192 | \$1.67 | \$321 | \$29 | 9.94% |
| 20 70 Watt Lamp (85 Watt Total) | 12 | | \$1.52 | \$18 | 19 50 Watt Lamp (60 Watt Total) | 12 | \$1.67 | \$20 | \$2 | 11.11% |
| 21 100 Watt Lamp (121 Watt Total) | 768 | | \$1.52 | \$1,167 | 20 70 Watt Lamp (85 Watt Total) | 768 | \$1.67 | \$1,283 | \$116 | 9.86% |
| 22 150 Watt Lamp (176 Watt Total) | 0 | | \$1.52 | \$0 | 21 100 Watt Lamp (121 Watt Total) | 0 | \$1.67 | \$0 | \$0 | 0.00% |
| 23 250 Watt Lamp (293 Watt Total) | 0 | | \$1.52 | \$0 | 22 150 Watt Lamp (176 Watt Total) | 0 | \$1.67 | \$0 | \$0 | 0.00% |
| 24 400 Watt Lamp (498 Watt Total) | 0 | | \$1.52 | \$0 | 23 250 Watt Lamp (293 Watt Total) | 0 | \$1.67 | \$0 | \$0 | 0.00% |
| Contribution Reduced Hours Fixture Charges | | | | | | | | | | |
| 25 150 Watt Lamp (176 Watt Total) | 29 | | \$1.52 | \$44 | 24 400 Watt Lamp (498 Watt Total) | 29 | \$1.67 | \$48 | \$4 | 9.09% |
| Customer Lighting Fixture Charges | | | | | | | | | | |
| 26 50 Watt Lamp (60 Watt Total) | 204 | | \$0.74 | \$151 | 25 150 Watt Lamp (176 Watt Total) | 204 | \$0.81 | \$165 | \$14 | 9.27% |
| 27 70 Watt Lamp (85 Watt Total) | 168 | | \$0.74 | \$124 | 26 50 Watt Lamp (60 Watt Total) | 168 | \$0.81 | \$136 | \$12 | 9.53% |
| 28 100 Watt Lamp (121 Watt Total) | 42 | | \$0.74 | \$31 | 27 70 Watt Lamp (85 Watt Total) | 42 | \$0.81 | \$34 | \$3 | 9.68% |
| 29 150 Watt Lamp (176 Watt Total) | 62 | | \$0.74 | \$46 | 28 100 Watt Lamp (121 Watt Total) | 62 | \$0.81 | \$50 | \$4 | 8.70% |
| 30 250 Watt Lamp (293 Watt Total) | 103 | | \$0.74 | \$76 | 29 150 Watt Lamp (176 Watt Total) | 103 | \$0.81 | \$84 | \$8 | 10.53% |
| 31 400 Watt Lamp (498 Watt Total) | 174 | | \$0.74 | \$129 | 30 250 Watt Lamp (293 Watt Total) | 174 | \$0.81 | \$141 | \$12 | 9.10% |
| 32 Total Fixture Charges | | 1,660,123 | | \$7,634,632 | 31 400 Watt Lamp (498 Watt Total) | 1,660,123 | | \$8,376,410 | \$743,778 | 9.74% |
| Miscellaneous Charges | | | | | | | | | | |
| 33 Pole Charge | | 21,066 | \$7.26 | \$152,941 | 32 Total Fixture Charges | 21,066 | \$7.96 | \$167,687 | \$14,746 | 9.35% |
| 34 Fixture Service | | 560 | \$0.87 | \$487 | 33 Pole Charge | 560 | \$0.95 | \$527 | \$40 | 8.13% |
| 35 Total Miscellaneous Charges | | 21,726 | | \$153,515 | 34 Fixture Service | 21,726 | | \$168,314 | \$14,799 | 9.66% |
| NGC per kWh Charges | | | | | | | | | | |
| 36 Summer kWh | | 20,867,705 | \$0.003828 | \$79,882 | 35 Total Miscellaneous Charges | 20,867,705 | \$0.003828 | \$79,882 | \$0 | 0.00% |
| 37 Winter kWh | | 41,152,230 | \$0.003828 | \$157,531 | 36 Summer kWh | 41,152,230 | \$0.003828 | \$157,531 | \$0 | 0.00% |
| 38 All kWh | | 62,019,935 | | \$237,413 | 37 Winter kWh | 62,019,935 | | \$237,413 | \$0 | 0.00% |
| SBC per kWh Charges | | | | | | | | | | |
| 39 All kWh | | 62,019,935 | \$0.007002 | \$434,264 | 38 All kWh | 62,019,935 | \$0.007002 | \$434,264 | \$0 | 0.00% |
| Distribution per kWh Charges | | | | | | | | | | |
| 40 Seasonal Distr. Charge (3) | | 67,992 | \$0.042124 | \$2,864 | 39 All kWh | 67,992 | \$0.042124 | \$2,864 | \$275 | 9.84% |
| 41 Reduced Lighting Hours Adj (4) | | 0 | \$0.042124 | \$0 | 40 Seasonal Distr. Charge (3) | 0 | \$0.042124 | \$0 | \$0 | 0.00% |
| 42 All kWh | | 62,019,935 | | \$2,612,528 | 41 Reduced Lighting Hours Adj (4) | 0 | | \$0 | \$0 | 0.00% |
| 43 Total Distribution Charge | | 62,019,935 | | \$2,615,392 | 42 All kWh | 62,019,935 | | \$2,615,392 | \$250,746 | 9.60% |
| BGS per kWh Charges | | | | | | | | | | |
| 44 Summer kWh | | 20,867,705 | \$0.056097 | \$1,170,616 | 43 Total Distribution Charge | 20,867,705 | \$0.056097 | \$1,170,616 | \$0 | 0.00% |
| 45 Winter kWh | | 41,152,230 | \$0.056097 | \$2,309,517 | 44 Summer kWh | 41,152,230 | \$0.056097 | \$2,309,517 | \$0 | 0.00% |
| 46 Total BGS Charge | | 62,019,935 | | \$3,479,133 | 45 Winter kWh | 62,019,935 | | \$3,479,133 | \$0 | 0.00% |
| Transmission per kWh Charges | | | | | | | | | | |
| 47 All kWh | | 62,019,935 | \$0.003508 | \$217,566 | 46 Total BGS Charge | 62,019,935 | \$0.003508 | \$217,566 | \$0 | 0.00% |
| System Control Charges | | | | | | | | | | |
| 48 All kWh | | 62,019,935 | \$0.000051 | \$3,163 | 47 All kWh | 62,019,935 | \$0.000051 | \$3,163 | \$0 | 0.00% |
| RGL Recovery Charges | | | | | | | | | | |
| 49 All kWh | | 62,019,935 | \$0.000116 | \$7,194 | 48 All kWh | 62,019,935 | \$0.000116 | \$7,194 | \$0 | 0.00% |
| Storm Recovery Charges | | | | | | | | | | |
| 50 All kWh | | 62,019,935 | \$0.002125 | \$131,792 | 49 All kWh | 62,019,935 | \$0.002125 | \$131,792 | \$0 | 0.00% |
| 50 Total Charges | | 62,019,935 | | \$14,914,064 | 50 All kWh | 62,019,935 | | \$15,923,662 | \$1,009,598 | 6.84% |

(1) Rates effective 4/1/2016
(2) Proposed rates effective TBD
(3) Distribution kWh charge applied to kWh that seasonal lights would have used if they continued to operate
(4) Distribution kWh charge applied to additional kWh that lights would have used on the standard illumination schedule

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Exhibit JC-11
Schedule YP - 2 (12+0)

Jersey Central Power & Light Company
Based on 2015/2016 12+0 Weather Normalized Billing Determinants (Excludes 7% SUT)
Mercury Vapor Street Lighting Service (MVL)

| Description of Charge | Monthly kWh Per Unit | Weather Normalized 2015/2016 12+0 | | Revenue Based on Current | | Description of Charge | Weather Normalized 2015/2016 12+0 | Proposed Rates (2) | Revenue Based on Proposed Rates (f) = (d) x (e) | Change in Revenue (g) = (f) - (c) | Percentage Change in Revenue (h) = (g) / (c) |
|--|-------------------------|--------------------------------------|-----------------------------|-------------------------------------|--------------|--|---|--------------------------|---|---|---|
| | | Units (a) | Current Rates (1) (b) | Current Rates (c) = (a) x (b) | Units (d) | | | | | | |
| Company Lighting Fixture Charges | | | | | | Company Lighting Fixture Charges | | | | | |
| 1 100 Watt Lamp (121 Watt Total) | 42 | 459,702 | \$3.80 | \$1,746,868 | | 1 100 Watt Lamp (121 Watt Total) | 459,702 | \$4.17 | \$1,916,957 | \$170,089 | |
| 2 175 Watt Lamp (211 Watt Total) | 74 | 19,594 | \$3.80 | \$74,456 | | 2 175 Watt Lamp (211 Watt Total) | 19,594 | \$4.17 | \$81,706 | \$7,250 | |
| 3 250 Watt Lamp (295 Watt Total) | 103 | 5,818 | \$3.80 | \$22,108 | | 3 250 Watt Lamp (295 Watt Total) | 5,818 | \$4.17 | \$24,261 | \$2,153 | |
| 4 400 Watt Lamp (468 Watt Total) | 164 | 1,539 | \$4.12 | \$6,341 | | 4 400 Watt Lamp (468 Watt Total) | 1,539 | \$4.52 | \$6,956 | \$615 | |
| 5 700 Watt Lamp (803 Watt Total) | 281 | 0 | \$4.99 | \$0 | | 5 700 Watt Lamp (803 Watt Total) | 0 | \$5.47 | \$0 | \$0 | |
| 6 1000 Watt Lamp (1135 Watt Total) | 397 | 0 | \$4.99 | \$0 | | 6 1000 Watt Lamp (1135 Watt Total) | 0 | \$5.47 | \$0 | \$0 | |
| Company Seasonal Fixture Charges | | | | | | Company Seasonal Fixture Charges | | | | | |
| 7 100 Watt Lamp (121 Watt Total) | | 0 | \$3.80 | \$0 | | 7 100 Watt Lamp (121 Watt Total) | 0 | \$4.17 | \$0 | \$0 | |
| 8 175 Watt Lamp (211 Watt Total) | | 0 | \$3.80 | \$0 | | 8 175 Watt Lamp (211 Watt Total) | 0 | \$4.17 | \$0 | \$0 | |
| 9 250 Watt Lamp (295 Watt Total) | | 0 | \$3.80 | \$0 | | 9 250 Watt Lamp (295 Watt Total) | 0 | \$4.17 | \$0 | \$0 | |
| 10 400 Watt Lamp (468 Watt Total) | | 0 | \$4.12 | \$0 | | 10 400 Watt Lamp (468 Watt Total) | 0 | \$4.52 | \$0 | \$0 | |
| 11 700 Watt Lamp (803 Watt Total) | | 0 | \$4.99 | \$0 | | 11 700 Watt Lamp (803 Watt Total) | 0 | \$5.47 | \$0 | \$0 | |
| 12 1000 Watt Lamp (1135 Watt Total) | | 0 | \$4.99 | \$0 | | 12 1000 Watt Lamp (1135 Watt Total) | 0 | \$5.47 | \$0 | \$0 | |
| Contribution Lighting Fixture Charges | | | | | | Contribution Lighting Fixture Charges | | | | | |
| 13 100 Watt Lamp (121 Watt Total) | 42 | 11,866 | \$1.44 | \$17,087 | | 13 100 Watt Lamp (121 Watt Total) | 11,866 | \$1.58 | \$18,748 | \$1,661 | |
| 14 175 Watt Lamp (211 Watt Total) | 74 | 1,212 | \$1.44 | \$1,745 | | 14 175 Watt Lamp (211 Watt Total) | 1,212 | \$1.58 | \$1,915 | \$170 | |
| 15 250 Watt Lamp (295 Watt Total) | 103 | 0 | \$1.44 | \$0 | | 15 250 Watt Lamp (295 Watt Total) | 0 | \$1.58 | \$0 | \$0 | |
| 16 400 Watt Lamp (468 Watt Total) | 164 | 0 | \$1.44 | \$0 | | 16 400 Watt Lamp (468 Watt Total) | 0 | \$1.58 | \$0 | \$0 | |
| 17 700 Watt Lamp (803 Watt Total) | 281 | 0 | \$1.44 | \$0 | | 17 700 Watt Lamp (803 Watt Total) | 0 | \$1.58 | \$0 | \$0 | |
| 18 1000 Watt Lamp (1135 Watt Total) | 397 | 0 | \$1.44 | \$0 | | 18 1000 Watt Lamp (1135 Watt Total) | 0 | \$1.58 | \$0 | \$0 | |
| Customer Lighting Fixture Charges | | | | | | Customer Lighting Fixture Charges | | | | | |
| 19 100 Watt Lamp (121 Watt Total) | 42 | 516 | \$0.73 | \$377 | | 19 100 Watt Lamp (121 Watt Total) | 516 | \$0.80 | \$413 | \$36 | |
| 20 175 Watt Lamp (211 Watt Total) | 74 | 0 | \$0.73 | \$0 | | 20 175 Watt Lamp (211 Watt Total) | 0 | \$0.80 | \$0 | \$0 | |
| 21 250 Watt Lamp (295 Watt Total) | 103 | 35 | \$0.73 | \$26 | | 21 250 Watt Lamp (295 Watt Total) | 35 | \$0.80 | \$28 | \$2 | |
| 22 400 Watt Lamp (468 Watt Total) | 164 | 59 | \$0.73 | \$43 | | 22 400 Watt Lamp (468 Watt Total) | 59 | \$0.80 | \$47 | \$4 | |
| 23 700 Watt Lamp (803 Watt Total) | 281 | 0 | \$0.73 | \$0 | | 23 700 Watt Lamp (803 Watt Total) | 0 | \$0.80 | \$0 | \$0 | |
| 24 1000 Watt Lamp (1135 Watt Total) | 397 | 0 | \$0.73 | \$0 | | 24 1000 Watt Lamp (1135 Watt Total) | 0 | \$0.80 | \$0 | \$0 | |
| 25 Total Fixture Charges | | 500,341 | | \$1,869,051 | | 25 Total Fixture Charges | 500,341 | | \$2,051,031 | \$181,980 | 9.7% |
| Miscellaneous Charges | | | | | | Miscellaneous Charges | | | | | |
| 26 Pole Charge | | 151 | \$7.26 | \$22,876 | | 26 Pole Charge | 3,151 | \$7.96 | \$25,082 | \$2,206 | |
| 27 Fixture Service | | 287 | \$0.71 | \$204 | | 27 Fixture Service | 287 | \$0.78 | \$224 | \$20 | |
| 28 Total Miscellaneous Charges | | 3,438 | | \$23,080 | | 28 Total Miscellaneous Charges | 3,438 | | \$25,306 | \$2,226 | 9.6% |
| NGC per kWh Charges | | | | | | NGC per kWh Charges | | | | | |
| 29 Summer kWh | | 7,430,459 | \$0.003828 | \$28,444 | | 29 Summer kWh | 7,430,459 | \$0.003828 | \$28,444 | \$0 | 0.0% |
| 30 Winter kWh | | 14,801,889 | \$0.003828 | \$56,662 | | 30 Winter kWh | 14,801,889 | \$0.003828 | \$56,662 | \$0 | 0.0% |
| 31 Total NGC Charges | | 22,232,348 | | \$85,106 | | 31 Total NGC Charges | 22,232,348 | | \$85,106 | \$0 | 0.0% |
| SBC per kWh Charges | | | | | | SBC per kWh Charges | | | | | |
| 32 All kWh | | 22,232,348 | \$0.007002 | \$155,671 | | 32 All kWh | 22,232,348 | \$0.007002 | \$155,671 | \$0 | 0.0% |
| Distribution per kWh Charges | | | | | | Distribution per kWh Charges | | | | | |
| 33 Seasonal Distr. Charge (3) | | 0 | \$0.042124 | \$0 | | 33 Seasonal Distr. Charge (3) | 0 | \$0.046167 | \$0 | \$0 | |
| 34 All kWh | | 22,232,348 | \$0.042124 | \$936,515 | | 34 All kWh | 22,232,348 | \$0.046167 | \$1,026,401 | \$89,886 | |
| 35 Total Distribution kWh Charges | | 22,232,348 | | \$936,515 | | 35 All kWh | 22,232,348 | | \$1,026,401 | \$89,886 | 9.6% |
| BGS per kWh Charges | | | | | | BGS per kWh Charges | | | | | |
| 36 Summer kWh | | 7,430,459 | \$0.056097 | \$416,826 | | 36 Summer kWh | 7,430,459 | \$0.056097 | \$416,826 | \$0 | 0.0% |
| 37 Winter kWh | | 14,801,889 | \$0.056097 | \$830,342 | | 37 Winter kWh | 14,801,889 | \$0.056097 | \$830,342 | \$0 | 0.0% |
| 38 Total BGS Charges | | 22,232,348 | | \$1,247,168 | | 38 Total BGS Charges | 22,232,348 | | \$1,247,168 | \$0 | 0.0% |
| Transmission per kWh Charges | | | | | | Transmission per kWh Charges | | | | | |
| 39 All kWh | | 22,232,348 | \$0.003508 | \$77,991 | | 39 All kWh | 22,232,348 | \$0.003508 | \$77,991 | \$0 | 0.0% |
| System Control Charges | | | | | | System Control Charges | | | | | |
| 40 All kWh | | 22,232,348 | \$0.000051 | \$1,134 | | 40 All kWh | 22,232,348 | \$0.000051 | \$1,134 | \$0 | 0.0% |
| RGGI Recovery Charges | | | | | | RGGI Recovery Charges | | | | | |
| 41 All kWh | | 22,232,348 | \$0.000116 | \$2,579 | | 41 All kWh | 22,232,348 | \$0.000116 | \$2,579 | \$0 | 0.0% |
| Storm Recovery Charges | | | | | | Storm Recovery Charges | | | | | |
| 42 All kWh | | 22,232,348 | \$0.002125 | \$47,244 | | 42 All kWh | 22,232,348 | \$0.002125 | \$47,244 | \$0 | 0.0% |
| 42 Total Charges | | 22,232,348 | | \$4,445,539 | | 42 Total Charges | 22,232,348 | | \$4,719,631 | \$274,092 | 6.2% |

(1) Rates effective 4/1/2016
(2) Proposed rates effective TBD

(3) Distribution kWh charge applied to kWh that seasonal lights would have used if they continued to operate

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Exhibit JC-11
Schedule YP - 2 (12+0)

Jersey Central Power & Light Company
Based on 2015/2016 12+0 Weather Normalized Billing Determinants (Excludes 7% SUT)
Incandescent Street Lighting Service (ISL)

| Description of Charge | Monthly kWh Per Unit | Weather Normalized 2015/2016 12+0 Units (a) | Current Rates {1} (b) | Revenue Based on Current Rates (c) = (a) x (b) | Description of Charge | Weather Normalized 2015/2016 12+0 Units (d) | Proposed Rates {2} (e) | Revenue Based on Proposed Rates (f) = (d) x (e) | Change in Revenue (g) = (f) - (c) | Percentage Change in Revenue (h) = (g) / (c) |
|--|----------------------|---|-----------------------|--|--|---|------------------------|---|-----------------------------------|--|
| Company Lighting Fixture Charges | | | | | Company Lighting Fixture Charges | | | | | |
| 1 105 Watt Lamp | 37 | 92,693 | \$1.60 | \$148,309 | 1 105 Watt Lamp | 92,693 | \$1.76 | \$163,140 | \$14,831 | |
| 2 205 Watt Lamp | 72 | 13,013 | \$1.60 | \$20,821 | 2 205 Watt Lamp | 13,013 | \$1.76 | \$22,903 | \$2,082 | |
| 3 327 Watt Lamp | 114 | 2,832 | \$1.60 | \$4,531 | 3 327 Watt Lamp | 2,832 | \$1.76 | \$4,984 | \$453 | |
| 4 448 Watt Lamp | 157 | 444 | \$1.60 | \$710 | 4 448 Watt Lamp | 444 | \$1.76 | \$781 | \$71 | |
| 5 690 Watt Lamp | 242 | 35 | \$1.60 | \$56 | 5 690 Watt Lamp | 35 | \$1.76 | \$62 | \$6 | |
| 6 860 Watt Lamp | 301 | 0 | \$1.60 | \$0 | 6 860 Watt Lamp | 0 | \$1.76 | \$0 | \$0 | |
| 7 Seasonal 105 Watt Lamp | 0 | 72 | \$1.60 | \$115 | 7 Seasonal 105 Watt Lamp | 72 | \$1.76 | \$127 | \$12 | |
| 8 Seasonal 205 Watt Lamp | 0 | 0 | \$1.60 | \$0 | 8 Seasonal 205 Watt Lamp | 0 | \$1.76 | \$0 | \$0 | |
| 9 Seasonal 327 Watt Lamp | 0 | 0 | \$1.60 | \$0 | 9 Seasonal 327 Watt Lamp | 0 | \$1.76 | \$0 | \$0 | |
| 10 Seasonal 448 Watt Lamp | 0 | 0 | \$1.60 | \$0 | 10 Seasonal 448 Watt Lamp | 0 | \$1.76 | \$0 | \$0 | |
| 11 Seasonal 690 Watt Lamp | 0 | 0 | \$1.60 | \$0 | 11 Seasonal 690 Watt Lamp | 0 | \$1.76 | \$0 | \$0 | |
| 12 Seasonal 860 Watt Lamp | 0 | 0 | \$1.60 | \$0 | 12 Seasonal 860 Watt Lamp | 0 | \$1.76 | \$0 | \$0 | |
| 13 Fire Alarm/Police Box Lamp | 9 | 144 | \$0.94 | \$135 | 13 Fire Alarm/Police Box Lamp | 144 | \$1.03 | \$148 | \$13 | |
| 14 Fire Alarm/Police Box Lamp-24 hr. | 18 | 1,020 | \$0.26 | \$265 | 14 Fire Alarm/Police Box Lamp-24 h | 1,020 | \$0.29 | \$296 | \$31 | |
| Customer Lighting Fixture Charges | | | | | Customer Lighting Fixture Charges | | | | | |
| 15 105 Watt Lamp | 37 | 150 | \$0.73 | \$110 | 15 105 Watt Lamp | 150 | \$0.80 | \$120 | \$10 | |
| 16 205 Watt Lamp | 72 | 48 | \$0.73 | \$35 | 16 205 Watt Lamp | 48 | \$0.80 | \$38 | \$3 | |
| 17 327 Watt Lamp | 114 | 0 | \$0.73 | \$0 | 17 327 Watt Lamp | 0 | \$0.80 | \$0 | \$0 | |
| 18 448 Watt Lamp | 157 | 0 | \$0.73 | \$0 | 18 448 Watt Lamp | 0 | \$0.80 | \$0 | \$0 | |
| 19 690 Watt Lamp | 242 | 12 | \$0.73 | \$9 | 19 690 Watt Lamp | 12 | \$0.80 | \$10 | \$1 | |
| 20 860 Watt Lamp | 301 | 0 | \$0.73 | \$0 | 20 860 Watt Lamp | 0 | \$0.80 | \$0 | \$0 | |
| 21 Total Fixture Charges | | 110,463 | | \$175,096 | 21 Total Fixture Charges | 110,463 | | \$192,609 | \$17,513 | 10.0% |
| Miscellaneous Charges | | | | | Miscellaneous Charges | | | | | |
| 22 Fixture Service | | 1,680 | \$0.87 | \$1,462 | 22 Fixture Service | 1,680 | \$0.95 | \$1,596 | \$134 | 9.2% |
| | | 112,143 | | | | | | | | |
| NGC per kWh Charges | | | | | NGC per kWh Charges | | | | | |
| 23 Summer kWh | | 1,600,316 | \$0.003828 | \$6,126 | 23 Summer kWh | 1,600,316 | \$0.003828 | \$6,126 | \$0 | 0.0% |
| 24 Winter kWh | | 3,211,152 | \$0.003828 | \$12,292 | 24 Winter kWh | 3,211,152 | \$0.003828 | \$12,292 | \$0 | 0.0% |
| 25 Total NGC Charges | | 4,811,468 | | \$18,418 | 25 Total NGC Charges | 4,811,468 | | \$18,418 | \$0 | 0.0% |
| SBC per kWh Charges | | | | | SBC per kWh Charges | | | | | |
| 26 All kWh | | 4,811,468 | \$0.007002 | \$33,690 | 26 All kWh | 4,811,468 | \$0.007002 | \$33,690 | \$0 | 0.0% |
| Distribution per kWh Charges | | | | | Distribution per kWh Charges | | | | | |
| 27 Seasonal Distr. Charge {3} | | 2,664 | \$0.042124 | \$112 | 27 Seasonal Distr. Charge {3} | 2,664 | \$0.046167 | \$123 | \$11 | |
| 28 All kWh | | 4,811,468 | \$0.042124 | \$202,678 | 28 All kWh | 4,811,468 | \$0.046167 | \$222,131 | \$19,453 | |
| 29 Total Distribution kWh Charges | | 4,811,468 | | \$202,790 | 29 Total Distribution kWh Charges | 4,811,468 | | \$222,254 | \$19,464 | 9.6% |
| BGS per kWh Charges | | | | | BGS per kWh Charges | | | | | |
| 30 Summer kWh | | 1,600,316 | \$0.056097 | \$89,773 | 30 Summer kWh | 1,600,316 | \$0.056097 | \$89,773 | \$0 | 0.0% |
| 31 Winter kWh | | 3,211,152 | \$0.056097 | \$180,136 | 31 Winter kWh | 3,211,152 | \$0.056097 | \$180,136 | \$0 | 0.0% |
| 32 Total BGS Charges | | 4,811,468 | | \$269,909 | 32 Total BGS Charges | 4,811,468 | | \$269,909 | \$0 | 0.0% |
| Transmission per kWh Charges | | | | | Transmission per kWh Charges | | | | | |
| 33 All kWh | | 4,811,468 | \$0.003508 | \$16,879 | 33 All kWh | 4,811,468 | \$0.003508 | \$16,879 | \$0 | 0.0% |
| System Control Charges | | | | | System Control Charges | | | | | |
| 34 All kWh | | 4,811,468 | \$0.000051 | \$245 | 34 All kWh | 4,811,468 | \$0.000051 | \$245 | \$0 | 0.0% |
| RGGI Recovery Charges | | | | | RGGI Recovery Charges | | | | | |
| 35 All kWh | | 4,811,468 | \$0.000116 | \$558 | 35 All kWh | 4,811,468 | \$0.000116 | \$558 | \$0 | 0.0% |
| Storm Recovery Charges | | | | | Storm Recovery Charges | | | | | |
| 36 All kWh | | 4,811,468 | \$0.002125 | \$10,224 | 36 All kWh | 4,811,468 | \$0.002125 | \$10,224 | \$0 | 0.0% |
| 37 Total Charges | | 4,811,468 | | \$729,271 | 37 Total Charges | 4,811,468 | | \$766,382 | \$37,111 | 5.1% |

{1} Rates effective 4/1/2016
{2} Proposed rates effective TBD

{3} Distribution kWh charge applied to kWh that seasonal lights would have used if they continued to operate

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Exhibit JC-11
Schedule YP - 2 (12+0)

Jersey Central Power & Light Company
Based on 2015/2016 12+0 Weather Normalized Billing Determinants (Excludes 7% SUT)
LED Street Lighting Service (LED) (Pending Approval)

| Description of Charge | Monthly kWh Per Unit | Weather Normalized 2015/2016 12+0 | Current Rates {1} | Revenue Based on Current Rates | Description of Charge | Weather Normalized 2015/2016 12+0 | Proposed Rates {2} | Revenue Based on Proposed Rates | Change in Revenue | Percentage Change in Revenue |
|---|-------------------------|---|----------------------|---|---|---|--------------------------|--|----------------------|------------------------------------|
| | | Units (a) | | (c) = (a) x (b) | | Units (d) | | (f) = (d) x (e) | | |
| <u>Company Lighting Fixture Charges</u> | | | | | <u>Company Lighting Fixture Charges</u> | | | | | |
| 1 50 Watt Cobra Head Lamp | 18 | 0 | \$5.82 | \$0 | 1 50 Watt Cobra Head Lamp | 0 | \$6.38 | \$0 | \$0 | |
| 2 90 Watt Cobra Head Lamp | 32 | 0 | \$6.43 | \$0 | 2 90 Watt Cobra Head Lamp | 0 | \$7.05 | \$0 | \$0 | |
| 3 130 Watt Cobra Head Lamp | 46 | 0 | \$7.66 | \$0 | 3 130 Watt Cobra Head Lamp | 0 | \$8.40 | \$0 | \$0 | |
| 4 260 Watt Cobra Head Lamp | 91 | 0 | \$9.89 | \$0 | 4 260 Watt Cobra Head Lamp | 0 | \$10.85 | \$0 | \$0 | |
| 5 50 Watt Acorn Lamp | 18 | 0 | \$13.93 | \$0 | 5 50 Watt Acorn Lamp | 0 | \$15.28 | \$0 | \$0 | |
| 6 90 Watt Acorn Lamp | 32 | 0 | \$14.57 | \$0 | 6 90 Watt Acorn Lamp | 0 | \$15.98 | \$0 | \$0 | |
| 7 50 Watt Colonial Lamp | 18 | 0 | \$7.97 | \$0 | 7 50 Watt Colonial Lamp | 0 | \$8.74 | \$0 | \$0 | |
| 8 90 Watt Colonial Lamp | 32 | 0 | \$11.30 | \$0 | 8 90 Watt Colonial Lamp | 0 | \$12.40 | \$0 | \$0 | |
| | | | 0 | \$0 | | | 0 | \$0 | \$0 | 0.0% |
| <u>Miscellaneous Charges</u> | | | | | <u>Miscellaneous Charges</u> | | | | | |
| 9 Pole Charge | | 0 | \$7.26 | \$0 | 9 Pole Charge | 0 | \$7.96 | \$0 | \$0 | 0.0% |
| | | | 0 | \$0 | | | | \$0 | \$0 | |
| <u>NGC per kWh Charges</u> | | | | | <u>NGC per kWh Charges</u> | | | | | |
| 10 Summer kWh | | 0 | \$0.003828 | \$0 | 10 Summer kWh | 0 | \$0.003828 | \$0 | \$0 | 0.0% |
| 11 Winter kWh | | 0 | \$0.003828 | \$0 | 11 Winter kWh | 0 | \$0.003828 | \$0 | \$0 | 0.0% |
| 12 Total NGC Charges | | 0 | | \$0 | 12 Total NGC Charges | 0 | | \$0 | \$0 | 0.0% |
| <u>SBC per kWh Charges</u> | | | | | <u>SBC per kWh Charges</u> | | | | | |
| 13 All kWh | | 0 | \$0.007002 | \$0 | 13 All kWh | 0 | \$0.007002 | \$0 | \$0 | 0.0% |
| <u>Distribution per kWh Charges</u> | | | | | <u>Distribution per kWh Charges</u> | | | | | |
| 14 All kWh | | 0 | \$0.042124 | \$0 | 14 All kWh | 0 | \$0.046167 | \$0 | \$0 | |
| 15 Total Distribution kWh Charges | | 0 | | \$0 | 15 Total Distribution kWh Charges | 0 | | \$0 | \$0 | 0.0% |
| <u>BGS per kWh Charges</u> | | | | | <u>BGS per kWh Charges</u> | | | | | |
| 16 Summer kWh | | 0 | \$0.056097 | \$0 | 16 Summer kWh | 0 | \$0.056097 | \$0 | \$0 | 0.0% |
| 17 Winter kWh | | 0 | \$0.056097 | \$0 | 17 Winter kWh | 0 | \$0.056097 | \$0 | \$0 | 0.0% |
| 18 Total BGS Charges | | 0 | | \$0 | 18 Total BGS Charges | 0 | | \$0 | \$0 | 0.0% |
| <u>Transmission per kWh Charges</u> | | | | | <u>Transmission per kWh Charges</u> | | | | | |
| 19 All kWh | | 0 | \$0.003508 | \$0 | 19 All kWh | 0 | \$0.003508 | \$0 | \$0 | 0.0% |
| <u>System Control Charges</u> | | | | | <u>System Control Charges</u> | | | | | |
| 20 All kWh | | 0 | \$0.000051 | \$0 | 20 All kWh | 0 | \$0.000051 | \$0 | \$0 | 0.0% |
| <u>RGGI Recovery Charges</u> | | | | | <u>RGGI Recovery Charges</u> | | | | | |
| 21 All kWh | | 0 | \$0.000116 | \$0 | 21 All kWh | 0 | \$0.000116 | \$0 | \$0 | 0.0% |
| <u>Storm Recovery Charges</u> | | | | | <u>Storm Recovery Charges</u> | | | | | |
| 22 All kWh | | 0 | \$0.002125 | \$0 | 22 All kWh | 0 | \$0.002125 | \$0 | \$0 | 0.0% |
| 23 Total Charges | | 0 | | \$0 | 23 Total Charges | 0 | | \$0 | \$0 | 0.0% |

{1} Rates effective 4/1/2016
{2} Proposed rates effective TBD