



### **2010 Discount Contract Proceeding**

In 2010, the New Jersey Board of Public Utilities ("Board") conducted and completed a proceeding in which it examined the standards applicable to gas distribution rate discounts and associated terms and conditions.<sup>2</sup> In the Discount Contract Order, the Board noted that nothing in N.J.S.A. 48:3-60(a) shows a legislative intent that the SBC be applied to all customers at the same level, and in practice the SBC charge varies between the utilities.

### **July 2018 Petition**

On July 10, 2018, Soundview Paper Company, LLC ("Soundview" or "Petitioner"), a limited liability corporation incorporated in the State of Delaware, registered to do business in New Jersey, filed a petition pursuant to relevant statutes and regulations with Board requesting a fifty percent (50%) reduction in its SBC obligations for electric service commencing in 2018 for its Marcal Mill in Elmwood Park, New Jersey. Soundview presently receives electric service from Public Service Electric and Gas Company ("PSE&G") at the Marcal Mill.

On August 2, 2018, PSE&G, an electric and gas public utility, filed a motion to intervene pursuant to N.J.A.C. 1:1-16.1.

By Order dated August 29, 2018 the Board retained this matter for review and hearing, pursuant to N.J.S.A. 48:2-32, designated Commissioner Mary-Anna Holden as presiding officer and authorized Commissioner Holden to rule on all motions that arise during the pendency of these proceedings, and to modify any schedules that may be set as necessary to secure a just and expeditious determination of the issues.

On October 31, 2018, Commissioner Holden issued a Prehearing Order in this matter. The Prehearing Order established a procedural schedule in this matter and granted PSE&G's motion to intervene.

Following a period of discovery and conferences between and among Soundview, Board Staff ("Staff"), the New Jersey Division of Rate Counsel ("Rate Counsel"), and PSE&G, Board Staff and Soundview (collectively, "Signatory Parties") executed a Joint Position ("Joint Position"), which Soundview filed with the Board on November 19, 2018. The Joint Position<sup>3</sup> provides for the following:

1. Soundview will pay 50% of the total SBC rate that is billed by PSE&G to Soundview for electric service.
2. Soundview's revised SBC rate for electric service will become effective on January 1, 2019, or on a date specified by the Board, and will continue in effect for an initial term of approximately four (4) years until the conclusion of Soundview's discounted

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<sup>2</sup> In re a Generic Proceeding to Consider Prospective Standards for Gas Distribution Utility Rate Discounts and Associated Contract Terms and Conditions, Docket Nos. GR10100761 and ER10100762 (August 18, 2011) ("Discount Contract Order").

<sup>3</sup> Although summarized in this Order, the detailed terms of the Joint Position are controlling, subject to the findings and conclusions of this Order.

Contract Gas Service agreement in BPU Docket No. GR14111287<sup>4</sup> on December 1, 2022. If Soundview determines the need for an uninterrupted extension of the reduced SBC rate based on substantially similar financial conditions underlying the SBC Petition in this proceeding, Soundview will file a new petition in advance of December 1, 2022.

3. To effectuate the reduced SBC reduction described above, PSE&G's tariff for electric service will need to be modified. The Signatory Parties have included a proposed modified tariff as Attachment A. PSE&G shall have the right to seek recovery of prudently incurred costs to implement the SBC reduction set forth herein. Prudence of those costs shall be determined in a future SBC filing made by PSE&G.
4. The Parties respectfully request that the Board approve this Joint Position without modification, with the rate modifications set forth herein, effective for service rendered on January 1, 2019, or a date specified by the Board. Upon approval of this Joint Position without modification, the Parties recommend that the Board close this proceeding.

### **Rate Counsel Comments**

By letter dated November 27, 2018, Rate Counsel submitted comments on the Joint Position. In their comments, Rate Counsel indicated that based on its review of the documents provided by PSE&G and Soundview, it did not object to a reduction in the SBC applicable to Soundview because the electric distribution facilities used to provide service to Soundview are already in place and the incremental cost to service Soundview's existing load is *de minimis*. (Rate Counsel Comments at 4). However, Rate Counsel stated that any reduction in the applicable SBC charge would saddle other electric ratepayers with an increase in the SBC charge to compensate for the loss in SBC revenues attributable to the discount. Rate Counsel asserted that the fifty percent (50%) reduction in the electric SBC charge advocated by the Joint Position should be adjusted to correspond to the original effective reduction in the gas SBC rate granted by the Board per the Soundview Gas Order. (*Id.* at 4 to 5).

Additionally, while Soundview stated in the petition that, if the SBC reduction is granted, it would not withdraw funds from any SBC-funded program during the period in which it receives the SBC reduction, the Joint Position does not contain this restriction. Rate Counsel believes that Soundview should be barred from participating in SBC funded programs for the duration of the SBC discount. (*Id.* at 5).

Rate Counsel objected to the proposed tariff language and cost recovery provisions of the Joint Position. Rate Counsel asserted that the broad language in the proposed tariff ("In appropriate circumstances") leaves open the possibility of a wide range of circumstances where the Board may order an SBC reduction. Rate Counsel recommended that the Board institute a proceeding to set regulations for when the electric SBC charge may be reduced similar to the Discount Contract Order. Rate Counsel further asserted that the criteria for approval of SBC reductions needs to be reconciled with the provisions of N.J.S.A. 48:3-60.3 governing SBC credits and the

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<sup>4</sup> In re the Petition of Soundview Paper Company, LLC for Approval of a Rate Schedule CSG Transportation Service Agreement Between Public Service Electric and Gas Company and Soundview Paper Company, LLC, Docket No. GR14111287 (November 16, 2015) ("Soundview Gas Order").

Board's 2012 Order implementing N.J.S.A. 48:3-60.<sup>5</sup> Given the number of recent SBC reduction filings made since the Board last examined SBC reduction issues in a generic manner and the likelihood of more filings in the future, Rate Counsel recommended that the Board convene a generic proceeding to examine the issue anew. (*Ibid.*)

Finally, with respect to the costs which PSE&G attributes to effectuating the SBC discount for Soundview, Rate Counsel opines that these are costs incurred in the ordinary course of business and should be recovered through PSE&G base rates. (*Id.* at 6).

### **Reply Comments**

#### *PSE&G*

By letter dated December 3, 2018, PSE&G submitted comments in response to Rate Counsel's submission. In its comments, PSE&G stated that its billing system is not configured to accommodate an electric SBC reduction and, therefore, costs to accommodate Soundview's proposed reduction are unusual. (PSE&G Reply Comments at 2). PSE&G further asserted that the implementation costs will be a one-time, non-recurring expenditure that will enable PSE&G to accommodate any future electric SBC reductions that the Board may approve. (*Ibid.*) PSE&G took no position with respect to Soundview's request for an SBC reduction and believes that recovery of the implementation costs are justified given that the reason PSE&G will incur those costs is not attributable to any position or action taken on PSE&G's part. (*Ibid.*) Accordingly, PSE&G requested that if the Board does permit Soundview to receive a reduction in its electric SBC, then PSE&G should be permitted to seek recovery of any prudently incurred costs to accommodate that reduction in a future SBC filing made by the Company. (*Ibid.*)

#### *Soundview*

Soundview, in its reply comments, stated that Rate Counsel did not provide any rationale or evidence to support its recommendation that the percentage reduction should be adjusted to correspond to the percentage reduction for the SBC gas rate granted by the Board in 2015 in the Soundview Gas Order. Soundview argued that the discount provided in the Soundview Gas Order is irrelevant and inapplicable to the instant petition and Joint Position. (Soundview Reply Comments at 4). Soundview maintained that it only sought an electric SBC discount because the discount approved by the Soundview Gas Order does not address the disproportionate and adverse financial impact caused by the high electric SBC charges that are currently imposed on Soundview. (*Ibid.*) Soundview asserted that financial circumstances at the Marcal Mill and throughout the paper industry have changed since the Soundview Gas Order was issued in 2015. Accordingly, Soundview argued that Rate Counsel's recommendation for a lesser reduction in Soundview's electric SBC costs should be denied. (*Id.* at 6).

Soundview reiterated its assertion that approving the Joint Position is in the public interest because if the reduced SBC rate is not approved, the Marcal Mill may no longer be in a position to make any SBC contribution. As a result of the reduced SBC, Soundview contends that it will be able to contribute to the New Jersey economy and benefit other ratepayers by helping to

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<sup>5</sup> In re Implementation of A2528/S2344 (N.J.S.A. 48:3-60.3) and the SBC Credit Program, BPU Docket EO12100940 (December 20, 2012).

prevent further erosion of the load denominator over which SBC program costs are recovered. (ibid.)

Soundview also asserted that Rate Counsel's objections to the proposed tariff language are meritless because the same tariff language is found in the Rate Schedule Contract Service Gas ("Rate Schedule CSG") of PSE&G's gas tariff. Soundview stated that the Board has already determined that such tariff language can reasonably be applied to PSE&G's electric distribution tariff. Soundview further stated that the proposed tariff language does not facilitate more possibilities of SBC reductions because the Board evaluates petitions for SBC rate reductions on a case by case basis. (Id. at 6 to 7).

In addition, Soundview argued that Rate Counsel's request for a rulemaking proceeding regarding electric SBC discounts is inappropriate in the context of the Joint Position. Soundview stated that this is not the right venue for Rate Counsel to petition for a rulemaking proceeding regarding electric SBC reductions when the request is based on unsupported speculation that other entities may possibly file for SBC reductions in the future. Soundview also contended that the Board's actions and rulemaking capabilities are constrained by the SBC statutes and that the statutes indicate that SBC reductions are appropriate for commercial and/or industrial ratepayers as circumstances warrant.<sup>6</sup> (Id. at 7).

Soundview stated that it took no position on the issue of costs incurred by PSE&G in connection with effectuating the SBC discount to Soundview. However, Soundview agreed that PSE&G's existing processes and billing systems should reasonably be expected to accommodate the administration of an SBC discount. (ibid.)

Finally, Soundview affirmed that it would not withdraw funds from any SBC-funded program during the period in which it receives the SBC reduction. (Id. at 8).

## **DISCUSSIONS AND FINDINGS**

In addressing the merits of the requested relief, the Board has carefully reviewed the record in this proceeding, including the Petition, the Joint Position, and the comments filed on the Joint Position. As mentioned in the Discount Contract Order, the Board notes that nothing in N.J.S.A. 48:3-60(a) shows a legislative intent that the SBC be applied to all customers at the same level, and in practice the SBC charge varies between the utilities. In addition, the Board affirms that it has the necessary authority to approve discounted SBC discount rates in appropriate circumstances.

The Board is authorized to provide discounted SBC rates and that authorization covers providing such rates to avoid a loss of load. In 2014, the Board determined a combined heat and power facility qualified for a discounted gas service rate on the basis of other considerations under the PSE&G gas tariff, effectively discounting the SBC applicable to gas distribution service to avoid the customer leaving the system and contributing nothing to the SBC. In the Matter of Rate Schedule CSG Transportation Service Agreement Between Public Service Electric and Gas Company and Homasote Company and the Potential Discount of Societal Benefits Charges, Order (Apr. 15, 2015) and Decision and Order Approving Gas Service

<sup>6</sup> See N.J.S.A. 48:3-60(a), et. seq.

Agreement, BPU Docket No. GR14030266 (Dec. 17, 2014). The Board is satisfied that the discounted SBC rate set out in the Joint Petition will also benefit the State of New Jersey, and ultimately its ratepayers, by avoiding the loss of Petitioner's load so that Petitioner continues to contribute to the maintenance of PSE&G's distribution system.

Based on its review of the record, the Board **FINDS** that a discounted electric SBC rate is appropriate pursuant to N.J.S.A. 48:3-60(a). The Board further **FINDS** that, for the term specified in the Joint Position, Soundview must continue to pay fifty percent (50%) of the electric SBC charges assessed to Soundview by PSE&G. The Board notes that Soundview has affirmed that it will not withdraw any funds from any SBC-funded program during the period in which it receives the SBC reduction.

With respect to the proposed tariff language attached to the Joint Position, the Board **FINDS** that the proposed language is consistent with PSE&G's gas tariff in Rate Schedule CSG. As noted in Petitioner's reply comments, requests for SBC discounts are reviewed on a case by case basis.

With respect to any PSE&G costs to effectuate the electric SBC discount to Soundview, the Board **HEREBY FINDS** that these costs should be reviewed in the context of an SBC petition filed by PSE&G. This Order does not constitute a pre-approval of these costs, and PSE&G will still be required to demonstrate that any claimed costs are prudent and incremental to those already being recovered through the SBC or in base rates.

Rate Counsel has requested that the Board initiate a proceeding to set regulations, similar to the Discount Contract Order, to govern when the electric SBC charge may be reduced. The Board agrees with Rate Counsel that a proceeding for the exploration of issues relating to the provision of discounted electric SBC rates, open to all interested stakeholders, is appropriate. Accordingly, the Board **HEREBY OPENS** a stakeholder proceeding and **DIRECTS** Board Staff to open a new docket, notify all affected parties, and post notice of this proceeding on the Board's website.

Accordingly, the Board **HEREBY ADOPTS** the Joint Position and **HEREBY INCORPORATES** its terms and conditions as if fully set forth herein.

Therefore, the Board **HEREBY APPROVES** the discounted electric SBC rate applicable to Soundview effective for services rendered on or after January 1, 2019 through December 1, 2022.

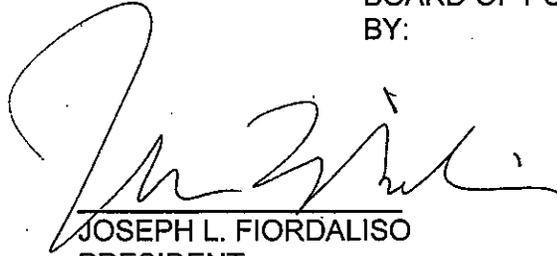
To effectuate the discounted electric SBC rate, the Board **HEREBY DIRECTS** PSE&G to file tariffs consistent with the Board's Order by January 1, 2019.

The Board **HEREBY RATIFIES** all provisional rulings by Commissioner Holden for the reasons stated in her Orders.

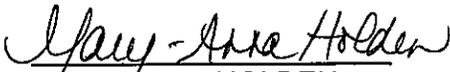
The effective date of this Board Order is December 28, 2018.

DATED: 12/18/18

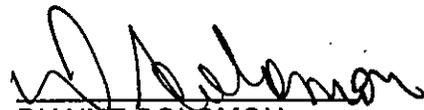
BOARD OF PUBLIC UTILITIES  
BY:



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PRESIDENT



MARY-ANNA HOLDEN  
COMMISSIONER

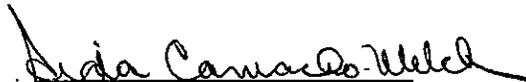


DIANNE SOLOMON  
COMMISSIONER



UPENDRA J. CHIVUKULA  
COMMISSIONER

ATTEST:



AIDA CAMACHO-WELCH  
SECRETARY

I HEREBY CERTIFY that the within  
document is a true copy of the original  
in the files of the Board of Public Utilities.

**IN THE MATTER OF THE PETITION OF SOUNDVIEW PAPER COMPANY, LLC FOR  
APPROVAL OF A REDUCTION OF THE SOCIETAL BENEFITS CHARGE  
DOCKET NO. ER18070706**

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November 19, 2018

Ms. Aida Camacho-Welch, Secretary  
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Board of Public Utilities  
44 S. Clinton Ave., 9th Floor  
Trenton, NJ 08625

*VIA UPS*

**RE: In the Matter of the Petition of Soundview Paper Company, LLC for Approval of a  
Reduction of the Societal Benefits Charge;  
Docket No. ER18070706**

Dear Office of the Secretary:

Enclosed for filing, please find a Joint Position ("Joint Position"), which has been executed by Soundview Paper Company, LLC. ("Soundview") and the Staff of the Board of Public Utilities ("Board Staff") in the above-referenced proceeding. Soundview respectfully asks that the Board consider the Joint Position at the December 18, 2018 Public Meeting.

Consistent with N.J.A.C. § 14:1-4.2, hard copies of this filing are being provided to the Board. Please date-stamp one of the copies of this filing and return it to us in the enclosed, postage-paid envelope for our records.

Other parties in this proceeding will receive electronic service of the enclosed document. Rate Counsel will receive three (3) hard copies, as requested. Hard copies are available to the other parties upon request.

Thank you.

Very truly yours,

McNEES WALLACE & NURICK LLC

By   
Kenneth R. Stark (NJ Bar I.D.: 003832012)

Counsel to Soundview Paper Company, LLC.  
Enclosures

c: Service List (via Email)

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## SERVICE LIST

### In the Matter of the Petition of Soundview Paper Company, LLC for Approval of a Reduction of the Societal Benefits Charge

BPU Docket No. ER18070706

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**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES  
OFFICE OF ADMINISTRATIVE LAW**

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IN THE MATTER OF THE PETITION OF  
SOUNDVIEW PAPER COMPANY, LLC. FOR  
APPROVAL OF A REDUCTION OF  
THE SOCIETAL BENEFITS CHARGE

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**JOINT  
POSITION**

DOCKET NO. ER18070706

**Robert A. Weishaar, Jr., Kenneth R. Stark, and Alessandra L. Hylander**, McNeese Wallace and Nurick, LLC, for the Petitioner, Soundview Paper Company, LLC.

**Alex Moreau and Emma Xiao**, Deputy Attorneys General, for the Staff of the New Jersey Board of Public Utilities (Gurbir S. Grewal, Attorney General of the State of New Jersey)

This Joint Position is hereby made and executed as of the dates indicated below, by and among the Petitioner, Soundview Paper Company, LLC (“Soundview”), and the Staff of the New Jersey Board of Public Utilities (“Board Staff”) (collectively, “Signatory Parties”).<sup>1</sup>

The Signatory Parties hereby join in recommending that the Honorable New Jersey Board of Public Utilities (“Board”) issue an Order approving the Joint Position without modification based upon the following terms:

**BACKGROUND AND PROCEDURAL HISTORY**

On July 9, 2018, pursuant to N.J.S.A. § 48:3-60.3(a), Soundview submitted a petition and supporting exhibits (“Petition” or “SBC Petition”) with the Board and requested that the Board determine that Soundview has demonstrated good cause for a reduction of at least 50% in the amount of the Societal Benefits Charge (“SBC”) paid by Soundview at its Marcal Mill in

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<sup>1</sup> Public Service Electric and Gas Company (“PSE&G”) and the New Jersey Division of Rate Counsel (“Rate Counsel”) are not signatories to this Joint Position. PSE&G takes no position with respect to the Joint Position.

Elmwood Park, New Jersey, for electric service provided by Public Service Electric & Gas Company (“PSE&G”).

In response to the Petition, on August 13, 2018, Board Staff issued discovery requests to Soundview regarding Soundview’s Petition. On August 28, 2018, Soundview provided written responses and documents to Board Staff’s discovery requests.

On August 29, 2018, the Board issued an Order retaining this matter for hearing, designating Commissioner Mary-Anna Holden as the presiding officer over this proceeding, and granting the motions for admission *pro hac vice* of Soundview attorneys Mr. Weishaar and Ms. Hylander. The Board further directed that all entities seeking to intervene or participate in this matter must file an application with the Board by September 21, 2018, and the Board indicated that Commissioner Holden would render a decision on the pending PSE&G motion to intervene and any additional motions filed after the issuance of the Board’s August 29, 2018, Order.

On October 1, 2018, the Rate Counsel issued discovery requests to Soundview. On October 11, 2018, Soundview provided written responses and documents to Rate Counsel’s discovery requests. Soundview has responded in full to all discovery requests.

On October 29, 2018, Soundview and other parties in this proceeding held a telephonic settlement conference to discuss the SBC Petition.

On October 31, 2018, Commissioner Mary-Anna Holden issued a Prehearing Order in this matter that set forth the parties to the proceeding, the nature of the proceeding, the issues to be resolved, and the procedural schedule, and granted PSE&G’s Motion to Intervene in the above-docketed matter.

On November 5, 2018, the parties held a follow-up telephonic settlement conference.

As a result of the settlement conferences, the Signatory Parties reached a Joint Position for resolving this matter.

The Signatory Parties stipulate and agree as follows:

1. Soundview will pay 50% of the total SBC rate that is billed by PSE&G to Soundview for electric service.

2. Soundview's revised SBC rate for electric service will become effective on January 1, 2019, or on a date specified by the Board, and will continue in effect for an initial term of approximately four (4) years until the conclusion of Soundview's discounted Contract Gas Service agreement in BPU Docket No. GR14111287 on December 1, 2022. If Soundview determines the need for an uninterrupted extension of the reduced SBC rate based on substantially similar financial conditions underlying the SBC Petition in this proceeding, Soundview will file a new petition in advance of December 1, 2022.

3. To effectuate the reduced SBC reduction described above, PSE&G's tariff for electric service will need to be modified. The Signatory Parties have included a proposed modified tariff as Attachment A. PSE&G shall have the right to seek recovery of prudently incurred costs to implement the SBC reduction set forth herein. Prudence of those costs shall be determined in a future SBC filing made by PSE&G.

4. The Parties respectfully request that the Board approve this Joint Position without modification, with the rate modifications set forth herein, effective for service rendered on January 1, 2019, or a date specified by the Board. Upon approval of this Joint Position without modification, the Parties recommend that the Board close this proceeding.

5. The undersigned parties hereby agree that this Joint Position has been made exclusively for the purpose of resolving the issues in this proceeding. The Signatory Parties also agree that this Joint Position was negotiated and agreed to in its entirety, with each section being

mutually dependent on approval of all other sections. Therefore, if the Board modifies any of the terms of this Joint Position, each party is given the option, before implementation of any different rate or terms in this case, to accept the change or to resume the proceeding as if no agreement had been reached. If these proceedings are resumed, each party is given the right to return to the position it was in before this Joint Position was executed.

6. The Signatory Parties hereby agree that this Joint Position has been made exclusively for the purpose of this proceeding and that this settlement, in total or by specific item, is in no way binding upon them in any other proceeding, except to enforce the terms of this Joint Position.

7. The Signatory Parties further acknowledge that a Board Order approving this Joint Position will become effective upon the service of the Board Order, or upon such date after service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

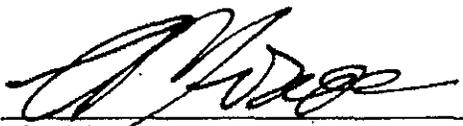
8. It is specifically understood and agreed that this Joint Position represents a negotiated agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, Board Staff and Soundview shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein.

IN WITNESS THEREOF, the undersigned Parties do HEREBY AGREE to the form and execution  
of this Joint Position:

**SOUNDVIEW PAPER COMPANY, LLC**

By:   
Kenneth R. Stark  
McNees Wallace and Nurick LLC  
Counsel to Soundview Paper Company, LLC.

**GURBIR S. GREWAL**  
**ATTORNEY GENERAL OF NEW JERSEY**  
Attorney for the Staff of the New Jersey  
Board of Public Utilities

By:   
Alex Moreau  
Emma Xiao  
Deputy Attorney General

DATED: November 19, 2018

# Attachment A

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 16 ELECTRIC**

**XX Rev. Sheet No. 57**

**XX Rev. Superseding Original Sheet No. 57**

**SOCIETAL BENEFITS CHARGE**

**Cost Recovery  
 (per kilowatt-hour)**

**Component:**

Social Programs.....	\$ 0.001266
Energy Efficiency and Renewable Energy Programs.....	0.003142
Manufactured Gas Plant Remediation.....	0.000462
Sub-total per kilowatthour .....	\$ 0.004870

**Charge including losses, USF and Lifeline:**

	<u>Loss Factor</u>	<u>Sub-total Including Losses</u>	<u>USF</u>	<u>Lifeline</u>	<u>Total Charge</u>
Secondary Service	7.5377%	\$ 0.005267	\$ 0.001391	\$ 0.000727	\$ 0.007385
LPL Primary	5.1232%	0.005131	0.001391	0.000727	0.007251
HTS Subtransmission	2.9402%	0.005013	0.001391	0.000727	0.007136
HTS High Voltage & HTS Transmission	1.4590%	0.004942	0.001391	0.000727	0.007060

**Charges including New Jersey Sales and Use Tax (SUT)**

Secondary Service.....	\$0.007874
LPL Primary.....	0.007731
HTS Subtransmission.....	0.007609
HTS High Voltage & HTS Transmission.....	0.007528

**SOCIETAL BENEFITS CHARGE**

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge.

**(Charges are for illustrative purposes only and are based on the  
 Twenty-Third Revised Sheet No. 57 filed with the BPU on April 1, 2018)**

from the Societal Benefits Charge

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G  
 80 Park Plaza, Newark, New Jersey 07102  
 Filed pursuant to Order of Board of Public Utilities dated  
 in Docket No.

Effective: