



Agenda Date: 08/23/17
Agenda Item: 2D

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF PUBLIC) ORDER
SERVICE ELECTRIC AND GAS COMPANY FOR)
APPROVAL OF ELECTRIC AND GAS BASE RATE)
ADJUSTMENTS PURSUANT TO THE ENERGY) DOCKET NOS. ER17030324
STRONG PROGRAM) AND GR17030325

Parties of Record:

Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel
Matthew Weissman, Esq., Public Service Electric and Gas Company

BY THE BOARD:

By this Order, the New Jersey Board of Public Utilities ("Board") considers a stipulation and agreement ("Stipulation") executed by Public Service Electric and Gas Company ("PSE&G" or "Company"), Board Staff, and the New Jersey Division of Rate Counsel (collectively, "Parties") intended to resolve the Company's requests related to the above docketed matter.

BACKGROUND

By Order dated May 21, 2014,¹ the Board authorized PSE&G to implement an Energy Strong Program ("ES Program"). Pursuant to the May 2014 Order, PSE&G was to invest up to \$1.0 billion (\$0.6 billion electric and \$0.4 billion gas), to be recovered through future base rate adjustments, to harden its infrastructure, thereby making it less susceptible to damage from wind, flying debris and water damage in anticipation of future major storm events and to strengthen the resiliency of the Company's delivery system.² The following ES Program investments were anticipated to be made over a three or five year period:

¹ In re the Board Review of the Petition of Public Service Electric and Gas Company for Approval of the Energy Strong Program, BPU Docket Nos. EO13020155 and GO13020156 (May 21, 2014) ("May 2014 Order").

² The Company was to invest an additional \$220.0 million into the ES Program - Electric related to substations which will not be recoverable through the ES Program rate recovery mechanism.

	\$ millions
Electric	
Station Flood Mitigation	400.0
Contingency Reconfiguration Strategies	100.0
Advanced Technologies	100.0
Total Electric	600.0
Gas	
Utilization Pressure Cast Iron M&R Station Flood Mitigation	350.0
	50.0
Total Gas	400.0
Total ES Program	1,000.0

The May 2014 Order also approved a cost recovery mechanism that allowed for semi-annual rate adjustments for spending related to electric ES Program investments and annual rate adjustments for spending related to gas ES Program investments. In addition, the May 2014 Order required that PSE&G file a base rate case with the Board no later than November 1, 2017.

March 2017 Petition

On March 31, 2017 the Company filed the instant petition ("March 2017 Petition") seeking Board approval to recover \$22.309 million in revenue related to electric ES Program costs through May 31, 2017 for electric ES Program costs not previously placed in base rates. The March 2017 Petition also sought Board approval to recover \$2.580 million in revenue related to gas ES Program costs through May 31, 2017 for gas ES Program costs not previously placed in base rates. The March 2017 Petition was based on actual costs from December 1, 2016 through February 28, 2017 and projected program expenditures from March 1, 2017 through May 31, 2017.

After publication of notice in newspapers of general circulation in the Company's service territory, public hearings were held at 4:30 p.m. and 5:30 p.m. in Mt. Holly, New Brunswick, and Hackensack on May 22, 24, and 25, 2017, respectively. No members of the public provided comments addressing this matter at any of the hearings or filed written comments.

On June 15, 2017, PSE&G updated the March 2017 Petition to include actual electric and gas ES Program expenditures through May 31, 2017. The update reflected a reduction in the proposed revenue requirements to \$16.121 million for electric and \$2.219 million for gas. The revenue requirements reflected in the June 15, 2017 update were calculated as follows:

Energy Strong - Revenue Requirements – Roll-In at 5/31/17 (\$000)			
		ELECTRIC	GAS
		Roll-In #6	Roll-In #3
1	Gross Plant	\$131,470	\$19,211
2	Accumulated Depreciation	\$3,584	\$1,146
3	Net Plant	\$135,054	\$20,357
4	Accumulated Deferred Taxes	(\$15,069)	(\$2,813)
5	Rate Base	\$119,984	\$17,544
6	Rate of Return - After Tax	6.32%	6.32%
7	Return Requirement - After Tax	\$7,584	\$1,109
8	Depreciation Exp., net	\$2,009	\$187
9	Tax Adjustment	(\$58)	\$0
10	Sub-total [lines 7 + 8 + 9]	\$9,535	\$1,296
11	Revenue Factor	1.6907	1.7121
12	Roll-In Revenue Requirement	\$16,121	\$2,219

STIPULATION

Upon review of the filing and updates thereto, and subsequent to conducting and reviewing responses to discovery, on August 8, 2017, the Parties executed the Stipulation, which provides as follows:³

Electric rates⁴ should be established to recover an annualized increase in electric revenues of \$16.121 million. Gas rates⁵ should be established to recover an annualized increase in gas revenues of \$2.219 million. The Parties agree that the Company may implement the rates reflected in Attachments 1 and 2 of the Stipulation effective September 1, 2017.

The rate adjustments shall be provisional, subject to prudence review in the Company's next base rate case to be filed no later than November 1, 2017, and its subsequent base rate case to the extent there are any electric ES Program investments, up to \$600 million or any gas ES Program investments, up to \$400 million, not included within the test year of the November 1, 2017 base rate case.

³ Although summarized in this Order, the detailed terms of the stipulation are controlling, subject to the findings and conclusions of this Order.

⁴ Listed under "Proposed" in Attachment 1 of the Stipulation.

⁵ Listed under "Proposed" in Attachment 2 of the Stipulation.

Additionally, the prudency review will ensure that actual costs incurred in completing the projects exclude transmission investments.

The annual bill impact of the proposed rates on a typical residential electric customer using 750 kilowatt-hours in a summer month and 7,200 kilowatt-hours annually is an increase of \$4.20 (0.34%). The annual bill impact of the proposed rates on a typical residential gas heating customer using 165 therms in a winter month and 1,010 therms annually is an increase of \$1.26 (0.15%).

DISCUSSION AND FINDING

After review of the March 2017 Petition and the Stipulation, the Board **HEREBY FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. Therefore, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein.

The Board **HEREBY APPROVES** the rate adjustments calculated in Attachments 1 and 2 of the Stipulation on a provisional basis, subject to refund and review for prudency in the base rate case that the Company has committed to file by November 1, 2017 under the terms of the May 2014 Order.

Based on the Stipulation, the annual bill impact of the proposed rates on a typical residential electric customer using 750 kilowatt-hours in a summer month and 7,200 kilowatt-hours annually is an increase of \$4.20, or approximately 0.34% and the annual bill impact of the proposed rates on a typical residential gas customer using 165 therms in a winter month and 1,010 therms annually is an increase of \$1.26 or approximately 0.15%.

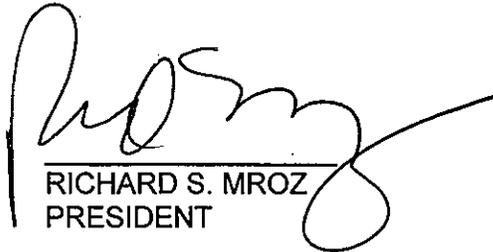
The Company is **HEREBY DIRECTED** to file the appropriate tariff sheets conforming to the terms and conditions of this Order prior to September 1, 2017.

The Company's costs remain subject to audit by the Board. This Decision and Order shall not preclude or prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

The effective date of this Order is August 31, 2017.

DATED: 8/23/17

BOARD OF PUBLIC UTILITIES
BY:



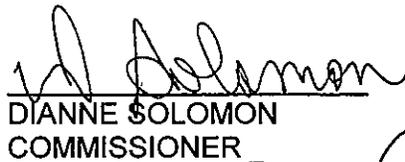
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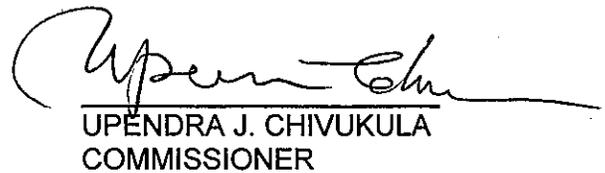
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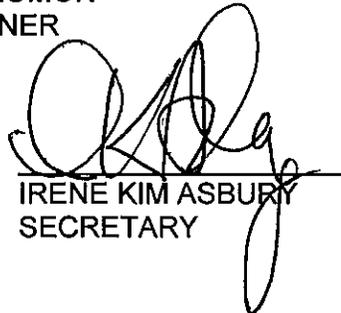


DIANNE SOLOMON
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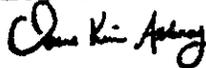
UPENDRA J. CHIVUKULA
COMMISSIONER

ATTEST:



IRENE KIM ASBURY
SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities



IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY
FOR APPROVAL OF ELECTRIC AND GAS BASE RATE ADJUSTMENTS PURSUANT TO
THE ENERGY STRONG PROGRAM
DOCKET NOS. ER17030324 and GR17030325

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August 8, 2017

In the Matter of the Petition of
Public Service Electric and Gas Company
for Approval of Electric and Gas Base Rate Adjustments
Pursuant to the Energy Strong Program

BPU Docket Nos. ER17030324 and GR17030325

VIA E-MAIL & OVERNIGHT DELIVERY

Irene Kim Asbury, Secretary
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor
P.O. Box 350
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Dear Secretary Asbury:

Attached please find an executed Settlement by all parties that resolves the issues in the above-referenced matter.

Thank you for your consideration in this matter.

Respectfully submitted,

A handwritten signature in cursive script that reads "Matthew Weissman".

C Attached Service List (E-Mail)

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF)
PUBLIC SERVICE ELECTRIC AND GAS)
COMPANY FOR APPROVAL OF ELECTRIC)
AND GAS BASE RATE ADJUSTMENTS)
PURSUANT TO THE ENERGY)
STRONG PROGRAM)**

**BPU Docket Nos.
ER17030324 and GR17030325**

STIPULATION

APPEARANCES:

Matthew M. Weissman, Esq., General Regulatory Counsel-Rates, PSEG Services Corp., and **Martin C. Rothfelder, Esq.**, Rothfelder Stern, L.L.C., for the Petitioner, Public Service Electric and Gas Company

Ami Morita, Esq., Managing Attorney - Electric, **Brian Lipman, Esq.**, Litigation Manager, **Felicia Thomas-Friel, Esq.**, Managing Attorney – Gas, **Diane Schulze, Sarah Steindel**, and **Kurt Lewandowski, Esq.**, Assistant Deputy Rate Counsel, New Jersey Division of Rate Counsel (Stefanie A. Brand, Director)

Alex Moreau, Patricia A. Krogman, and **Emma Xiao**, Deputy Attorneys General, for the Staff of the New Jersey Board of Public Utilities (Christopher S. Porrino, Attorney General of New Jersey)

On March 31, 2017 Public Service Electric and Gas Company (PSE&G or Company) filed a petition (March 2017 Petition) with the New Jersey Board of Public Utilities (Board or BPU) seeking BPU approval to recover the revenue requirements associated with certain capitalized electric and gas investment costs of the Energy Strong Program through May 31, 2017. Upon review of the March 2017 Petition, conducting and reviewing responses to discovery, and discussing the facts and issues in settlement meetings, telephone calls, and e-mails, the Staff of the Board (Board Staff), the New Jersey Division of Rate Counsel (Rate Counsel), and PSE&G, the only parties to this proceeding (collectively, Parties), stipulate and agree as follows:

1. PSE&G's March 2017 Petition in this matter sought Board approval for electric and gas base rate changes to provide for cost recovery associated with the Company's Energy Strong Program. The Energy Strong Program was addressed in a Board Order dated May 21, 2014 in BPU Docket Nos. EO13020155 and GO13020156 (Energy Strong Order) that adopted a stipulation explicitly authorizing the request for the rate increases in the March 2017 Petition.¹
2. PSE&G's March 2017 Petition sought authority to establish rates to recover an annualized increase in electric revenue requirement of \$22.309 million and to establish rates to recover an annualized increase in gas revenue requirement of \$2.580 million. The proposed revenue requirement increases are associated with Energy Strong investment costs. The annualized increase in electric revenue requirement was supported by Attachment 2, Schedule SS-

¹ Paragraph 41 of the Energy Strong stipulation, through part f., provides as follows:

In order to effectuate the cost recovery process for the Electric-ES Program investments, Public Service shall proceed on the following schedule following public notice and public hearing, recognizing that the prudence of the investments will be determined in the Next Base Case, as addressed above. The schedule below anticipates semi-annual notice, public hearings, and rate adjustments to cover all rate changes for the Electric-ES Program investments:

- f. Revenue Requirements associated with program investments that are placed into service from 12/1/16 through and including 5/31/17 shall go into base rates effective 9/1/17. PSE&G shall make its initial filing for such rates in March 2017, and update such filing for actual data through May 31, 2017 by June 15, 2017.

Paragraph 42 of the Energy Strong stipulation, through part c., provides as follows:

In order to effectuate the cost recovery process for the Gas-ES Program investments, Public Service shall proceed on the following schedule following public notice and public hearing, recognizing that the prudence of implementation of the investments will be determined in the Next Base Case, as addressed above. The schedule below anticipates annual notice, public hearings, and rate adjustments to cover all rate changes for the Gas-ES Program investments:

- c. Revenue Requirements associated with program investments that are placed into service from 6/1/16 through and including 5/31/17 shall go into base rates effective 9/1/17. PSE&G shall make its initial filing for such rates in March 2017, and update such filing for actual data through May 31, 2017 by June 15, 2017.

ESAM6-2E attached to the March 2017 Petition, which was based upon actual expenditures from December 1, 2016 through February 28, 2017 and projected expenditures through May 31, 2017 and was also the basis for the proposed increased electric base rates. The annualized increase in gas revenue requirement was supported by Attachment 2, Schedule SS-ESAM6-2G attached to the March 2017 Petition, which was based upon actual expenditures from June 1, 2016 through February 28, 2017 and projected expenditures through May 31, 2017, and was also the basis for the proposed increased base gas rates.

3. Notice of the Company's March 2017 Petition, including the date, time and place of public hearings, was placed in newspapers having a circulation within the Company's electric and gas service territory, and was served on the Clerks of the municipalities, the Clerks of the Board of Chosen Freeholders, and the County Executives within the Company's electric and gas service territories. In accordance with that notice, public hearings on the Company's requests were held on the following dates at three locations in PSE&G's service territory: two hearings on May 22, 2017 in Mt. Holly, New Jersey; two hearings on May 24, 2017 in New Brunswick, New Jersey; and two hearings on May 25, 2017 in Hackensack, New Jersey. No members of the public provided comments addressing this this matter.
4. On June 15, 2017, the Company provided updated schedules in this matter, which replaced the projected data in the original schedules with actual data through May 31, 2017. Updated Schedules SS-ESAM6-2E and SS-ESAM6-2G reflect the updated annualized increase to electric and gas revenue requirements associated with Energy Strong investment costs. The updated annual increases in revenue requirements reflected in those schedules are lower than the increases in annual gas and electric revenue requirements proposed in this matter. The Company shall receive rates, as described below, designed to recover the revenue

requirement increases from the updated Schedule SS-ESAM6-2E and Schedule SS-ESAM6-2G of \$16.121 million and \$2.219 million for electric and gas, respectively. The Company has based its original and updated electric and gas revenue requirements to reflect a cost of equity of 9.75% in its Allowance for Funds Used During Construction calculation.

5. The Company shall implement the rates associated with the above stated, proposed annualized increase in the electric revenue requirement and the rate design in the Energy Strong Order, as provided in the updated (June 15, 2017) schedule SS-ESAM6-5, at pages 22-23. Those pages are attached hereto as Attachment 1. The Company shall implement the rates associated with the updated annualized increase in the gas revenue requirement and the rate design in the Energy Strong Order, which were provided in the updated (June 15, 2017) schedule SS-ESAM6-6, pages 10-11. Those pages are attached hereto as Attachment 2. The Company shall implement the electric and gas rates discussed in this paragraph effective September 1, 2017.
6. The annual impact of the proposed rates to the typical residential electric customer that uses 750 kilowatt-hours in a summer month and 7,200 kilowatt-hours annually is an increase of \$4.20 or approximately 0.34% based upon current Delivery and Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Supply rates in effect on June 1, 2017 and the assumption that the customer receives BGS-RSCP service from Public Service. The annual impact of the increased rates to the typical residential gas heating customer using 165 therms in a winter month and 1,010 therms annually is \$1.26 or approximately 0.15% based upon current Delivery and Basic Gas Supply Service (BGSS-RSG) Supply rates in effect on June 1, 2017 and the assumption that the customer receives BGSS-RSG service from PSE&G.

7. The Parties agree that pursuant to the terms of the Energy Strong Order, PSE&G may implement the rates in Attachments 1 and 2 effective September 1, 2017. The rate adjustments established herein shall be provisional and subject to refund solely based upon a Board finding that PSE&G imprudently incurred capital expenditures under the Energy Strong Program. Such prudency review shall take place in the Company's Next Base Case² and its base rate case subsequent to the Next Base Case to the extent there are any Energy Strong Program investments up to \$1 billion not included within the test year of the Next Base Case. The Parties further agree that the review of Energy Strong Program investment costs in the Next Base Case or a subsequent base rate case is not only to ensure that the actual costs incurred in completing the projects were spent prudently, but includes review to ensure that they are distribution, not transmission, investments. Nothing herein will preclude any party from raising in the Next Base Case any objection that could have been raised in the annual or semi-annual filings.
8. This Stipulation represents a mutual balancing of interests, contains interdependent provisions and, therefore, is intended to be accepted and approved in its entirety. In the event any particular aspect of this Stipulation is not accepted and approved in its entirety by the Board, any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right to litigate all issues addressed herein to a conclusion. More particularly, in the event that this Stipulation is not adopted in its entirety by the Board in any applicable Order(s), then any Party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.

² "Next Base Case" as used herein is the term as defined in the Energy Strong case stipulation as approved by the Board of Public Utilities in Docket numbers EO13020155 & GO13020156 by an Order dated May 21, 2014.

9. The Parties agree that they consider the Stipulation to be binding on them for all purposes herein.
10. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of these proceedings. Except as expressly provided herein, PSE&G, Board Staff, and Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein, in total or by specific item. The Parties further agree that this Stipulation is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation.
11. The Parties further acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

PUBLIC SERVICE ELECTRIC AND GAS
COMPANY

CHRISTOPHER S. PORRINO
ATTORNEY GENERAL OF NEW
JERSEY

Attorney for the Staff of the
New Jersey Board of Public Utilities

BY: 

Martin C. Rothfelder, Esq.
Rothfelder Stern, L.L.C.

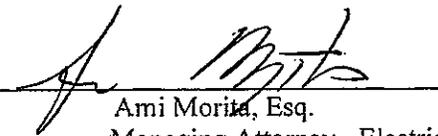
BY: 

Alex Moreau
Deputy Attorney General

DATED: August 3, 2017

DATED: August 8, 2017

NEW JERSEY DIVISION OF RATE COUNSEL
STEFANIE A. BRAND, DIRECTOR

BY: 
Ami Morita, Esq.
Managing Attorney - Electric

DATED: 8/8/17

ESAM Roll-in
Electric Tariff Rates

Schedule SS-ESAM6-5 - UPDATE
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Rate Schedules		Present		Proposed		Difference w/out SUT
		Charge w/out SUT	Charge including SUT	Charge w/out SUT	Charge including SUT	
RS	Service Charge	\$2.27	\$2.43	\$2.27	\$2.43	\$0.00
	Distribution 0-600 Sum	\$0.038301	\$0.040934	\$0.039603	\$0.042326	\$0.001302
	Distribution 0-600 Win	\$0.033344	\$0.035636	\$0.033344	\$0.035636	\$0.000000
	Distribution over 600 Sum	\$0.042122	\$0.045018	\$0.043424	\$0.046409	\$0.001302
	Distribution over 600 Win	\$0.033344	\$0.035636	\$0.033344	\$0.035636	\$0.000000
RHS	Service Charge	\$2.27	\$2.43	\$2.27	\$2.43	\$0.00
	Distribution 0-600 Sum	\$0.050017	\$0.053456	\$0.050748	\$0.054237	\$0.000731
	Distribution 0-600 Win	\$0.032340	\$0.034563	\$0.032813	\$0.035069	\$0.000473
	Distribution over 600 Sum	\$0.055673	\$0.059501	\$0.056487	\$0.060370	\$0.000814
	Distribution over 600 Win	\$0.012028	\$0.012855	\$0.012204	\$0.013043	\$0.000176
	Common Use	\$0.055673	\$0.059501	\$0.056487	\$0.060370	\$0.000814
RLM	Service Charge	\$13.07	\$13.97	\$13.07	\$13.97	\$0.00
	Distrib. kWhr Summer On	\$0.060225	\$0.064365	\$0.061333	\$0.065550	\$0.001108
	Distrib. kWhr Summer Off	\$0.014153	\$0.015126	\$0.014413	\$0.015404	\$0.000260
	Distrib. kWhr Winter On	\$0.014153	\$0.015126	\$0.014413	\$0.015404	\$0.000260
	Distrib. kWhr Winter Off	\$0.014153	\$0.015126	\$0.014413	\$0.015404	\$0.000260
WH	Distribution	\$0.045783	\$0.048931	\$0.046408	\$0.049599	\$0.000625
WHS	Service Charge	\$0.52	\$0.56	\$0.52	\$0.56	\$0.00
	Distribution	\$0.000155	\$0.000166	\$0.000157	\$0.000168	\$0.000002
HS	Service Charge	\$3.11	\$3.32	\$3.11	\$3.32	\$0.00
	Distribution June-September	\$0.085734	\$0.091628	\$0.086995	\$0.092976	\$0.001261
	Distribution October-May	\$0.031628	\$0.033802	\$0.032093	\$0.034299	\$0.000465
GLP	Service Charge	\$3.96	\$4.23	\$3.96	\$4.23	\$0.00
	Service Charge-unmetered	\$1.83	\$1.96	\$1.83	\$1.96	\$0.00
	Service Charge-Night Use	\$347.77	\$371.68	\$347.77	\$371.68	\$0.00
	Distrib. KW Annual	\$4.2219	\$4.5122	\$4.2820	\$4.5764	\$0.0601
	Distrib. KW Summer	\$7.8354	\$8.3741	\$7.9469	\$8.4932	\$0.1115
	Distribution kWhr, June-September	\$0.009916	\$0.010598	\$0.010057	\$0.010748	\$0.000141
	Distribution kWhr, October-May	\$0.003486	\$0.003726	\$0.003536	\$0.003779	\$0.000050
	Distribution kWhr, Night use, June-September	\$0.003486	\$0.003726	\$0.003536	\$0.003779	\$0.000050
	Distribution kWhr, Night use, October-May	\$0.003486	\$0.003726	\$0.003536	\$0.003779	\$0.000050

ESAM Roll-in
Electric Tariff Rates

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		<u>Present</u>		<u>Proposed</u>		<u>Difference</u> <u>w/out SUT</u>
		<u>Charge</u> <u>w/out SUT</u>	<u>Charge</u> <u>including</u> <u>SUT</u>	<u>Charge</u> <u>w/out SUT</u>	<u>Charge</u> <u>including</u> <u>SUT</u>	
Rate Schedules						
LPL-Secondary	Service Charge	\$347.77	\$371.68	\$347.77	\$371.68	\$0.00
	Distrib. KW Annual	\$3.5247	\$3.7670	\$3.5816	\$3.8278	\$0.0569
	Distrib. KW Summer	\$8.3853	\$8.9618	\$8.5207	\$9.1065	\$0.1354
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
LPL-Primary	Service Charge	\$347.77	\$371.68	\$347.77	\$371.68	\$0.00
	Service Charge-Alternate	\$17.88	\$19.11	\$17.88	\$19.11	\$0.00
	Distrib. KW Annual	\$1.6630	\$1.7773	\$1.6878	\$1.8038	\$0.0248
	Distrib. KW Summer	\$9.2319	\$9.8666	\$9.3698	\$10.0140	\$0.1379
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
HTS-Subtransmission	Service Charge	\$1,911.39	\$2,042.80	\$1,911.39	\$2,042.80	\$0.00
	Distrib. KW Annual	\$1.0581	\$1.1308	\$1.0751	\$1.1490	\$0.0170
	Distrib. KW Summer	\$3.8257	\$4.0887	\$3.8870	\$4.1542	\$0.0613
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
HTS-HV	Service Charge	\$1,720.25	\$1,838.52	\$1,720.25	\$1,838.52	\$0.00
	Distrib. KW Annual	\$0.6775	\$0.7241	\$0.6878	\$0.7351	\$0.0103
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
BPL	Distribution Sum	\$0.019753	\$0.021111	\$0.022354	\$0.023891	\$0.002601
	Distribution Winter	\$0.019753	\$0.021111	\$0.022354	\$0.023891	\$0.002601
BPL-POF	Distribution Sum	\$0.007279	\$0.007779	\$0.007584	\$0.008105	\$0.000305
	Distribution Winter	\$0.007279	\$0.007779	\$0.007584	\$0.008105	\$0.000305
PSAL	Distribution Sum	\$0.020933	\$0.022372	\$0.023384	\$0.024992	\$0.002451
	Distribution Winter	\$0.020933	\$0.022372	\$0.023384	\$0.024992	\$0.002451

Energy Strong Roll In

Gas Tariff Rates

Schedule SS-ESAM6-6 - UPDATE

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Rate Schedule		Present		Proposed	
		<u>Charge</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>
		<u>without/SUT</u>	<u>Including SUT</u>	<u>without/SUT</u>	<u>Including SUT</u>
RSG	Service Charge	\$5.46	\$5.84	\$5.46	\$5.84
	Distribution Charges	\$0.307818	\$0.328980	\$0.308969	\$0.330211
	Balancing Charge	\$0.084457	\$0.090263	\$0.084457	\$0.090263
	Off-Peak Use	\$0.153909	\$0.164490	\$0.154484	\$0.165105
GSG	Service Charge	\$11.59	\$12.39	\$11.64	\$12.44
	Distribution Charge - Pre July 14, 1997	\$0.251844	\$0.269158	\$0.252488	\$0.269847
	Distribution Charge - All Others	\$0.251844	\$0.269158	\$0.252488	\$0.269847
	Balancing Charge	\$0.084457	\$0.090263	\$0.084457	\$0.090263
	Off-Peak Use Dist Charge - Pre July 14, 1997	\$0.125922	\$0.134579	\$0.126244	\$0.134923
	Off-Peak Use Dist Charge - All Others	\$0.125922	\$0.134579	\$0.126244	\$0.134923
LVG	Service Charge	\$100.12	\$107.00	\$100.12	\$107.00
	Demand Charge	\$3.8295	\$4.0928	\$3.8439	\$4.1082
	Distribution Charge 0-1,000 pre July 14, 1997	\$0.044153	\$0.047189	\$0.044230	\$0.047271
	Distribution Charge over 1,000 pre July 14, 1997	\$0.039804	\$0.042541	\$0.039979	\$0.042728
	Distribution Charge 0-1,000 post July 14, 1997	\$0.044153	\$0.047189	\$0.044230	\$0.047271
	Distribution Charge over 1,000 post July 14, 1997	\$0.039804	\$0.042541	\$0.039979	\$0.042728
	Balancing Charge	\$0.084457	0.090263	\$0.084457	\$0.090263
SLG	Single-Mantle Lamp	\$9.6316	\$10.2938	\$9.6316	\$10.2938
	Double-Mantle Lamp, inverted	\$9.4856	\$10.1377	\$9.4856	\$10.1377
	Double Mantle Lamp, upright	\$8.3906	\$8.9675	\$8.3906	\$8.9675
	Triple-Mantle Lamp, prior to January 1, 1993	\$9.4856	\$10.1377	\$9.4856	\$10.1377
	Triple-Mantle Lamp, on and after January 1, 1993	\$61.9958	\$66.2580	\$61.9958	\$66.2580
	Distribution Therm Charge	\$0.094750	\$0.101264	\$0.096425	\$0.103054

Gas Tariff Rates

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	Present	Charge		Proposed	Charge	
		Charge	Including SUT		Charge	Including SUT
TSG-F	Service Charge	\$550.09	\$587.91	\$552.58	\$590.57	
	Demand Charge	\$1.8880	\$2.0178	\$1.8934	\$2.0236	
	Distribution Charges	\$0.072167	\$0.077128	\$0.072372	\$0.077348	
TSG-NF	Service Charge	\$550.09	\$587.91	\$552.58	\$590.57	
	Distribution Charge 0-50,000	\$0.071949	\$0.076895	\$0.072140	\$0.077100	
	Distribution Charge over 50,000	\$0.071949	\$0.076895	\$0.072140	\$0.077100	
	Special Provision (d)	\$1.89	\$2.02	\$1.89	\$2.02	
CIG	Service Charge	\$142.09	\$151.86	\$142.52	\$152.32	
	Distribution Charge 0-600,000	\$0.064359	\$0.068784	\$0.064551	\$0.068989	
	Distribution Charge over 600,000	\$0.052810	\$0.056441	0.052968	\$0.056610	
	Special Provision (c) 1st para	\$1.89	\$2.02	\$1.89	\$2.02	
BGSS RSG	Commodity Charge including Losses	\$0.317575	\$0.339408	\$0.317564	\$0.339397	
CSG	Service Charge	\$550.09	\$587.91	\$552.58	\$590.57	