



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE VERIFIED PETITION)	FINAL DECISION AND ORDER
OF JERSEY CENTRAL POWER & LIGHT)	APPROVING STIPULATION
COMPANY SEEKING REVIEW AND)	
APPROVAL OF ITS DEFERRED BALANCES)	
RELATING TO, AND AN ADJUSTMENT OF,)	
THE SOCIETAL BENEFITS CHARGE CLAUSE)	
OF ITS FILED TARIFF ("2017 SBC FILING"))	DOCKET NO. ER18101093

Parties of Record:

Joshua R. Eckert, Esq., on behalf of Jersey Central Power & Light Company
Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On October 1, 2018, Jersey Central Power & Light Company ("JCP&L" or "Company") filed a petition ("2017 SBC Petition") with the New Jersey Board of Public Utilities ("Board") seeking review and approval of its deferred balances, and an adjustment to certain components of, its Societal Benefits Charge ("SBC") clause of its filed tariff for calendar year 2017. By this Decision and Order, the Board considers a stipulation of settlement ("Stipulation") executed by JCP&L, Board Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, the "Parties") resolving the 2017 SBC Petition.

BACKGROUND AND PROCEDURAL HISTORY

As a result of the Board's Final Decision and Order issued in Docket Nos. EO97070458, EO97070459, and EO97070460 ("Restructuring Order"),¹ the Company implemented, among other things, the SBC and established the components of the SBC and the associated cost recovery mechanisms.

Pursuant to the Restructuring Order, and to the extent that expenditures for these initiatives exceeded the amount of their allowed cost recovery, the expenditures were subject to deferred accounting treatment for future recovery after the transition period. The Board further directed JCP&L to make a filing, no later than August 1, 2002, so the Board could consider the matter.

¹ In re JCP&L- Rate Unbundling, Stranded Costs and Restructuring Filings, BPU Docket Nos. EO97070458, EO97070459, and EO9707460 (March 7, 2001).

As a result of the Board's Final Decision and Order² issued in Docket No. ER02080507, together with the Board's Order³ in Docket Nos. EX02060363 and EA02060365, all issues were resolved relating to the deferred balances of the following components of JCP&L's SBC through July 31, 2003: 1) Consumer Education; 2) Demand Side Factor ("DSF"); 3) Uncollectible Accounts Charge ("UNC"); and 4) Nuclear Decommissioning Costs ("NDC").

2017 SBC PETITION

On October 1, 2018, JCP&L filed the 2017 SBC Petition with the Board under BPU Docket No. ER18101093 seeking review and approval of its deferred balances, and an adjustment to certain components of, its SBC clause of its filed tariff for calendar year 2017. The 2017 SBC Petition proposed: 1) a decrease of approximately \$4.85 million on an annual basis with respect to the Company's DSF; 2) a decrease of approximately \$5.76 million on an annual basis related to the Company's Rider UNC; and 3) no change to the Company's NDC component. The Company proposed a total net decrease to the Company's Rider SBC of approximately \$10.61 million on an annual basis.

In response to a discovery request in this matter, JCP&L updated the revenue requirements associated with the Company's DSF and UNC rates contained within the 2017 SBC Petition based on updated sales figures. Additionally, the UNC rate was updated to replace the September 2018 and October 2018 forecasted expenses with actuals. As a result of the updates, JCP&L updated its 2017 SBC Petition to reflect: 1) a decrease of approximately \$4.13 million on an annual basis with respect to the Company's DSF; 2) a decrease of approximately \$5.72 million on an annual basis related to the Company's UNC; and 3) no change to the Company's NDC component. As a result of the discovery response updates, the Company proposed a total net decrease to the Company's Rider SBC of approximately \$9.85 million on an annual basis.

The Company's 2017 SBC Petition requested a decrease in rates, therefore, public hearings were not held in this matter. In addition, no written comments from the public were received.

On March 15, 2019, prior to resolution of the 2017 SBC Petition, JCP&L filed the 2018 SBC Petition⁴ with the Board. As explained by JCP&L in the 2018 SBC Petition, if the revised and updated proposed rates in the 2017 SBC Petition were approved by the Board, JCP&L would request an increase of approximately \$2.6 million with respect to the Company's DSF and \$5.7 million related to the Company's UNC with no change to the Company's NDC component. As such, in the 2018 SBC Petition JCP&L proposed that no change be made to the current Board approved Rider DSF, NDC and UNC rates⁵ from the August 2018 Order due to the cumulative impact of current rates on the Company's deferred balances for Rider DSF, NDC and UNC during calendar years 2017 and 2018.

² In re the Verified Petition of Jersey Central Power & Light Company for Review and Approval of its Deferred Balances Relating to the Market Transition Charge and Societal Benefits Charge, BPU Docket No. ER02080507 (May 17, 2004).

³ In re the Deferred Balances Audit of Jersey Central Power & Light Company Phase II: August 2002-July 2003, BPU Docket Nos. EX02060363 and EA02060365 (June 8, 2006).

⁴ In re the Verified Petition of Jersey Central Power & Light Company Seeking Review and Approval of Its Deferred Balances Relating to, and an Adjustment of, the Societal Benefits Charge Clause of its Filed Tariff ("2018 SBC Filing"), BPU Docket No. ER19030340.

⁵ In re the Verified Petition of Jersey Central Power & Light Company Seeking (1) Review and Approval of Its Deferred Balances Relating to the Societal Benefits Charge Clause of its Filed Tariff, and (2) Review and Approval of its Deferred Balance Relating to the System Control Charge Clause of its Filed Tariff ("2016 SBC/SCC Filing"), BPU Docket No. ER17080894 ("August 2018 Order")

STIPULATION

Following discovery, the Parties met to discuss the issues in this matter. As a result, on June 19, 2019, the Parties executed a Stipulation requesting that the Board authorize the maintenance of the rates approved in the Board's August 2018 Order. The Stipulation provides for the following:⁶

1. The Parties agree that the Company's ending deferred balances in the components of the SBC listed below at December 31, 2017 were as follows: (i) an over-recovered DSF balance of \$1.94 million, including over-recovered carrying costs of \$91,906; and (ii) an over-recovered UNC balance of \$5.44 million, including over-recovered carrying costs of \$25,297. See Attachments A-1, A-2, B-1, and B-2 to the Stipulation.
2. The Parties further agree that the Company's Rider NDC is currently set at zero and shall remain at zero as a result of the Stipulation. See Attachment A-3 to the Stipulation.
3. The Parties agree that the Company's current Board-approved rates for Riders UNC and DSF, as set forth in the August 2018 Order, shall remain in effect given the Company's 2018 SBC Petition. The Parties further agree that the Company's current Board-approved rate for Rider NDC of zero, as set forth in the August 2018 Order, shall remain unchanged as requested in the 2017 SBC Petition. See Attachment C to the Stipulation.
4. The Parties further agree that, to the extent not otherwise recovered in rates, JCP&L shall be authorized to continue to defer all additional reasonable and prudent costs of a type previously approved for recovery through Rider SBC, incurred and deferred subsequent to December 31, 2017, together with accrued interest thereon, for review and inclusion in future annual SBC filings and related adjustments to the Company's Rider SBC, subject to the Board's review and approval.
5. The Parties also agree that interest will accrue monthly on the net-of-tax deferred balances in the NDC, DSF, and UNC components of JCP&L's Rider SBC deferred balance at a rate equal to the monthly rate actually incurred on short-term debt, or in the event no short-term debt is outstanding, the rate available on equivalent temporary cash investments, with annual compounding on January 1 of each year.⁷
6. The Parties agree that upon the effective date of the Board's written Order approving the Stipulation, all elements of the 2017 SBC Petition shall be deemed closed and resolved.
7. The Parties further agree that the Stipulation does not resolve the Company's 2018 SBC Petition in Docket No. ER19030340, filed with the Board on March 15, 2019.

⁶ Although described in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusions contained in this Order.

⁷ Pursuant to the Board's June 15, 2011 Order, as of January 1, 2012, interest on all elements of the SBC compounds annually on January 1.

DISCUSSION AND FINDING

The Board has carefully reviewed the record in this proceeding, including the 2017 SBC Petition and the attached Stipulation. The Board is satisfied that the costs and revenues related to the SBC clause have been reviewed through December 31, 2017 and are deemed reasonable and prudent, and are therefore in public interest. The costs associated with the SBC at issue in this proceeding are reasonable as they result from JCP&L providing Board approved energy efficiency programs to New Jersey residents which reduce energy usage for the benefit of those customers and for the State, and also result from JCP&L's uncollectible costs of providing utility service that may be passed through the SBC pursuant to N.J.S.A. 48:3-60. Accordingly, the Board **HEREBY FINDS** that the Stipulation is reasonable, in the public interest and in accordance with the law and **HEREBY ADOPTS** the attached Stipulation and incorporates its terms and conditions as if fully stated in this Order.

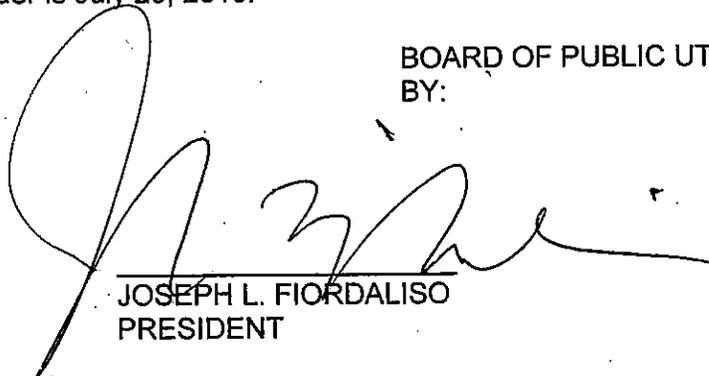
As a result of the Stipulation, customers will see no change in their monthly bills as it relates to Rider DSF, NDC and UNC. The Board **HEREBY DIRECTS** the Company to file the appropriate revised tariff sheets conforming to the terms of this Order by August 1, 2019.

The Company's costs, including those related to the individual SBC rate components remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

The effective date of this Order is July 20, 2019.

DATED: 7/10/19

BOARD OF PUBLIC UTILITIES
BY:



JOSEPH L. FIORDALISO
PRESIDENT



MARY-ANNA HOLDEN
COMMISSIONER



DIANNE SOLOMON
COMMISSIONER

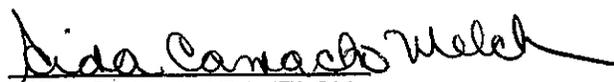


UPENDRA J. CHIVUKULA
COMMISSIONER



ROBERT M. GORDON
COMMISSIONER

ATTEST:



AIDA CAMACHO-WELCH
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities.

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT
COMPANY SEEKING REVIEW AND APPROVAL OF ITS DEFERRED BALANCES RELATING
TO, AND AN ADJUSTMENT OF, THE SOCIETAL BENEFITS CHARGE CLAUSE OF ITS
FILED TARIFF ("2017 SBC FILING")
BPU DOCKET NO. ER18101093

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June 20, 2019

VIA OVERNIGHT DELIVERY AND
ELECTRONIC MAIL

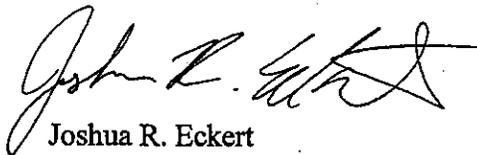
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Re: In the Matter of the Verified Petition of Jersey Central Power & Light
Company Seeking Review and Approval of Its Deferred Balances Relating to, and
an Adjustment of, the Societal Benefits Charge Clause of Its Filed Tariff
("2017 SBC Filing")
Stipulation of Settlement
BPU Docket No. ER18101093

Dear Secretary Camacho-Welch:

Enclosed for filing please find a fully executed Stipulation of Settlement in the above-referenced matter. An original and ten (10) copies are enclosed for filing. This Stipulation of Settlement fully resolves this matter.

Respectfully submitted,



Joshua R. Eckert
Counsel for Jersey Central Power & Light Company

Enclosures

cc: Service List

**In the Matter of the Verified Petition of Jersey Central Power & Light Company ("JCP&L")
Seeking Review and Approval of Its Deferred Balances Relating to, and an Adjustment of, the
Societal Benefits Charge ("SBC") Clause of Its Filed Tariff
("2017 SBC Filing")
Docket No. ER18101093
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**In the Matter of the Verified Petition of Jersey Central Power & Light Company (“JCP&L”)
Seeking Review and Approval of Its Deferred Balances Relating to, and an Adjustment of, the
Societal Benefits Charge (“SBC”) Clause of Its Filed Tariff
 (“2017 SBC Filing”)
Docket No. ER18101093**

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

In the Matter of the Verified Petition of Jersey	:	
Central Power & Light Company Seeking	:	BPU Docket No. ER18101093
Review and Approval of Its Deferred Balances	:	
Relating to, and an Adjustment of, the Societal	:	
Benefits Charge Clause of Its Filed Tariff	:	STIPULATION OF
("2017 SBC Filing")	:	SETTLEMENT

APPEARANCES:

Joshua R. Eckert, Esq. (FirstEnergy Service Company), and Gregory Eisenstark, Esq. (Cozen O'Connor), on behalf of Jersey Central Power & Light Company

Ami Morita, Esq., Deputy Rate Counsel, on behalf of the Division of Rate Counsel (Stefanie A. Brand, Esq., Director)

Renee Greenberg, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (Gurbir S. Grewal, Attorney General of New Jersey)

TO THE HONORABLE BOARD OF PUBLIC UTILITIES:

This Stipulation of Settlement (the "Stipulation") is hereby made and executed as of the dates indicated below by and among the Petitioner, Jersey Central Power & Light Company ("JCP&L" or the "Company"), the Staff of the New Jersey Board of Public Utilities ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, the "Parties").

The Parties do hereby join in recommending that the New Jersey Board of Public Utilities ("Board") issue an Order approving the Stipulation without modification, based upon the following terms:

BACKGROUND

2017 SBC Filing

On October 1, 2018, JCP&L filed with the Board a Verified Petition, including supporting schedules, seeking review and approval of its deferred balances, and an adjustment to certain

components of, the Societal Benefits Charge (“SBC”) clause of its filed Tariff (“2017 SBC Filing”). More specifically, the 2017 SBC Filing sought review and approval of the deferred balances accumulated with respect to the Demand Side Factor (“DSF”), Uncollectible Account Charge (“UNC”), and Nuclear Decommissioning Costs (“NDC”) components of the Company’s SBC, to the extent accumulated for each from January 1, 2017 through December 31, 2017. The 2017 SBC Filing proposed no adjustment to the level of Rider NDC. The 2017 SBC Filing proposed: (1) a decrease in the Rider DSF rate of approximately \$4.85 million on an annual basis, and (2) a decrease in the Rider UNC rate of approximately \$5.76 million on an annual basis. As a result of the foregoing changes, JCP&L proposed a total net decrease to the Company’s Rider SBC of approximately \$10.61 million on an annual basis.

In response to discovery request RCR-3 in this proceeding, JCP&L modified the proposed reductions in the Rider DSF and Rider UNC rates contained within the 2017 SBC Filing based on updated sales figures. In addition, Rider UNC was updated to replace September 2018 and October 2018 forecasted expenses with actuals. Consequently, the Company updated its proposal to reflect a requested: (1) decrease in the Rider DSF rate of approximately \$4.13 million on an annual basis, and (2) a decrease in the Rider UNC rate of approximately \$5.72 million on an annual basis. With these updates, the Company proposed a total net decrease to JCP&L’s Rider SBC of approximately \$9.85 million on an annual basis.

2018 SBC Filing

Prior to the resolution of 2017 SBC Filing, JCP&L filed a verified petition with the Board on March 15, 2019 under BPU Docket No. ER19030340 (“2018 SBC Filing”). In the 2018 SBC Filing, JCP&L is seeking review and approval of the deferred balances accumulated with respect to the DSF, UNC, and NDC components of the Company’s SBC, to the extent accumulated for

each from January 1, 2018 through December 31, 2018. As in the 2017 SBC Filing, JCP&L requested in its 2018 SBC Filing that the rate for Rider NDC remain unchanged at zero. As part of its 2018 SBC Filing, JCP&L also explained that the cumulative impact of current rates on the deferred balances for Riders DSF and UNC during calendar years 2017 and 2018, along with the Company's application of the over-collection in those riders to an under-collected balance in Rider RAC at the end of 2018, resulted in only minimal differences between the projected amount needed to recover the Company's Clean Energy Program and uncollectible costs and current Board-approved rates. Accordingly, JCP&L proposed that the Board not implement the rate changes requested by the Company in its 2017 SBC Filing and instead maintain both riders at their current Board-approved rates as set forth in Board's August 29, 2018 Order in Docket No. ER17080894 ("August 29, 2018 Order").

STIPULATION

The undersigned Parties DO HEREBY STIPULATE AND AGREE as follows:

1. The Parties agree that the Company's ending deferred balances in the components of the SBC listed below at December 31, 2017 were as follows: (i) an over-recovered DSF balance of \$1.94 million, including over-recovered carrying costs of \$91,906, and (ii) an over-recovered UNC balance of \$5.44 million, including over-recovered carrying costs of \$25,297. *See* Attachments A-1, A-2, B-1, and B-2 to this Stipulation.
2. The Parties further agree that the Company's Rider NDC is currently set at zero and shall remain at zero as a result of this Stipulation. *See* Attachment A-3.
3. The Parties agree that the Company's current Board-approved rates for Riders UNC and DSF, as set forth in the August 29, 2018 Order, shall remain in effect given the Company's 2018 SBC Filing. The Parties further agree that the Company's current Board-approved rate for

Rider NDC of zero, as set forth in the August 29, 2018 Order, shall remain unchanged as requested in the 2017 SBC Filing. *See* Attachment C to this Stipulation.

4. The Parties further agree that, to the extent not otherwise recovered in rates, JCP&L shall be authorized to continue to defer all additional reasonable and prudent costs of a type previously approved for recovery through Rider SBC, incurred and deferred subsequent to December 31, 2017, together with accrued interest thereon, for review and inclusion in future annual SBC filings and related adjustments to the Company's Rider SBC, subject to the Board's review and approval.

5. The Parties also agree that interest will accrue monthly on the net-of-tax deferred balances in the NDC, DSF, and UNC components of JCP&L's Rider SBC deferred balance at a rate equal to the monthly rate actually incurred on short-term debt, or in the event no short-term debt is outstanding, the rate available on equivalent temporary cash investments, with annual compounding on January 1 of each year.¹

6. The Parties agree that upon the effective date of the Board's written Order approving this Stipulation, all elements of the 2017 SBC Filing shall be deemed closed and resolved.

7. The Parties further agree that this Stipulation does not resolve the Company's 2018 SBC Filing in Docket No. ER19030340, filed with the Board on March 15, 2019.

CONCLUSION

8. The Parties agree that this Stipulation contains mutual balancing and interdependent clauses and is intended to be accepted and approved in its entirety. In the event any particular provision of this Stipulation is not accepted and approved in its entirety by the

¹ Pursuant to the Board's June 15, 2011 Order, as of January 1, 2012, interest on all elements of the SBC compounds annually on January 1.

Board, or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right, upon written notice to be provided to all other Parties within ten (10) days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to pursue its then available legal remedies with respect to all issues addressed in this Stipulation, as though this Stipulation had not been signed. The Parties agree that this Stipulation shall be binding on them for all purposes herein.

9. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and, except as otherwise expressly provided for herein:

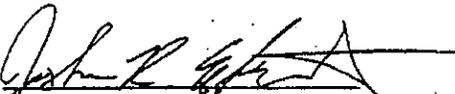
- a. By executing this Stipulation, no Party waives any rights it possesses under any prior Stipulation, except where the terms of this Stipulation supersede such prior Stipulation; and
- b. The contents of this Stipulation shall not be considered, cited, or used by any of the undersigned Parties as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation.

10. This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement, and shall become effective when one or more counterparts have been signed by each of the Parties.

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board, and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

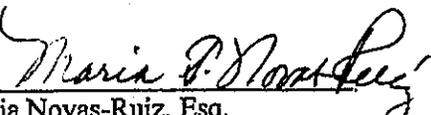
[SIGNATURES ON NEXT PAGE]

Jersey Central Power & Light Company

By: 
Joshua R. Eckert
Counsel for Jersey Central Power & Light Company

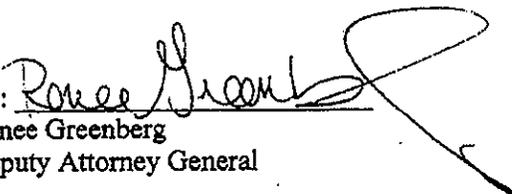
Date: 6/19/19

Stefanie A. Brand, Esq.
Director, Division of Rate Counsel

By: 
Maria Novas-Ruiz, Esq.
Assistant Deputy Rate Counsel

Date: 6/19/2019

Gurbir S. Grewal
Attorney General of New Jersey
Attorney for Staff of the Board of Public Utilities

By: 
Renee Greenberg
Deputy Attorney General

Date: 6/19/2019

Jersey Central Power & Light Company
Societal Benefits Charge - Demand Side Factor ("SBC-DSF")
Summary of Deferred Clean Energy Program ("CEP") Costs & Interest
For the Period January 1, 2017 through December 31, 2017

Line No.	Jan.2017 through Dec.2017	Refer to Attachment B-1, P.2 of 2 Line No(s).
Computation of (Over) Recovery of Clean Energy Program Costs:		
1	\$ (71,649,364.61)	1
2	67,616,272.95 ¹	4
3	<u>\$ (4,033,091.66)</u>	5
4	\$ 2,185,512.92	6
5	-	7
6	<u>\$ 2,185,512.92</u>	8
7	\$ (1,847,578.74)	10
8	(91,906.27)	21
9	<u>\$ (1,939,485.01)</u>	25
10	-	27
11	<u>\$ (1,939,485.01)</u>	28
Line No. CALCULATION OF A PROPOSED (DECREASE) IN RIDER DSF Effective 4/1/2019		
	Amount	
12	\$ 68,450,583.01 ³	
13	(1,939,485.01)	28
14	\$ 66,511,098.00	
15	20,431,345	
16	<u>\$ 0.003255</u>	
17	0.003457	
18	<u>\$ (0.000202)</u>	
19	<u>\$ (4,127,131.69)</u>	

Notes:

- ¹ Per the spending mandated in the BPU's Order in Docket No.QO16040352, dated June 29, 2016, for the period January 2017 through June 2017 and in Docket No.QO17050464, dated June 30, 2017, for the period July 2017 through December 2017.
- ² SBC over-recoveries are offset against other under-recovered SBC components at year-end in accordance with Tariff Rider SBC.
- ³ Per the spending mandated in the BPU's Order in Docket No.QO17050464, dated June 30, 2017, for the period January 2018 through June 2018 and in Docket No.QO18040392, dated June 22, 2018, for the period July 2018 through December 2018.

Jersey Central Power & Light Company
Societal Benefits Charge ("SBC-UNC")
Summary of Deferred Uncollectible Accounts Expense and Interest
For Period January 1, 2017 through December 31, 2017

Line No.		Jan-17 through Dec-17	Refer to Attachment B-2 Line No(s).
1	Total (Over)/Under-Recovered Uncollectible Accounts Expense at Jan.1, 2017	\$ -	
2	Balance of Interest on Deferred Uncollectible Accounts Expense at Jan.1, 2017	-	
3	Total (Over)/Under-Recovered Uncollectible Accounts Expense Including Interest at Jan.1, 2017	<u>\$ -</u>	
4	Tariff Rider UNC Net Revenue Recovery	\$ (12,065,974.73)	1
5	Uncollectible Accounts Expense Incurred	<u>6,646,961.58</u>	2
6	(Over)/Under-Recovery of UNC Costs	\$ (5,419,013.15)	3
7	Interest Accrued	\$ (25,296.80)	16
8	Over/(Under)-Recovery of UNC Costs and Related Interest Applied to SBC at Year-End	\$ -	9 + 17
9	Under/(Over)-Recovered Balance of Uncollectible Accounts Expense Deferred at Dec.31, 2017	<u>\$ (5,444,309.95)</u>	18
<u>Calculation of Proposed (Decrease) to Tariff Rider UNC:</u>			
10	Balance of Deferred Uncollectible Accounts Expense at Dec 31, 2017	\$ (5,444,309.95)	Line 9 above.
11	Forecasted Annual Uncollectible Accounts Expense	<u>\$6,924,988.12</u>	
12	Total Proposed Uncollectible Accounts Expense (Line 10 + Line 11)	<u>\$ 1,480,678.17</u>	
13	Forecasted Jurisdictional MWh Sales for 4/1/2019 - 03/31/2020	20,431,345	
14	Proposed Tariff Rider UNC (\$ per KWh) Before SUT (Line 12 / Line 13)	<u>\$ 0.000072</u>	
15	Current Tariff Rider UNC (\$ per KWh) Before SUT	<u>\$ 0.000352</u>	
16	Proposed Change to Tariff Rider UNC (\$ per KWh) Before SUT effective 4/1/2019	<u>\$ (0.000280)</u>	
17	Proposed Rider UNC Revenue (Decrease) Effective 4/1/2019 (Line 13 X Line 16)	<u>\$ (5,720,777.00)</u>	

**Societal Benefits Charge - Nuclear Decommissioning Costs ("SBC-NDC")
 Computation of JCP&L's TMI-2 Decommissioning Liability,
 Projected Trust Fund Balance & Annual Revenue Requirement
 as of December 31, 2017**

Line #	Computation of Trust Fund (Excess):	Amount
1	Balance Per Trust Statements at December 31, 2017	\$ 241,062,000
2	Assumed After-Tax Return on the Funding Annuity	4.66%
3	Assumed Inflation Rate	2.77%
4	JCP&L 25% TMI-2 Decommissioning Liability at January 1, 2034	\$ 486,944,000
5	Projected Trust Fund Balance at January 1, 2034	\$ 499,598,000
6	Trust Fund (Excess) at January 1, 2034 (L4 - L5)	\$ (12,654,000)
7	Present Value of (Excess) at January 1, 2034	\$ (6,106,000)
Calculation of Proposed Change in Rider NDC		Amount
8	Annual Revenue Requirement	\$ (550,000)
9	Proposed Tariff Rider NDC (\$ per kWh) Before SUT	0.000000
10	Current Tariff Rider NDC (\$ per kWh) Before SUT	0.000000
11	No Change in Rider NDC (\$ per kWh) before SUT (L9 - L10)	0.000000

Jersey Central Power & Light Company
New Jersey Clean Energy Program ("CEP") Costs
Monthly Calculations of (Over)/Under Recovery, Deferred CEP
General Ledger Account Balances & Accrued CEP Interest (Note 1)
For the CEP Year January 1, 2017 - December 31, 2017

Line #	Calculation of (Over)/Under Recovery	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017
1	Rider DSF Revenues (Note 2)	\$ (6,381,355.89)	\$ (5,702,923.33)	\$ (5,442,596.81)	\$ (5,192,608.74)	\$ (5,259,323.99)	\$ (5,935,504.73)
Clean Energy Program Costs							
2a	Admin & Program Development	\$ 11,250.94	\$ 14,270.14	\$ 21,300.37	\$ 12,997.64	\$ 18,337.82	\$ 22,574.27
2b	Rebates, Grants & Other Direct Incentives	153,059.63	157,977.02	185,835.88	146,674.91	183,767.40	108,423.36
2c	Evaluation & Related Research			5,742.00	4,233.00	20,509.00	49,804.00
2d	Sales, Call Center, Marketing & Web Site	2,213.68	2,215.42	4,834.03	7,822.87	5,328.47	3,293.58
2e	Training (incl. Non-Promo Educational Mat'l)	1,457.86	1,468.37	1,833.77	2,095.57	2,045.31	2,452.51
2f	Rebate Processing, Inspections & Other PC	7,078.69	8,058.14	19,282.27	11,203.27	12,644.10	14,591.68
2	JCP&L Administered Clean Energy Program Costs	\$ 175,060.80	\$ 183,989.09	\$ 238,828.32	\$ 185,027.26	\$ 242,632.10	\$ 201,139.40
3	Payable to Fiscal Agent for Clean Energy Program	5,259,109.88	5,304,928.45	5,028,658.83	4,783,312.73	4,343,145.82	5,244,511.56
4	Total Clean Energy Program Costs (L2 + L3)	\$ 5,434,170.68	\$ 5,488,917.54	\$ 5,267,487.15	\$ 4,968,339.99	\$ 4,585,777.92	\$ 5,445,650.96
5	Rider DSF (Over)/Under Recovery (L1 + L4)	\$ (947,185.21)	\$ (214,005.79)	\$ (175,109.66)	\$ (224,268.75)	\$ (673,546.07)	\$ (489,853.77)
Calculation of Ending Deferred Clean Energy Program General Ledger Balance Excluding Current Year Interest							
6	Beginning Balance - Deferred CEP Costs	\$ 2,185,512.92	\$ 1,238,327.71	\$ 1,024,321.92	\$ 849,212.26	\$ 624,943.51	\$ (48,602.56)
7	Beginning Balance - Accrued Interest						
8	Beginning Balance - Deferred CEP Costs (L6 + L7)	\$ 2,185,512.92	\$ 1,238,327.71	\$ 1,024,321.92	\$ 849,212.26	\$ 624,943.51	\$ (48,602.56)
9	Rider DSF (Over)/Under Recovery (L5)	(947,185.21)	(214,005.79)	(175,109.66)	(224,268.75)	(673,546.07)	(489,853.77)
10	Ending Balance - Deferred CEP Costs (L8 + L9)	\$ 1,238,327.71	\$ 1,024,321.92	\$ 849,212.26	\$ 624,943.51	\$ (48,602.56)	\$ (538,456.33)
Calculation of Amount Due Fiscal Agent for the State of NJ							
11	Beginning Balance - (Payable to) Fiscal Agent	\$ (9,430,810.34)	\$ (10,203,203.62)	\$ (10,564,038.33)	\$ (10,333,587.28)	\$ (9,811,971.56)	\$ (9,126,458.55)
12	(Payable to) Fiscal Agent (-L2)	(5,259,109.88)	(5,304,928.45)	(5,028,658.83)	(4,783,312.73)	(4,343,145.82)	(5,244,511.56)
13	JCP&L Payments to Fiscal Agent	4,486,716.60	4,944,093.74	5,259,109.88	5,304,928.45	5,028,658.83	4,783,312.73
14	Ending Balance - (Payable) to Fiscal Agent (L11 + L12 + L13)	\$ (10,203,203.62)	\$ (10,564,038.33)	\$ (10,333,587.28)	\$ (9,811,971.56)	\$ (9,126,458.55)	\$ (9,587,657.38)
15	Ending Deferred Balance Excluding Interest (L10 + L14)	\$ (8,964,875.91)	\$ (9,539,716.41)	\$ (9,484,375.02)	\$ (9,187,028.05)	\$ (9,175,061.11)	\$ (10,126,113.71)
Interest Calculation							
16	Average CEP Deferred Balance Before Taxes = (L8+L11+L15)/2	\$ (8,105,086.67)	\$ (9,252,296.16)	\$ (9,512,045.72)	\$ (9,335,701.54)	\$ (9,181,044.58)	\$ (9,650,587.41)
17	Accumulated Deferred Income Taxes (L16 x 40.85%)	(3,310,927.90)	(3,779,562.98)	(3,885,670.67)	(3,813,634.08)	(3,750,456.71)	(3,942,264.96)
18	Average After Tax Deferred CEP Balance (L16 - L17)	\$ (4,794,158.77)	\$ (5,472,733.18)	\$ (5,626,375.05)	\$ (5,522,067.46)	\$ (5,430,587.87)	\$ (5,708,322.45)
19	Multiply By: Interest Rate	1.12160%	0.80500%	1.37020%	1.76660%	1.66210%	2.10630%
20	Divided By: Months Per Year	12	12	12	12	12	12
21	Interest Income/(Expense) (L18 x L19/L20)	\$ (4,480.94)	\$ (3,671.29)	\$ (6,424.38)	\$ (8,129.40)	\$ (7,521.82)	\$ (10,019.53)
22	Beginning Balance - Accrued Interest Account		(4,480.94)	(8,152.23)	(14,576.61)	(22,706.01)	(30,227.83)
23	Prior Year Accrued Interest Added to Deferred Bal.at Jan. 1, 2017						
24	Ending Balance - Accrued Interest Account (L21 + L22 + L23)	\$ (4,480.94)	\$ (8,152.23)	\$ (14,576.61)	\$ (22,706.01)	\$ (30,227.83)	\$ (40,247.36)
25	End'g Deferred CEP/DSM Balances Including Interest (L10 + L24)	\$ 1,233,846.77	\$ 1,016,169.69	\$ 834,635.65	\$ 602,237.50	\$ (78,830.39)	\$ (578,703.69)
26	Over Recovery Applied to SBC (if any)						
27	SBC (Over) Recovery Applied to DSF (if any)						
28	End'g Dfd.CEP Bal.Incl.Int.& SBC (Over) Rcvry (L25+L26+L27)	\$ 1,233,846.77	\$ 1,016,169.69	\$ 834,635.65	\$ 602,237.50	\$ (78,830.39)	\$ (578,703.69)
29	Ending Dfd.CEP Bal.Incl.Int.& (Payable) to Fiscal Agent (L14 + L28)	\$ (8,969,356.85)	\$ (9,547,868.64)	\$ (9,498,951.63)	\$ (9,209,734.06)	\$ (9,205,288.94)	\$ (10,166,361.07)

Notes:

- May include in the current month, retroactive adjustments actually recorded in subsequent months.
- As billed and reported in the Report of Electric Sales.

Jersey Central Power & Light Company
New Jersey Clean Energy Program ("CEP") Costs
Monthly Calculations of (Over)/Under Recovery, Deferred CEP
General Ledger Account Balances & Accrued CEP Interest (Note 1)
For the CEP Year January 1, 2017 - December 31, 2017

Line #	Calculation of (Over)/Under Recovery	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	YTD 2017
1	Rider DSF Revenues (Note 2)	\$ (7,452,483.82)	\$ (7,357,628.66)	\$ (6,427,185.19)	\$ (5,844,424.58)	\$ (5,125,985.27)	\$ (5,527,343.60)	\$ (71,649,364.61)
Clean Energy Program Costs								
2a	Admin & Program Development	\$ 16,890.58	\$ 15,869.88	\$ 18,239.61	\$ 14,357.07	\$ 13,119.66	\$ 15,358.46	\$ 194,566.44
2b	Rebates, Grants & Other Direct Incentives	255,058.08	155,674.66	227,569.72	173,192.34	138,526.86	212,106.54	2,097,866.40
2c	Evaluation & Related Research	-	13,487.00	6,769.00	-	4,667.00	-	105,211.00
2d	Sales, Call Center, Marketing & Web Site	2,241.83	4,221.86	2,134.57	2,710.85	1,959.53	4,525.67	43,502.36
2e	Training (incl. Non-Promo Educational Mat'l)	1,548.42	1,647.86	1,703.70	1,989.76	1,529.11	2,116.09	21,888.33
2f	Rebate Processing, Inspections & Other PC	6,039.60	11,581.75	14,292.47	14,889.34	12,139.51	16,750.85	148,551.67
2	JCP&L Administered Clean Energy Program Costs	\$ 281,778.51	\$ 202,483.01	\$ 270,709.07	\$ 207,139.36	\$ 171,941.67	\$ 250,857.61	\$ 2,611,586.20
3	Payable to Fiscal Agent for Clean Energy Program	7,094,947.83	6,963,828.87	5,279,430.85	4,953,378.96	5,089,573.92	5,659,859.05	65,004,686.75
4	Total Clean Energy Program Costs (L2 + L3)	\$ 7,376,726.34	\$ 7,166,311.88	\$ 5,550,139.92	\$ 5,160,518.32	\$ 5,261,515.59	\$ 5,910,716.66	\$ 67,616,272.95
5	Rider DSF (Over)/Under Recovery (L1 + L4)	\$ (75,757.48)	\$ (191,316.78)	\$ (877,045.27)	\$ (683,906.26)	\$ 135,530.32	\$ 383,373.06	\$ (4,033,091.66)
Calculation of Ending Deferred Clean Energy Program General Ledger Balance Excluding Current Year Interest								
6	Beginning Balance - Deferred CEP Costs	\$ (538,456.33)	\$ (614,213.81)	\$ (805,530.59)	\$ (1,682,575.86)	\$ (2,366,482.12)	\$ (2,230,951.80)	\$ 2,185,512.92
7	Beginning Balance - Accrued Interest	-	-	-	-	-	-	-
8	Beginning Balance - Deferred CEP Costs (L6 + L7)	\$ (538,456.33)	\$ (614,213.81)	\$ (805,530.59)	\$ (1,682,575.86)	\$ (2,366,482.12)	\$ (2,230,951.80)	\$ 2,185,512.92
9	Rider DSF (Over)/Under Recovery (L5)	(75,757.48)	(191,316.78)	(877,045.27)	(683,906.26)	135,530.32	383,373.06	(4,033,091.66)
10	Ending Balance - Deferred CEP Costs (L8 + L9)	\$ (614,213.81)	\$ (805,530.59)	\$ (1,682,575.86)	\$ (2,366,482.12)	\$ (2,230,951.80)	\$ (1,847,578.74)	\$ (1,847,578.74)
Calculation of Amount Due Fiscal Agent for the State of NJ								
11	Beginning Balance - (Payable to) Fiscal Agent	\$ (9,587,657.38)	\$ (12,339,459.39)	\$ (6,963,828.87)	\$ (12,243,259.72)	\$ (10,232,809.81)	\$ (10,042,952.88)	\$ (9,430,810.34)
12	(Payable to) Fiscal Agent (-L2)	(7,094,947.83)	(6,963,828.87)	(5,279,430.85)	(4,953,378.96)	(5,089,573.92)	(5,659,859.05)	(65,004,686.75)
13	JCP&L Payments to Fiscal Agent	4,343,145.82	12,339,459.39	-	6,963,828.87	5,279,430.85	4,955,364.99	63,688,050.15
14	Ending Balance - (Payable) to Fiscal Agent (L11 + L12 + L13)	\$ (12,339,459.39)	\$ (6,963,828.87)	\$ (12,243,259.72)	\$ (10,232,809.81)	\$ (10,042,952.88)	\$ (10,747,446.94)	\$ (10,747,446.94)
15	Ending Deferred Balance Excluding Interest (L10 + L14)	\$ (12,953,673.20)	\$ (7,769,359.46)	\$ (13,925,835.58)	\$ (12,599,291.93)	\$ (12,273,904.68)	\$ (12,595,025.68)	\$ (12,595,025.68)
Interest Calculation								
16	Average CEP Deferred Balance Before Taxes = (L8+L11+L15)/2	\$ (11,539,893.46)	\$ (10,361,516.33)	\$ (10,847,597.52)	\$ (13,262,563.76)	\$ (12,436,598.31)	\$ (12,434,465.18)	-
17	Accumulated Deferred Income Taxes (L16 x 40.85%)	(4,714,046.48)	(4,232,679.42)	(4,431,243.59)	(5,417,757.29)	(5,080,350.41)	(5,079,479.03)	-
18	Average After Tax Deferred CEP Balance (L16 - L17)	\$ (6,825,846.98)	\$ (6,128,836.91)	\$ (6,416,353.93)	\$ (7,844,806.47)	\$ (7,356,247.90)	\$ (7,354,986.15)	-
19	Multiply By: Interest Rate	1.84300%	1.47970%	1.40880%	1.30680%	1.29530%	1.56660%	-
20	Divided By: Months Per Year	12	12	12	12	12	12	-
21	Interest Income/(Expense) (L18 x L19/L20)	\$ (10,483.36)	\$ (7,557.37)	\$ (7,532.80)	\$ (8,542.99)	\$ (7,940.46)	\$ (9,601.93)	\$ (91,906.27)
22	Beginning Balance - Accrued Interest Account	(40,247.36)	(50,730.72)	(58,288.09)	(65,820.89)	(74,363.88)	(82,304.34)	-
23	Prior Year Accrued Interest Added to Deferred Bal. at Jan. 1, 2017	-	-	-	-	-	-	-
24	Ending Balance - Accrued Interest Account (L21 + L22 + L23)	\$ (50,730.72)	\$ (58,288.09)	\$ (65,820.89)	\$ (74,363.88)	\$ (82,304.34)	\$ (91,906.27)	\$ (91,906.27)
25	End'g Deferred CEP/DSM Balances Including Interest (L10 + L24)	\$ (664,944.53)	\$ (863,818.68)	\$ (1,748,396.75)	\$ (2,440,846.00)	\$ (2,313,256.14)	\$ (1,939,485.01)	\$ (1,939,485.01)
26	Over Recovery Applied to SBC (if any)	-	-	-	-	-	-	-
27	SBC (Over) Recovery Applied to DSF (if any)	-	-	-	-	-	-	-
28	End'g Dfd. CEP Bal. Incl. Int. & SBC (Over) Rcvry (L25+L26+L27)	\$ (664,944.53)	\$ (863,818.68)	\$ (1,748,396.75)	\$ (2,440,846.00)	\$ (2,313,256.14)	\$ (1,939,485.01)	\$ (1,939,485.01)
29	Ending Dfd. CEP Bal. Incl. Int. & (Payable) to Fiscal Agent (L14 + L28)	\$ (13,004,403.92)	\$ (7,827,647.55)	\$ (13,991,656.47)	\$ (12,673,655.81)	\$ (12,356,209.02)	\$ (12,686,931.95)	\$ (12,686,931.95)

Notes:

- May include in the current month, retroactive adjustments actually recorded in subsequent months.
- As billed and reported in the Report of Electric Sales.

Jersey Central Power & Light Company
Calculation of Over/(Under) Recovery and Interest (a)
Uncollectible Accounts Expense

Line No.		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17
<u>Calculation of Monthly Deferred Cost:</u>								
1	Current Month Uncollectible Accounts Revenue (Tariff Rider UNC) (b)	(\$1,074,672.59)	(\$960,312.79)	(\$916,473.18)	(\$874,369.36)	(\$886,343.28)	(\$999,486.21)	(\$1,254,936.97)
2	Uncollectible Accounts Expense	\$342,971.95	\$300,635.01	\$936,261.45	\$513,425.36	\$516,271.42	\$623,041.78	\$415,735.19
3	Amount (Over)/Under Recovered	(\$731,700.64)	(\$659,677.78)	\$19,788.27	(\$360,944.00)	(\$370,071.86)	(\$376,444.43)	(\$839,201.78)
	Composite Tax Rate	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%
<u>Calculation of Interest on Deferred Balance:</u>								
4	Deferred (Over)/Under-Recovered Balance at Beginning of Month	\$0.00	(\$731,700.64)	(\$1,391,378.42)	(\$1,371,590.15)	(\$1,732,534.15)	(\$2,102,606.01)	(\$2,479,050.44)
5	Current Period Deferral	(731,700.64)	(659,677.78)	19,788.27	(360,944.00)	(370,071.86)	(376,444.43)	(839,201.78)
6	Deferred (Over)/Under-Recovered Balance at End of Month	(\$731,700.64)	(\$1,391,378.42)	(\$1,371,590.15)	(\$1,732,534.15)	(\$2,102,606.01)	(\$2,479,050.44)	(\$3,318,252.22)
7	Deferred Tax Balance at End of Month	(298,899.71)	(568,378.08)	(560,294.58)	(707,740.20)	(858,914.56)	(1,012,692.10)	(1,355,506.03)
8	Balance Net of Deferred Tax at End of Month	(\$432,800.93)	(\$823,000.34)	(\$811,295.57)	(\$1,024,793.95)	(\$1,243,691.45)	(\$1,466,358.34)	(\$1,962,746.19)
9	Application of Net SBC Over-Recoveries per Tariff Rider SBC							
10	Accumulated Deferred Interest at December 31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	Deferred Tax at End of Year	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Interest Balance Net of Deferred Tax at End of Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	Total Average Balance Beg & End of Month Net of Tax	(\$216,400.46)	(\$627,900.63)	(\$817,147.95)	(\$918,044.76)	(\$1,134,242.70)	(\$1,355,024.90)	(\$1,714,552.26)
14	Interest Rate	1.1216%	0.8050%	1.3702%	1.7666%	1.6621%	2.1063%	1.8430%
15	Total Interest on Deferred Balance	(\$202.26)	(\$421.22)	(\$933.05)	(\$1,351.51)	(\$1,571.02)	(\$2,378.41)	(\$2,633.27)
16	Cumulative Interest Ending Balance	(\$202.26)	(\$623.48)	(\$1,556.53)	(\$2,908.04)	(\$4,479.06)	(\$6,857.47)	(\$9,490.74)
17	Application of net SBC Over-Recoveries per Tariff Rider SBC							
18	Reconciliation to Interest Ending Balance as Recorded	(\$202.26)	(\$623.48)	(\$1,556.53)	(\$2,908.04)	(\$4,479.06)	(\$6,857.47)	(\$9,490.74)

(a) May include in current month, retroactive adjustments actually recorded in subsequent months.

(b) As billed and reported in Report of Electric Sales.

Jersey Central Power & Light Company
Calculation of Over/(Under) Recovery and Interest (a)
Uncollectible Accounts Expense

Line No.		Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	YTD
Calculation of Monthly Deferred Cost:							
1	Current Month Uncollectible Accounts Revenue (Tariff Rider UNC) (b)	(\$1,238,985.77)	(\$1,082,329.57)	(\$984,156.19)	(\$861,374.49)	(\$932,534.33)	\$ (12,065,974.73)
2	Uncollectible Accounts Expense	\$550,694.74	\$619,425.62	\$584,187.24	\$715,752.06	\$ 528,559.76	\$6,646,961.58
3	Amount (Over)/Under Recovered	(\$688,291.03)	(\$462,903.95)	(\$399,968.95)	(\$145,622.43)	(\$403,974.57)	(\$5,419,013.15)
	Composite Tax Rate	40.85%	40.85%	40.85%	40.85%	40.85%	
Calculation of Interest on Deferred Balance:							
4	Deferred (Over)/Under-Recovered Balance at Beginning of Month	(\$3,318,252.22)	(\$4,006,543.25)	(\$4,469,447.20)	(\$4,869,416.15)	(\$5,015,038.58)	
5	Current Period Deferral	(688,291.03)	(462,903.95)	(399,968.95)	(145,622.43)	(403,974.57)	
6	Deferred (Over)/Under-Recovered Balance at End of Month	(\$4,006,543.25)	(\$4,469,447.20)	(\$4,869,416.15)	(\$5,015,038.58)	(\$5,419,013.15)	
7	Deferred Tax Balance at End of Month	(1,636,672.92)	(1,825,769.18)	(1,989,156.50)	(2,048,643.26)	(2,213,666.87)	
8	Balance Net of Deferred Tax at End of Month	(\$2,369,870.33)	(\$2,643,678.02)	(\$2,880,259.65)	(\$2,966,395.32)	(\$3,205,346.28)	
9	Application of Net SBC Over-Recoveries per Tariff Rider SBC					\$0.00	
10	Accumulated Deferred Interest at December 31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
11	Deferred Tax at End of Year	0.00	0.00	0.00	0.00	0.00	
12	Interest Balance Net of Deferred Tax at End of Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
13	Total Average Balance Beg & End of Month Net of Tax	(\$2,166,308.26)	(\$2,506,774.18)	(\$2,761,968.84)	(\$2,923,327.49)	(\$3,085,870.80)	
14	Interest Rate	1.4797%	1.4088%	1.3068%	1.2953%	1.5666%	
15	Total Interest on Deferred Balance	(\$2,671.24)	(\$2,942.95)	(\$3,007.78)	(\$3,155.49)	(\$4,028.60)	
16	Cumulative Interest Ending Balance	(\$12,161.98)	(\$15,104.93)	(\$18,112.71)	(\$21,268.20)	(\$25,296.80)	
17	Application of net SBC Over-Recoveries per Tariff Rider SBC					\$0.00	
18	Reconciliation to Interest Ending Balance as Recorded	(\$12,161.98)	(\$15,104.93)	(\$18,112.71)	(\$21,268.20)	(\$25,296.80)	(\$5,444,309.95)

(a) May include in current month, retroactive adjustments actually recorded in subsequent months.

(b) As billed and reported in Report of Electric Sales.

Attachment C

Current Tariff Sheets

**Rider SBC
Societal Benefits Charge**

APPLICABILITY: Rider SBC provides a charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. The charges that may be included in calculating the SBC include nuclear plant decommissioning costs (Rider NDC), demand side management costs (Rider DSF), manufactured gas plant remediation costs (Rider RAC), uncollectible costs (Rider UNC), and universal service fund costs (Rider USF), in accordance with the New Jersey Electric Discount and Energy Competition Act. The current SBC includes the following charges per KWH:

		<u>Including SUT</u>
Rider DSF	\$0.003457	\$0.003686
Rider NDC	\$0.000000	\$0.000000
Rider RAC	\$0.000616	\$0.000657
Rider UNC	\$0.000352	\$0.000375
Rider USF	\$0.001961	\$0.002091

Carrying costs on unamortized balances of demand side management costs, nuclear decommissioning costs, manufactured gas plant remediation costs, uncollectible costs and universal service fund costs shall be calculated in accordance with the terms of Rider DSF, Rider NDC, Rider RAC, Rider UNC and Rider USF, respectively.

Effective October 1, 2018, the SBC shall be applied to all KWH usage for billing purposes as follows:

		<u>Including SUT</u>
Total SBC:	\$0.006386	\$0.006809

Beginning January 1, 2011, with the exception of universal service fund costs component, all over- and under-recoveries of individual SBC components are to be applied to under- or over-recoveries of other SBC components as of each December 31.

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

3rd Rev. Sheet No. 44
Superseding 2nd Rev. Sheet No. 44

Rider DSF
Demand Side Factor

APPLICABILITY: Rider DSF provides a charge for costs associated with New Jersey Clean Energy Program. The DSF is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

DSF = \$0.003457 per KWH (\$0.003686 per KWH including SUT)

Demand Side Factor costs include carrying costs on any unamortized balances of such costs at the applicable interest, approved by the BPU in its Final Order dated May 17, 2004 (Dockets Nos. ER02080506, et al.), such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

3rd Rev. Sheet No. 45
Superseding 2nd Rev. Sheet No. 45

**Rider NDC
Nuclear Decommissioning Costs**

APPLICABILITY: Rider NDC provides a charge for Nuclear Decommissioning costs. The NDC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

NDC = ~~\$0.000000~~ per KWH (~~\$0.000000~~ per KWH including SUT)

Nuclear Decommissioning costs include carrying costs on any unamortized balances of such costs at the applicable interest rate approved by the BPU in its Final Order dated May 17, 2004 (Docket Nos. ER02080506, et al.). Such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

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BPU No. 12 ELECTRIC - PART III

3rd Rev. Sheet No. 47
Superseding 2nd Rev. Sheet No. 47

**Rider UNC
Uncollectible Accounts Charge**

APPLICABILITY: Rider UNC provides a charge for costs associated with uncollectible accounts recorded in FERC account 904 (Uncollectible Accounts). The UNC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

UNC = \$0.000352 per KWH (~~\$0.000375~~ per KWH including SUT)

Uncollectible costs include carrying costs on any unamortized balances of such costs at the applicable interest rate approved by the BPU in its Final Order dated May 17, 2004 (Docket Nos. ER02080506, et al.). Such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

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