



Agenda Date: 9/11/19  
Agenda Item: 2K

**STATE OF NEW JERSEY**  
**Board of Public Utilities**  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton, New Jersey 08625-0350  
[www.nj.gov/bpu/](http://www.nj.gov/bpu/)

ENERGY

IN THE MATTER OF THE PETITION OF SOUTH	)	DECISION AND ORDER
JERSEY GAS COMPANY TO REVISE THE LEVEL	)	APPROVING STIPULATION FOR
OF ITS BASIC GAS SUPPLY SERVICE ("BGSS")	)	PROVISIONAL BGSS, BSC, AND CIP
CHARGE AND CONSERVATION INCENTIVE	)	RATES
PROGRAM ("CIP") CHARGES FOR THE YEAR	)	
ENDING SEPTEMBER 30, 2020	)	DOCKET NO. GR19050679

**Parties of Record:**

**Deborah M. Franco, Esq.**, on behalf of South Jersey Gas Company  
**Stefanie A. Brand, Esq.**, Director, New Jersey Division of Rate Counsel

**BY THE BOARD:**

On May 31, 2019, South Jersey Gas Company ("South Jersey", "SJG" or "Company") filed a petition ("2019 BGSS/CIP Petition") with the New Jersey Board of Public Utilities ("Board") seeking approval to modify its Periodic Basic Gas Supply Service ("BGSS"), Balancing Service Clause ("BSC"), and Conservation Incentive Program ("CIP") rates. By this Decision and Order, the Board considers a Stipulation for Provisional Rates ("Stipulation") executed by South Jersey, the New Jersey Division of Rate Counsel ("Rate Counsel") and Board Staff ("Staff") (collectively, the "Parties") requesting that the Board approve changes in the Periodic BGSS, BSC, and CIP rates on a provisional basis, subject to refund with interest.

**BACKGROUND**

By Order dated January 6, 2003, in Docket No. GX01050304 ("January 2003 BGSS Order"), the Board directed each of New Jersey's four (4) gas distribution companies ("GDCs") to submit to the Board by June 1 its annual BGSS cost filing for the BGSS year beginning October 1.<sup>1</sup> In addition, the January 2003 BGSS Order authorized each GDC to self-implement up to a five (5) percent BGSS increase effective December 1 of the current year and February 1 of the following year with one (1) month's advance notice to the Board and Rate Counsel, and implement a decrease in its BGSS rate at any time during the year upon five (5) days' notice to the Board and Rate Counsel.

<sup>1</sup> In re the Provision of Basic Gas Supply Service Pursuant to the Electric Discount and Energy Act, N.J.S.A. 48:3-49 et seq. – BGSS Pricing, BPU Docket No. GX01050304 (January 6, 2003).

In accordance with the January 2003 BGSS Order, on May 31, 2019, the Company filed its 2019 BGSS/CIP Petition with the Board seeking to change its Periodic BGSS rate from \$0.543591<sup>2</sup> per therm to \$0.447769 per therm. Approval of this rate would decrease the bill of a residential heating customer using 100 therms of gas during a winter month from \$145.32 to \$135.73, a decrease of \$9.59 or 6.6%. The Rider "J" Balancing Service Clause- General Service ("BSC-GS") would increase the bill for a typical residential heating customer by \$5.32 or 3.7%.

In the 2019 BGSS/CIP Petition, the Company also requested the following rate revisions:

- i) An increase in the gas cost portion of the Company's D-2<sup>3</sup> charge per Mcf for Rate Schedule Large Volume Service ("LVS") from \$15.734955 to \$19.623062;
- ii) An increase in the gas cost portion of the Firm D-2 charge per Mcf for Rate Schedule Electric Generation Service – Large Volume ("EGS-LV") from \$15.437520 to \$21.238498;
- iii) An increase in the gas cost portion of the Limited Firm D-2 and Firm D-2 charges per Mcf for Rate Schedules EGS-LV and Firm Electric Service ("FES") from \$7.867477 to \$9.811531;
- iv) An increase in the monthly BGSS non-commodity rate applicable to Rate Schedules GSG, General Service – Large Volume ("GSG-LV"), Electric Generation Service ("EGS"), LVS, EGS-LV, and Natural Gas Vehicle ("NGV") from \$0.121864 per therm to \$0.140242 per therm; and
- v) An increase in the Rider "I" Balancing Service Clause – Large Volume ("BSC-LV") charges for Opt-Out from \$0.003074 per therm to \$0.002747, and for Non Opt-Out from \$0.033851 per therm to \$0.087115 per therm; and
- vi) An increase in the Rider "J" Balancing Service Clause – General Service ("BSC-GS") charge from \$0.033851 per therm to \$0.087115 per therm.

These proposed changes translated to a decrease in annual BGSS recoveries of \$27.6 million.

The 2019 BGSS/CIP Petition also requested the following changes to the Company's per therm CIP<sup>4</sup> rates:

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<sup>2</sup> Unless otherwise noted, all rates quoted herein include Sales and Use Tax.

<sup>3</sup> Designed to recover interstate pipeline demand charges.

<sup>4</sup> The CIP was approved by the Board in Docket No. GR05120120 in Board Orders dated October 12 and December 12, 2006. By Order dated January 10, 2010 in Docket No. GR05120120, the Board extended the CIP. By Order dated May 21, 2014 in Docket No. GR13030185, the Board authorized South Jersey to continue its CIP. The CIP encourages the Company to foster customer conservation by allowing it to recover margins associated with a defined use per customer. The non-weather related CIP surcharges are subject to tests associated with variable margins and reductions in BGSS related costs. Total CIP surcharges are subject to return on equity limits.

- i) A change from a credit rate of \$0.120976 to a credit rate of \$0.118718 for residential ("RSG") non-heating customers.
- ii) A change from a charge of \$0.005717 to a credit rate of \$0.012422 for RSG heating customers.
- iii) A change from a credit rate of \$0.000026 to a credit rate of 0.021023 for GSG customers.
- iv) A change from a charge of \$0.011583 to a charge of \$0.013689 for GSG-LV customers.

Pursuant to the 2019 BGSS/CIP Petition, the proposed changes in the Company's CIP rates would result in a monthly decrease of \$1.82 or 1.3% for a residential heating customer using 100 therms of gas during a winter month. The proposed changes translated to a decrease in annual CIP recoveries of \$7.6 million.

The combined proposed changes in the Company's BGSS and CIP rates would result in a net decrease of approximately \$6.07 or 4.2% for the average residential heating customer using 100 therms of gas during a winter heating month.

After publication of notice in newspapers of general circulation in South Jersey's service territory, two (2) public hearings in this matter were held on August 20, 2019, in Voorhees, New Jersey. No members of the public appeared or filed comments related to the Company's filing.

### **MOTION TO INTERVENE**

On June 18, 2019, Martin C. Rothfelder, Esq., filed a motion to intervene in these proceedings on behalf of the Environmental Defense Fund ("EDF"). On June 25, 2019, EDF filed a revised motion ("EDF's Motion").<sup>5</sup> According to EDF's Motion, EDF is a New York corporation and operates as a non-profit membership organization whose mission is to preserve the natural systems on which all life depends. EDF states that it and its members have a direct and substantial interest in the issues raised in this proceeding and they will be directly affected by the outcome. Further, EDF states that it will not be adequately represented by any other party. EDF asserts that it would bring a perspective and expertise to this proceeding that would assist the Board in developing a full and complete record.

Regarding the issues in this proceeding, EDF states that SJG's gas purchasing strategies, including estimated supply and demand requirements, should be viewed in light of the objectives and goals contained in the Draft Energy Master Plan ("EMP") that was issued by the Board on June 10, 2019. In light of the State's ambitious climate policies and the EMP's goals around decreasing gas consumption, EDF questions the 105,000 Dth/d of additional capacity under contract from the PennEast Pipeline Company, expected to be placed in service in 2020. EDF suggests increased Board scrutiny of the PennEast Pipeline agreement is necessary, given that South Jersey affiliate company South Jersey Industries ("SJI") Midstream, LLC has an affiliate ownership stake in the PennEast Pipeline Company, LLC. EDF acknowledges that review of the rates set for the PennEast pipeline are within the purview of the Federal Energy

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<sup>5</sup> The only revisions included corrections to the docket numbers which were inaccurate in the initial motion.

Regulatory Commission. However, EDF contends that SJG's agreement to purchase services from PennEast are appropriately a consideration in this proceeding as the BGSS proceeding involves review of gas utility overall gas purchasing strategies and whether the utility is seeking to procure a portfolio that provides maximum benefit to customers.

### **Responses to the Motion**

On July 3, 2019, SJG filed a Response in Opposition to the Motion to Intervene ("SJG's Opposition") submitted by EDF. SJG opposes EDF's intervention because, according to SJG: 1) EDF has zero interest in the issues that are in front of the Board in the Petition and has no stake in the outcome of this proceeding, 2) the issues raised by EDF are outside the scope of this docket, 3) EDF's lawful interests, are no different than the interests of the other parties, and 4) the inclusion of EDF in this proceeding would cause confusion and unduly delay resolution. Additionally, SJG argues that EDF should not be allowed to take part in this case in the limited role of participant. Specifically, SJG contends that EDF's concerns about the environment and energy efficiency markets are appropriately addressed in more generally applicable proceedings in which EDF is and/or has already participated, for example, the Board's stakeholder process for its EMP and the BPU's proceedings related to the Clean Energy Act. SJG also points out that it is not seeking recovery of any costs related to the PennEast Agreement in this proceeding. Regarding the issues of rates and charges being sought by Petitioner, SJG contends that the interests of EDF's members as ratepayers are already represented by Rate Counsel.

On July 2, 2019, Rate Counsel submitted a letter in support of granting intervenor status to EDF. On July 3, 2019, Rate Counsel submitted a revised letter in support of granting intervenor status to EDF.<sup>6</sup> Rate Counsel concurs with EDF that its members in SJG's service territory will be directly affected by the outcome of this proceeding and states that EDF has shown that its members have a unique measurable and constructive focus on environmental issues that might not be addressed by other parties.

On July 16, 2019, EDF submitted a reply to SJG's Opposition. EDF contends that SJG's Opposition presents a narrow, unsupported view of the proceeding as involving only the 2019/2020 BGSS rates and cost data and it misstates EDF's interests. EDF states that its interest in this proceeding is whether the PennEast Agreement will provide "maximum benefit" to SJG's BGSS customers and is compatible with the state's climate goals and strategies. EDF disputes SJG's claim that Rate Counsel can represent its interests and points out that Rate Counsel stated that EDF's members "have a unique measurable and constructive focus that might not be adequately addressed by other parties." EDF claims that to deny it full rights of intervention in this proceeding would deprive it of its fundamental right of due process to litigate issues that have a direct and substantial impact on it and that granting EDF participant status, in the alternative, would not adequately protect EDF's interests. EDF disputes SJG's characterization that it is not an affiliate of PennEast and notes that the holding company South Jersey Industries ("SJI") Corporation is the parent of both South Jersey Gas Utilities ("SJGU") and SJI Midstream Company (the holding company's 20% interest in the Pipeline).

On July 17, 2019, Rate Counsel filed a reply to SJG's Opposition. Rate Counsel disputes SJG's implication that EDF's interests are already represented by Rate Counsel. Rate Counsel notes that EDF's expertise includes facilitating beneficial outcomes and Rate Counsel typically does

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<sup>6</sup> The revisions included an errata and the addition of counsel for EDF, Martin C. Rothfelder, Esq., to the service list.

not offer expertise regarding environmental issues and therefore EDF's perspective is not duplicative. Rate Counsel is in support of EDF's motion for intervention or in the alternative, the Board's designation as a Participant in this matter. In the event that the Board denies EDF's request for intervention and does not grant EDF participant status, alternatively, Rate Counsel recommends that EDF be granted intervenor status in the generic BGSS stakeholder proceeding ("Generic Capacity Proceeding").<sup>7</sup>

### **STIPULATION**

Following further review and discussions, on, September 3, 2019, the Parties executed the Stipulation. The Stipulation provides for the following:<sup>8</sup>

16. The Parties agree that additional time is needed to complete a comprehensive review of the 2019 BGSS/CIP Petition. However, the Parties agree that the provisional implementation of the proposed BGSS rates, subject to refund with interest on any net over-recovered BGSS balance, is reasonable at this time. These changes are on a provisional basis subject to an opportunity for full review at the Office of Administrative Law ("OAL"), if necessary, and final approval by the Board.
17. In accordance with the January 2003 BGSS Order in BPU Docket No. GX01050304, New Jersey's four GDCs, by June 1, submit to the Board their annual BGSS gas cost filings for the BGSS year beginning in October. The Company may therefore seek to implement provisional increases in its BGSS rate of up to 5% to be effective December 1, 2019 and February 1, 2020, if the Company determines that such increases are necessary to permit it to avoid a BGSS under-recovered balance at September 30, 2020. The self-implementing increases will be provisional and subject to true-up in connection with the next annual BGSS filing. The Company is permitted to decrease its BGSS rate at any time upon five (5) days' notice and the filing of supporting documentation with the Board and Rate Counsel. The Company may also implement a decrease in its BGSS rates at any time, without prior Board approval upon five (5) days' notice to the Board and Rate Counsel.
18. Accordingly, the Parties agree that, pending the conclusion of further review and discussion among the Parties, it would be both reasonable and in the public interest for the Board to authorize a provisional order to decrease the current level of South Jersey's Periodic BGSS rate of \$0.543591 per therm (including taxes), to \$0.447769 per therm (including taxes), effective October 1, 2019, or on such other date as the Board deems appropriate.
19. The Parties further agree that pending the conclusion of further review and discussion among the Parties, it would be both reasonable and in the public interest for the Board to authorize the following BGSS rates on a provisional

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<sup>7</sup> The generic BGSS stakeholder proceeding referred to by Rate Counsel was later captioned and docketed as: In the Matter of the Exploration of Gas Capacity and Related Issues, BPU Docket No. GO19070846

<sup>8</sup> Although summarized in this Order, the detailed terms of the Stipulation are controlling, subject to the findings and conclusions of this Order. Each paragraph is numbered to coincide with the paragraphs in the Stipulation.

basis: 1) the gas cost portion of the Company's D-2 charge for Rate Schedule LVS be set at \$19.623062 per Mcf (including taxes); 2) the gas cost portion of the Firm D-2 charge for Rate Schedule EGS-LV Firm to be set at \$21.238498 per Mcf (including taxes); 3) the Limited Firm D-2 charge for Rate Schedule EGS-LV and the D-2 charge for Rate Schedule FES, respectively, be set at \$9.811531 per Mcf (including taxes); 4) the monthly BGSS non-commodity rate applicable to Rate Schedules GSG, GSG-LV, EGS, LVS, EGS-LV and NGV be set at \$0.140242 per therm (including taxes); 5) the Rider "I" BSC-LV for Opt-Out be set at \$0.002747 per therm, and Non Opt-Out be set at \$0.087115 per therm; and 6) the Rider "J" BSC-GS charge be set at \$0.087115 per therm.

20. The proposed Periodic BGSS rate of \$0.447769 will decrease the bill of a residential customer using 100 therms during a winter month from \$145.32 to \$135.73, a decrease of \$9.59 or 6.6%.
21. Additionally, the Parties agree that, pending the conclusion of further review and discussion among the Parties, it would be both reasonable and in the public interest for the Board to authorize the implementation of the following proposed per therm CIP rates: (1) a credit rate of \$0.118718 for Group I Residential Non-Heat customers, an increase from the current credit rate of \$0.120976; (2) a credit rate of \$0.012422 for Group II Residential Heat customers, a decrease from the current rate of \$0.005717; (3) a credit rate of \$0.021023 for Group III General Service (GSG) customers, a decrease from the current credit rate of \$0.000026; and (4) \$0.013689 for Group IV General Service Large Volume (GSG-LV) customers, an increase from the current rate of \$0.011583. It is agreed by the Parties that these rate changes will be effective as of October 1, 2019, or as of such date that the Board so decides. The proposed provisional CIP rate changes translate to a decrease in CIP-related recoveries of \$7.6 million and are subject to an opportunity for a full review at the OAL, if necessary, and final approval by the Board.
22. The proposed CIP rates result in a decrease of \$1.82 or 1.3% per month to the residential heating customer using 100 therms. The impact on a residential non-heat customer using 15 therms of gas in a month is an increase of \$0.03 or 0.1%. The impact on a GSG customer using 500 therms of gas in a month is a decrease of \$10.50 or 1.7%. The impact on a GSG-LV customer using 15,646 therms of gas in a month is an increase of \$32.95 or 0.2%.
23. Combining the BGSS recovery reductions of \$27.6 million with CIP-related recovery reduction of \$7.6 million, results in a provisional recovery reduction of \$35.2 million and a net decrease of \$6.07, or 4.2%, to the monthly bill of a residential heating customer using 100 therms.
24. The Company will submit tariff sheets in the form attached as Appendix A of the Stipulation within five (5) days of the effective date of the Board's Order approving the Stipulation.
25. The Company agrees to continue to provide electronically to the Parties in this proceeding, on a monthly basis, the following updated information: 1) the BGSS NYMEX Update Report (also known as S-SCHART-1) attached as Appendix B of the Stipulation; and 2) a monthly report (also known as S-SCHART-2) showing

the calculation of net gas per therm (attached as Exhibit C of the Stipulation). The chart reflected on Appendix B of the Stipulation is to be completed using information from the first Friday of the month and submitted to the Parties the following Tuesday. The chart reflected on Appendix C of the Stipulation is to be submitted to the Parties on approximately the 15th of the following month.

## **DISCUSSION AND FINDINGS**

### *EDF Motion*

In ruling on a motion to intervene, N.J.A.C. 1:1-16.3(a) requires that the decision-maker consider the following factors:

1. The nature and extent of the moving party's interest in the outcome of the case;
2. Whether that interest is sufficiently different from that of any other party so as to add measurably and constructively to the scope of the case;
3. The prospect for confusion and delay arising from inclusion of the party; and
4. Other appropriate matters.

If the standard for intervention is not met, N.J.A.C. 1:1-16.5 provides for a more limited form of involvement in the proceeding as a "participant." N.J.A.C. 1:1-16.6(a) provides that "[a]ny person or entity with a significant interest in the outcome of a case may move for permission to participate."

In ruling on a motion to participate the trier of fact shall consider "whether the participant's interest is likely to add constructively to the case without causing undue delay or confusion." N.J.A.C. 1:1-16.6(b). Under N.J.A.C. 1:1-16.6(c), such participation is limited to the right to argue orally, or file a statement or brief, or file exceptions, or all of these as determined by the trier of fact.

As the Board has stated in previous proceedings, application of these standards involves an implicit balancing test. The need and desire for development of a full and complete record, which involves consideration of a diversity of interests, must be weighed against the requirements of the New Jersey Administrative Code, which recognizes the need for prompt and expeditious administrative proceedings by requiring that an intervener's interest be specific, direct and different from that of the other parties so as to add measurably and constructively to the scope of the case. See In re the Joint Petition of Public Service Electric and Gas Company and Exelon Corporation for Approval of a Change in Control, BPU Docket No. EM05020106 (June 8, 2005).

The Board considered the positions of EDF, Rate Counsel, and SJG regarding EDF's status in this proceeding. While EDF raises several issues, its main concerns appear to stem from the PennEast Agreement. EDF questions SJG's decision to enter into this agreement in light of the objectives and goals contained in the EMP. SJG contends that EDF's concerns about the environment and energy efficiency markets are appropriately addressed in more generally applicable proceedings. SJG also points out that it is not seeking any costs related to the PennEast Agreement in this proceeding. Finally, SJG contends that the interest of EDF's members as ratepayers is already represented by Rate Counsel. Rate Counsel notes that it

does not typically offer expertise regarding environmental issues and therefore EDF's perspective is not duplicative of its own.

As EDF notes, the BGSS proceeding involves review of gas utility overall gas purchasing strategies and whether the utility is seeking to procure a portfolio that provides maximum benefit to customers. EDF further questions SJG adding capacity without a commensurate increase in load growth. However, as pointed out by SJG, it is not seeking any costs related to the PennEast Agreement in this proceeding. Therefore, a review of the PennEast Agreement is not likely to add to a determination on the how SJG's purchasing strategies affect SJG's BGSS costs in this proceeding. The prudence of this potential added capacity is appropriately reviewed when SJG seeks recovery of costs associated with the capacity. Further, the issues raised by EDF related to the PennEast Agreement would be best addressed in other proceedings such as the EMP proceeding and the Generic Capacity Proceeding as these issues are outside the scope of this proceeding. The Generic Capacity Proceeding will also explore various gas capacity issues which may have an impact on any future prudence determination regarding proposed added capacity.

Therefore, the Board **FINDS** that the inclusion of EDF in this proceeding would not aid constructively to the case and could confuse or delay the matter. See N.J.A.C. 1:1016.3(a). The Board **FURTHER FINDS** that EDF's interest with respect to the BGSS costs that are under review in this proceeding is not sufficiently different from that of other parties. *Id.* Regarding EDF's interest with respect to environmental issues, as noted above, the Board believes there are other appropriate proceedings in which these issues should be addressed. Therefore, based upon the foregoing, and after balancing the need to develop a complete record with the need for prompt review necessitated by statute, the Board **HEREBY DENIES** EDF's motion.

The Board carefully reviewed the record to date in this proceeding and the attached Stipulation. The Board **FINDS** that the Stipulation is reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the Stipulation as its own, as if fully set forth herein.

The Board, having carefully reviewed the BGSS and CIP rates at issue and the record to date in this proceeding, **HEREBY APPROVES** the following on a provisional basis, subject to refund:

The Company's per therm Periodic BGSS rate of \$0.447769;

The gas cost portion of the D-2 charge for Rate Schedule LVS of \$19.623062 per Mcf;

The gas cost portion of the Firm D-2 charge for Rate Schedule EGS-LV Firm of \$21.238498 per Mcf;

The Limited Firm D-2 for Rate Schedule EGS-LV and the Firm D-2 charge for Rate Schedule FES, respectively, of \$9.811531 per Mcf;

The monthly BGSS non-commodity rate applicable to Rate Schedules GSG, GSG-LV, EGS, LVS and EGS-LV of \$0.140242 per therm;

The Rider "I" Balancing Service Clause – Large Volume ("BSC-LV") charges for Opt-Out of \$0.002747 per therm, and Non Opt-Out of \$0.087115 per therm; and



The Rider "J" Balancing Service Clause – General Service ("BSC-GS") charge of \$0.087115 per therm.

The Board also **HEREBY APPROVES** per therm CIP rates on a provisional basis: a credit rate of \$0.118718 for RSG non-heating customers; a credit of \$0.012422 for RSG heating customers, a credit rate of 0.021023 for GSG customers; and a charge of \$0.013689 for GSG - LV customers.

All rate changes shall be effective for service rendered on and after October 1, 2019, and all rates are subject to refund with interest on any net over-recovered balance.

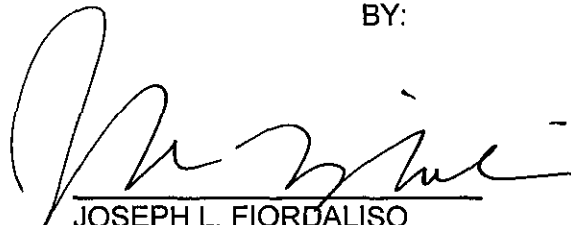
The Board **HEREBY ORDERS** South Jersey to file tariffs consistent with the Board's Order by October 1, 2019.


The Company's costs, including those related to BGSS and CIP, remain subject to audit. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

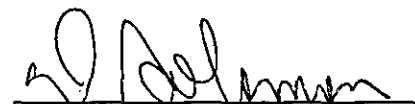
This Order shall be effective September 21, 2019.

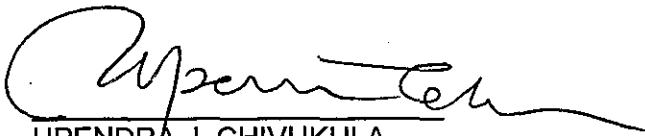
DATED: 9/11/19

BOARD OF PUBLIC UTILITIES  
BY:

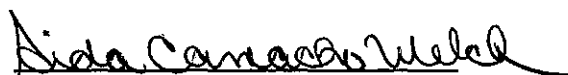
  
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ROBERT M. GORDON  
COMMISSIONER

ATTEST:   
AIDA CAMACHO-WELCH  
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities.

IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY TO REVISE THE  
LEVEL OF ITS BASIC GAS SUPPLY SERVICE ("BGSS") CHARGE AND CONSERVATION  
INCENTIVE PROGRAM ("CIP") CHARGES FOR THE YEAR ENDING SEPTEMBER 30, 2020  
DOCKET NO. GR19050679

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September 4, 2019

**VIA ELECTRONIC MAIL AND REGULAR MAIL**

Aida Camacho-Welch, Secretary  
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**RE: IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY  
TO REVISE THE LEVEL OF ITS BASIC GAS SUPPLY SERVICE ("BGSS")  
CHARGE AND CONSERVATION INCENTIVE PROGRAM ("CIP")  
CHARGE FOR THE YEAR ENDING SEPTEMBER 30, 2020  
BPU DOCKET NO. GR19050679**

Dear Secretary Camacho-Welch:

Enclosed for filing in the above proceeding are an original and ten copies of a Provisional Stipulation executed by representatives of South Jersey Gas Company, the Staff of the Board of Public Utilities and the Division of Rate Counsel.

Please contact the undersigned if you have questions or require further information. Thank you.

Respectfully submitted,

A handwritten signature in cursive script, appearing to read 'Deborah M. Franco'.

Deborah M. Franco

DMF/adh  
Enclosures

cc: Service List in BPU Docket No. GR19050679 (via electronic mail)

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF : BPU DOCKET NO. GR19050679**  
**SOUTH JERSEY GAS COMPANY TO :**  
**REVISE THE LEVEL OF ITS BASIC GAS : STIPULATION FOR PROVISIONAL**  
**SUPPLY SERVICE (“BGSS”) CHARGE : BGSS/CIP RATES**  
**AND CONSERVATION INCENTIVE :**  
**PROGRAM (“CIP”) CHARGE FOR THE :**  
**YEAR ENDING SEPTEMBER 30, 2020 :**  
:

**APPEARANCES:**

**Deborah M. Franco**, Regulatory Affairs Counsel, SJI Utilities, Inc., for Petitioner South Jersey Gas Company.

**Felicia Thomas-Friel, Esq.**, Deputy Rate Counsel, and **Henry M. Ogden, Esq.**, Assistant Deputy Rate Counsel, for the New Jersey Division of Rate Counsel (**Stefanie A. Brand**, Director).

**Renee Greenberg**, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Gurbir S. Grewal**, Attorney General of New Jersey).

**TO THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:**

**I. PROCEDURAL HISTORY**

1. On May 31, 2019, South Jersey Gas Company (“South Jersey” or “Company”) filed a Petition (“Petition”), in Docket No. GR19050679, requesting that the Board of Public Utilities (“Board”) approve the Company’s proposal to decrease the current level of its periodic Basic Gas Supply Service Clause (“BGSS”) per therm charge of \$0.543591<sup>1</sup> to \$0.447769, a decrease of \$0.095822 per therm, for the period October 1, 2019 through September 30, 2020 (“BGSS/CIP Year”). The requested periodic BGSS rate would result in a monthly decrease of

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<sup>1</sup> All rates quoted herein include Sales and Use Taxes (“SUT”).

\$9.59, or 6.6%, for a residential heating customer using 100 therms of gas during a winter month.

2. The Company also proposed the following BGSS rates: 1) the gas cost portion of the Company's D-2 charge for Rate Schedule LVS be set at \$19.623062 per Mcf; 2) the gas cost portion of the Firm D-2 charge for Rate Schedule EGS-LV Firm be set at \$21.238498 per Mcf; 3) the Limited Firm D-2 charge for Rate Schedule EGS-LV and the D-2 charge for Rate Schedule FES be set at \$9.811531 per Mcf; 4) the monthly BGSS non-commodity rate applicable to Rate Schedules GSG, GSG-LV, EGS, LVS, EGS-LV and NGV be set at \$0.140242 per therm; 5) the Rider "I" Balancing Service Clause – Large Volume ("BSC-LV") charges for Opt-Out be set at \$0.002747 per therm and Non Opt-Out be set at \$0.087115 per therm; and 6) the Rider "J" Balancing Service Clause – General Service ("BSC-GS") charge be set at \$0.087115 per therm.

3. These proposed changes translate to a decrease in annual BGSS recoveries of \$27.6 million.

4. The Petition also sought Board approval to implement per therm Conservation Incentive Program ("CIP") rates effective October 1, 2019 including the following:

- A credit rate of \$0.118718 for Group I Residential Non-Heat customers;
- A credit rate of \$0.012422 for Group II Residential Heat customers;
- A credit rate of \$0.021023 for Group III General Service (GSG) customers; and
- \$0.013689 for Group IV General Service Large Volume (GSG-LV) customers.

5. The requested CIP rates would result in a monthly decrease of \$1.82 or 1.3% for a residential heating customer using 100 therms of gas during a winter month. The proposed bill impact on a residential non-heating customer using 15 therms of gas during a month is an increase of \$0.03, or 0.1%. The proposed bill impact on a GSG customer using 500 therms of gas during a month is a decrease of \$10.50, or 1.7%. The proposed bill impact on a GSG-LV customer using 15,646 therms of gas a month is an increase of \$32.95, or 0.2%.

6. These proposed changes translate to a decrease in annual CIP recoveries of \$7.6 million.

7. Pursuant to the Board's October 12, 2006 and January 21, 2010 Orders in Docket No. GR05121020, any non-weather related CIP surcharges are required to be offset by reductions in BGSS costs. In addition, pursuant to the Board's May 21, 2014 Order in Docket No. GR13030185 approving the continuation of the CIP, CIP non-weather related margin recoveries are subject to a Modified BGSS Savings Test with three categories of BGSS Savings: (1) permanent savings achieved through permanent capacity releases; (2) gas cost savings from reductions of capacity on a long-term basis; i.e. for periods of at least one year; and (3) savings associated with avoided capacity costs to meet residential customer growth.

8. Also pursuant to the Board's Order in Docket No. GR13030185, a Variable Margin Revenue Test was established, under which recoverable non-weather CIP amounts shall not exceed 6.5 percent of aggregate variable margin revenues.

9. In computing the non-weather CIP value, the margin impact of weather is first to be deducted from the total CIP charge or credit. The non-weather-related CIP component shall be subject to a dual eligibility test comprised of the Modified BGSS Savings Test and a Margin

Revenue Test. In order to be eligible for recovery, non-weather related CIP impacts must pass both cost recovery tests. Amounts that do not pass one or both tests may still be recoverable in future years.

10. South Jersey's non-weather-related margin is \$8.3 million. This was established by subtracting the weather-related component of (\$3.3) million, from the total CIP excess of \$5.0 million. Thus, South Jersey seeks to recover total non-weather-related margin revenue through the CIP totaling \$8.3 million.

11. South Jersey's permanent BGSS savings realized from the permanent capacity releases or contract terminations (Category One of the Modified BGSS Savings Test) total \$2.2 million per year. BGSS savings realized from gas cost savings from reductions of capacity on a long-term basis (Category Two of the Modified BGSS Savings Test) total \$5.8 million. BGSS savings realized from avoided capacity costs to meet residential customer growth (Category Three of the Modified BGSS Savings Test) total \$0.3 million. Therefore, the total BGSS savings for the 2019-2020 CIP year is \$8.4 million. This amount exceeds the \$8.3 million of non-weather-related margin revenue that will be recovered through the CIP, thus the Modified BGSS Savings Test has been met.

12. South Jersey's non-weather related margin of \$8.3 million does not exceed 6.5% of aggregate variable revenues of \$229,298,647, or \$14,904,412, thus the Variable Margin Revenue test has been met.

13. Rider M of South Jersey's tariff contains a Board approved Return-On-Equity ("ROE") limitation on recoveries from customers pursuant to the CIP, consistent with South Jersey's former Temperature Adjustment Clause ("TAC") (the "ROE Test"). Under this

provision, the CIP may not contribute towards earnings in excess of a 9.60% ROE. After recovery of the CIP margin revenues, South Jersey's ROE for the period October 1, 2018 through September 30, 2019 is projected to be 6.98%. As a result, the ROE Test will not act as a limitation on South Jersey's recovery through the CIP for the forthcoming 2019-2020 CIP year. This projected ROE is calculated on Exhibit A to the Petition.

14. The charts below demonstrate the impact of the proposed BGSS and CIP rate changes on a residential heat sales customer using 100 therms in a month and 1,000 therms annually.

100 Monthly Therms	Current Bill	Proposed Bill	Change (\$)	Change (%)
BGSS	\$145.32	\$135.73	(\$9.59)	(6.6%)
Rider "J" Balancing	\$145.32	\$150.64	\$5.32	3.7%
CIP	\$145.32	\$143.50	(\$1.82)	(1.3%)
Combined	\$145.32	\$139.25	(\$6.07)	(4.2%)

1,000 Annual Therms	Current Bill	Proposed Bill	Change (\$)	Change (%)
BGSS	\$1,473.40	\$1,377.58	(\$95.82)	(6.5%)
Rider "J" Balancing	\$1,473.40	\$1,526.66	\$53.26	3.6%
CIP	\$1,473.40	\$1,455.26	(\$18.14)	(1.2%)
Combined	\$1,473.40	\$1,412.70	(\$60.70)	(4.1%)

15. Following public notice published in newspapers of general circulation within South Jersey's service territory, two public hearings for this Petition were held on August 20,



2019 at 4:30 PM and 5:30 PM in Voorhees, New Jersey. No members of the public appeared or provided written comments.

## II. STIPULATED TERMS

16. South Jersey, Board Staff, and the New Jersey Division of Rate Counsel are the only parties to this proceeding (collectively the "Parties").<sup>2</sup> The Parties agree that additional time is needed to complete a comprehensive review of the Petition. However, the Parties agree that the provisional implementation of the proposed BGSS rates, subject to refund with interest on any net over-recovered BGSS balance, is reasonable at this time. These changes are on a provisional basis subject to an opportunity for full review at the Office of Administrative Law ("OAL"), if necessary, and final approval by the Board.

17. In accordance with the Board's January 6, 2003 Order ("Generic BGSS Order") in BPU Docket No. GX01050304, New Jersey's four (4) gas distribution companies ("GDCs"), by June 1, submit to the Board their annual BGSS gas cost filings for the BGSS year beginning in October. The Company may therefore seek to implement provisional increases in its BGSS rate of up to 5% to be effective December 1, 2019 and February 1, 2020, if the Company determines that such increases are necessary to permit it to avoid a BGSS under-recovered balance at September 30, 2020. The self-implementing increases will be provisional and subject to true-up in connection with the next annual BGSS filing. The Company is permitted to decrease its

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<sup>2</sup> On or about June 17, 2019, the Environmental Defense Fund ("EDF") filed a Motion in this proceeding which has been opposed by South Jersey. Consideration of the EDF Motion remains pending.

BGSS rate at any time upon five (5) days' notice and the filing of supporting documentation with the Board and Rate Counsel. The Company may also implement a decrease in its BGSS rates at any time, without prior Board approval, upon five (5) days' notice to the Board and Rate Counsel.

18. Accordingly, the Parties stipulate and agree that, pending the conclusion of further review and discussion among the Parties, it would be both reasonable and in the public interest for the Board to authorize a provisional order to decrease the current level of South Jersey's Periodic BGSS rate of \$0.543591 per therm (including taxes), to \$0.447769 per therm (including taxes), effective October 1, 2019, or on such other date as the Board deems appropriate.

19. The Parties further stipulate and agree that pending the conclusion of further review and discussion among the Parties, it would be both reasonable and in the public interest for the Board to authorize the following BGSS rates on a provisional basis: 1) the gas cost portion of the Company's D-2 charge for Rate Schedule LVS be set at \$19.623062 per Mcf (including taxes); 2) the gas cost portion of the Firm D-2 charge for Rate Schedule EGS-LV Firm to be set at \$21.238498 per Mcf (including taxes); 3) the Limited Firm D-2 charge for Rate Schedule EGS-LV and the D-2 charge for Rate Schedule FES, respectively, be set at \$9.811531 per Mcf (including taxes); 4) the monthly BGSS non-commodity rate applicable to Rate Schedules GSG, GSG-LV, EGS, LVS, EGS-LV and NGV be set at \$0.140242 per therm (including taxes); 5) the Rider "I" BSC-LV for Opt-Out be set at \$0.002747 per therm, and Non Opt-Out be set at \$0.087115 per therm; and 6) the Rider "J" BSC-GS charge be set at \$0.087115 per therm.

20. The proposed Periodic BGSS rate of \$0.447769 will decrease the bill of a residential customer using 100 therms during a winter month from \$145.32 to \$135.73, a decrease of \$9.59 or 6.6%

21. Additionally, the Parties stipulate and agree that, pending the conclusion of further review and discussion among the Parties, it would be both reasonable and in the public interest for the Board to authorize the implementation of the following proposed per therm CIP rates: (1) a credit rate of \$0.118718 for Group I Residential Non-Heat customers, an increase from the current credit rate of \$0.120976; (2) a credit rate of \$0.012422 for Group II Residential Heat customers, a decrease from the current rate of \$0.005717; (3) a credit rate of \$0.021023 for Group III General Service (GSG) customers, a decrease from the current credit rate of \$0.000026; and (4) \$0.013689 for Group IV General Service Large Volume (GSG-LV) customers, an increase from the current rate of \$0.011583. It is agreed by the Parties that these rate changes will be effective as of October 1, 2019, or as of such date that the Board so decides. The proposed provisional CIP rate changes translate to a decrease in CIP-related recoveries of \$7.6 million and are subject to an opportunity for a full review at the OAL, if necessary, and final approval by the Board.

22. The proposed CIP rates result in a decrease of \$1.82 or 1.3% per month to the residential heating customer using 100 therms. The impact on a residential non-heat customer using 15 therms of gas in a month is an increase of \$0.03 or 0.1%. The impact on a GSG customer using 500 therms of gas in a month is a decrease of \$10.50 or 1.7%. The impact on a GSG-LV customer using 15,646 therms of gas in a month is an increase of \$32.95 or 0.2%.

23. Combining the BGSS recovery reductions of \$27.6 million with CIP-related recovery reduction of \$7.6 million, results in a provisional recovery reduction of \$35.2 million and a net decrease of \$6.07, or 4.2%, to the monthly bill of a residential heating customer using 100 therms.

24. The Company will submit tariff sheets in the form attached as Appendix A within five (5) days of the effective date of the Board's Order approving this Stipulation.

25. The Company agrees to continue to provide electronically to the Parties in this proceeding, on a monthly basis, the following updated information: 1) the BGSS NYMEX Update Report (also known as S-SCHART-1) attached hereto as Appendix B; and 2) a monthly report (also known as S-SCHART-2) showing the calculation of net gas per therm (attached hereto as Exhibit C). The chart reflected on Appendix B is to be completed using information from the first Friday of the month and submitted to the Parties the following Tuesday. The chart reflected on Appendix C is to be submitted to the Parties on approximately the 15th of the following month.

26. The Parties further acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

### **III. MISCELLANEOUS**

27. This Stipulation represents a mutual balancing of interests and, therefore, is intended to be accepted and approved in its entirety. In the event this Stipulation is not adopted in its entirety by the Board, then any party hereto is free to pursue its then available legal

remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.


28. It is specifically understood and agreed that this Stipulation represents a negotiated interim agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, South Jersey, Staff, and Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein. Also, all rates are subject to Board audit.

WHEREFORE, the Parties hereto do respectfully submit this Stipulation and request that the Board issue a Decision and Order approving it in its entirety, in accordance with the terms hereof, as soon as reasonably possible.

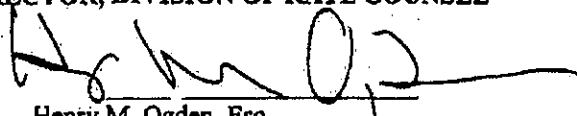
**SOUTH JERSEY GAS COMPANY**

By:   
Deborah M. Franco, Esq.  
Regulatory Affairs Counsel

**GURBIR S. GREWAL**  
**ATTORNEY GENERAL OF NEW JERSEY**  
Attorney for the Staff of the Board of Public Utilities

By:  9-3-2019  
Renee Greenberg, Esq.  
Deputy Attorney General

**STEFANIE A. BRAND**  
**DIRECTOR, DIVISION OF RATE COUNSEL**

By:   
Henry M. Ogden, Esq.  
Assistant Deputy Rate Counsel

Dated: 9-3-, 2019

## SOUTH JERSEY GAS COMPANY

Ninth Revised Sheet No. 6

B.P.U.N.J. No. 12 - GAS

Superseding Eighth Revised Sheet No. 6

## RESIDENTIAL SERVICE (RSG)

## APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

## CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: <sup>(1)</sup>

Customer Charge:		\$10.129375 per month
Delivery Charge:		
(a) Residential Non-Heating Customers Firm Sales Service and Firm Transportation Service		<del>\$734831681567</del> per therm
(b) Residential Heating Customers Firm Sales Service and Firm Transportation Service		<del>\$861524808260</del> per therm
Basic Gas Supply Service ("BGSS") Charge:		
All consumption for customers who elect Firm Sales Service.		See Rider "A" of this Tariff.

## APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
D. Robbins, Jr., President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

## SOUTH JERSEY GAS COMPANY

Ninth Revised Sheet No. 10

B.P.U.N.J. No. 12 - GAS

Superseding Eighth Revised Sheet No. 10

## GENERAL SERVICE (GSG)

## APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

## CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: <sup>(1)</sup>

## Customer Charge:

\$31.955513 per month

## Delivery Charges:

Firm Sales Service and Firm Transportation Service \$~~742493689229~~ per therm

## Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

## LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

## APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
D. Robbins, Jr., President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of Public Utilities,  
State of New Jersey, dated \_\_\_\_\_



SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

Ninth Revised Sheet No. 14  
 Superseding Eighth Revised Sheet No. 14

GENERAL SERVICE - LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: <sup>(1)</sup>

Customer Charge:

\$159.937500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service<sup>(2)</sup>

Demand Charge:

D-1FT: \$10.245170 per Mcf of Contract Demand

Volumetric Charge:

\$463094409830 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect  
 Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

Issued \_\_\_\_\_  
 by South Jersey Gas Company,  
 D. Robbins, Jr., President

Effective with service rendered  
 on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of Public Utilities,  
 State of New Jersey, dated \_\_\_\_\_

## SOUTH JERSEY GAS COMPANY

Second Revised Sheet No. 24

B.P.U.N.J. No. 12 - GAS

Superseding First Revised Sheet No. 24

## COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

(Continued)

Provisions of this Rate Schedule CTS for gas delivered, including gas deliveries resulting in imbalances, prior to the implementation of the Rate Schedule GSG-LV Monthly BGSS rate.

In order to be reinstated as an eligible Aggregator/Marketer, following termination of aggregator/ Marketer status for Deficiency Imbalances or Excess Imbalances as set forth above, the Aggregator/Marketer in addition to meeting all other applicable requirements must post and maintain for one (1) year security in a credit facility satisfactory to the Company in an amount equal to two (2) times that which would otherwise be required by the Company. At the conclusion of that year and assuming no additional occurrence of Deficiency Imbalances or Excess Imbalances as described above, the Aggregator/Marketer will be released from its obligation to provide security in excess of that otherwise required by the Company. If an additional Deficiency Imbalance or Excess Imbalance as described above occurs during that one-year period, the Aggregator/Marketer will be disqualified as an Aggregator/Marketer upon the Company's system for an additional one (1) year period. As used in this Paragraph (m), ACD shall mean the aggregate of all Contract Demands, expressed in dekatherms, of all customers served by an Aggregator/Marketer under this Rate Schedule CTS.

- (p) The receipt of gas by the Company for transportation under this Rate Schedule CTS shall equal the delivery of said gas to the customer on a daily basis, less a percentage for line loss. The line loss factor to be utilized will by the Company-wide line loss percentage.
- (q) Customers subscribing to this Rate Schedule CTS may elect the "opt-out" provision provided for in the Standard Gas Service Agreement (LV). Such an "opt-out" customer will have no right or entitlement to have base load gas provided by the Company. Provided, however, that a customer electing the "opt-out" provision shall be eligible to receive balancing services from the Company pursuant to appropriate rate schedules and riders. In the case that an "opt-out" customer cannot provide for its capacity, gas supply, or both, the customer must either discontinue the use of base load gas or have it provided by South Jersey at the incremental price. The incremental price charged to an "opt-out" customer shall be the sum of: (1) the highest commodity cost of gas paid by the Company during the month in which the "opt-out" customer uses "Company" gas; and (2) the higher of the cost of incremental capacity needed to serve the returning "opt-out" customer or the system weighted average cost of capacity, plus other charges which must be paid by customers eligible for South Jersey's Monthly BGSS charge. The incremental price will be charged to the customer until the effective date of a new Standard Gas Service Agreement.
- (r) An "opt-out" customer will become eligible to purchase base load gas from the Company or transport gas without "opt-out" status, upon six months' notice to the Company of intention to no longer be an "opt-out" customer, provided that prior to the expiration of the six month notice period, the customer shall have entered into a new Standard Gas Service Agreement which includes the customer's agreement to purchase base load gas or transport without an "opt-out" status for a term of not less than one year. Upon the effective date of the new Standard Gas Service Agreement, which shall be no sooner than the end of the six month period in said notice, the customer shall no longer be obligated to pay the incremental prices set forth above. However, said customer will then be obligated to pay the higher balancing charge of \$0.08711533854 per Dt, including taxes. The Company will not have the right to waive this six month notice requirement.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
D. Robbins, Jr., President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

## SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

Tenth Revised Sheet No. 25  
Superseding Ninth Revised Sheet No. 25

## LARGE VOLUME SERVICE (LVS)

## APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

## CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: <sup>(1)</sup>

## Firm:

## Customer Charge:

\$959.625000 per month

## Delivery Charge:

## Firm Sales Service and Firm Transportation Service

## Demand Charge:

D-1FT: \$17.016071 per Mcf of Contract Demand

## Volumetric Charge:

\$.122339 per therm

## Basic Gas Supply Service ("BGSS") Charge:

## Demand Charge:

D-2: ~~\$19.623062~~ ~~15.734955~~ per Mcf of Contract Demand.

## Volumetric Charge:

See Rider "A" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
D. Robbins, Jr., President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of Public Utilities,  
State of New Jersey, dated \_\_\_\_\_

## SOUTH JERSEY GAS COMPANY

Second Revised Sheet No. 30

B.P.U.N.J. No. 12 - GAS

Superseding First Revised Sheet No. 30

## LARGE VOLUME SERVICE (LVS)

(Continued)

- (l) A Firm Transportation Service customer scheduling gas for delivery may not schedule less than one dekatherm of gas for delivery under this Rate Schedule LVS on any day. All scheduling must be done in whole number dekatherms and not in fractions thereof.
- (m) The BGSS D-2 Demand Charge will equal the Company's system weighted average interstate pipeline demand charge plus the system weighted average gas reservation charge both as of October 1 of each year. The BGSS D-2 Demand Charge is subject to annual adjustment, to be made in the same proceeding in which the Company's annual Periodic BGSS Rate is established for the BGSS Year pursuant to Rider "A" of this Tariff. The BGSS D-2 Demand Charge shall not be less than the sum of the following: (1) the demand charge invoiced by Transcontinental Gas Pipe Line Corporation for its FT service; (2) the Pipeline Capacity Factor; and (3) one dollar (\$1.00) per Dt.
- (n) The Pipeline Capacity Factor will recover the difference between the Company's system weighted average pipeline demand cost and the demand cost of Transcontinental Gas Pipe Line Corporation's FT charge.
- (o) Customers subscribing to this Rate Schedule LVS may elect the "opt-out" provision provided for in the Standard Gas Service Agreement (LV). Such an "opt-out" customer will have no right or entitlement to have base load gas provided by the Company. Provided, however, that a customer electing the "opt-out" provision shall be eligible to receive balancing services from the Company pursuant to appropriate rate schedules and riders. In the case that an "opt-out" customer cannot provide for its capacity, gas supply, or both, the customer must either discontinue the use of base load gas or have it provided by South Jersey at the incremental price. The incremental price charged to an "opt-out" customer shall be the sum of: (1) the highest commodity cost of gas paid by the Company during the month in which the "opt-out" customer uses "Company" gas; and (2) the higher of the cost of incremental capacity needed to serve the returning "opt-out" customer or the system weighted average cost of capacity, plus other charges which must be paid by customers eligible for South Jersey's Monthly BGSS charge. The incremental price will be charged to the customer until the effective date of a new Standard Gas Service Agreement.
- (p) An "opt-out" customer will become eligible to purchase base load gas from the Company, or transport gas without "opt-out" status, upon six months' notice to the Company of intention to no longer be an "opt-out" customer, provided that prior to the expiration of the six month notice period, the customer shall have entered into a new Standard Gas Service Agreement which includes the customer's agreement to purchase base load gas or transport without an "opt-out" status for a term of not less than one year. Upon the effective date of the six month period in said notice, the customer shall no longer be obligated to pay the incremental prices set forth above. However, said customer will then be obligated to pay the higher balancing charge of \$0.0871533854 per Dt, including taxes. The Company will not have the right to waive this six month notice requirement.

Issued \_\_\_\_\_  
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D. Robbins, Jr., President

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## SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

Ninth Revised Sheet No. 31  
Superseding Eighth Revised Sheet No. 31

## FIRM ELECTRIC SERVICE (FES)

## APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

## CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE <sup>(1)</sup> <sup>(2)</sup>

## WINTER (November – March):

## Demand Charge:

D-1 \$3.089100 per Mcf of Winter Daily Contract Demand  
D-2 \$9.8115317-867477 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation

customers

## Volumetric Charge:

C-1: \$.085186 per therm of consumption  
C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR  
Customer Owned Gas Clause, Rider "D"  
C-3: \$.173700 per therm of consumption  
C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.  
Minimum Bill: The monthly D-1 and D-2 charges, irrespective of use.

## SUMMER (April – October):

## Demand Charge:

D-1 \$3.089100 per Mcf of Summer Daily Contract Demand  
D-2 \$9.8115317-867477 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation

customers

## Volumetric Charge:

C-1: \$.0851864 per therm of consumption  
C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR  
Customer Owned Gas Clause, Rider "D"  
C-3: \$.173700 per therm of consumption  
C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.<sup>(2)</sup> Please refer to Special Provision (p)

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## SOUTH JERSEY GAS COMPANY

Ninth Revised Sheet No. 38

B.P.U.N.J. No. 12 - GAS

Superseding Eighth Revised Sheet No. 38

## ELECTRIC GENERATION SERVICE (EGS)

## APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

## CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: <sup>(1)(2)</sup>

## Residential Customer Charge:

\$10.662500 per month

## Residential Delivery Charge

## Residential Volumetric Charge:

~~\$ .302225248964~~ per therm

## Commercial and Industrial Customer Charge:

\$67.578925 per month

## Commercial and Industrial Delivery Charge:

## Commercial and Industrial Demand Charge:

## D-1 Charge:

\$8.362812 per Mcf of contract

## Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$ .297552244288~~ per therm<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.<sup>(2)</sup> See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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## SOUTH JERSEY GAS COMPANY

Ninth Revised Sheet No. 39

B.P.U.N.J. No. 12 - GAS

Superseding Eighth Revised Sheet No. 39

## ELECTRIC GENERATION SERVICE (EGS)

(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$2655642+2300 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (p).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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## SOUTH JERSEY GAS COMPANY

Tenth Revised Sheet No. 43

B.P.U.N.J. No. 12 - GAS

~~Superseding Ninth Revised Sheet No. 43~~

## ELECTRIC GENERATION SERVICE - LARGE VOLUME (EGS-LV)

## APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

## CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: <sup>(1)</sup>

## Customer Charge:

\$456.696200 per month

## FIRM:

Demand Charges: <sup>(2)</sup>

D-1 \$23.956685 per Mcf of Firm Daily Contract Demand.  
D-2 ~~\$21.238498~~ ~~15.437520~~ per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

## Volumetric Charge:

C-1: \$.072143 per therm of consumption  
C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

## LIMITED FIRM:

## Demand Charge:

D-2 ~~\$9.8115317~~ ~~867477~~ per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: <sup>(2)</sup>

C-1: \$.072143 per therm of consumption  
C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"  
C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (j).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

Second Revised Sheet No. 48  
Superseding First Revised Sheet No. 48

ELECTRIC GENERATION SERVICE - LARGE VOLUME (EGS-LV)

(Continued)

base load gas or have it provided by South Jersey at the incremental price. The incremental price charged to an "opt-out" customer shall be the sum of: (1) the highest commodity cost of gas paid by the Company during the month in which the "opt-out" customer uses "Company" gas; and (2) the higher of the cost of incremental capacity needed to serve the returning "opt-out" customer or the system weighted average cost of capacity, plus other charges which must be paid by customers eligible for South Jersey's Monthly BGSS charge.

- (o) An "opt-out" customer will become eligible to purchase base load gas from the Company, or transport gas without "opt-out" status upon six months' notice to the Company of intention to no longer be an "opt-out" customer. It will not be necessary for an EGS-LV "opt-out" customer to execute a new Standard Gas Service Agreement in order to purchase base load gas from the Company or transport gas without "opt-out" status. However, the customer must commit to purchase base load gas or transport gas without "opt-out" status for a minimum of one year. At the end of the six month period specified in said notice, the customer shall no longer be obligated to pay the incremental prices set forth above. However, said customer will then be obligated to pay the higher balancing charge of \$0.08711533851 per Dt, including taxes. The Company will not have the right to waive this six month notice requirement.
- (p) Customer shall contract for service under the Company's Standard Gas Service Agreement (EGS).

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## SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

Twenty-Fourth Revised Sheet No. 65  
Superseding Twenty-Third Revised Sheet No. 65RIDER "A"  
BASIC GAS SUPPLY SERVICE CLAUSE ("BGSSC")

## APPLICABLE TO:

Rate Schedule RSG	-	Residential Service
Rate Schedule GSG	-	General Service
Rate Schedule GSG-LV	-	General Service - Large Volume
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service - Large Volume
Rate Schedule NGV	-	Natural Gas Vehicle

## APPLICABLE RATES:

Periodic BGSS Subrider (Effective May 15, 2019)<sup>1</sup>:

<u>Rate Schedule</u>	<u>BGSS Rate Before Taxes (per therm)</u>	<u>BGSS Rate With Taxes (per therm)</u>
RSG	\$0.4188980.508542	\$0.4477690.543594
GSG (under 5,000 therms)	\$0.4188980.508542	\$0.4477690.543594

Monthly BGSS Subrider (Effective May 1, 2019):

<u>Rate Schedule</u>	<u>BGSS Rate Before Taxes (per therm)</u>	<u>BGSS Rate With Taxes (per therm)</u>
LVS C-2	\$0.322737	\$0.344980
FES	\$0.268068	\$0.286544
EGS	\$0.367359	\$0.392677
EGS-LV Firm C-2	\$0.321458	\$0.343613
EGS-LV Limited Firm C-2	\$0.345048	\$0.368829
GSG-LV	\$0.367359	\$0.392677
GSG (5,000 therms or greater)	\$0.367359	\$0.392677
NGV	\$0.367359	\$0.392677

The above Periodic and Monthly BGSS rates shall include the BGSS cost savings established in Rider "M" to this Tariff.

## FILING:

This Subrider shall be applicable to all customers served under Rate Schedules RSG, and those GSG customers who do not meet the "Monthly Threshold". This Periodic BGSS Subrider shall recover gas costs associated with service to customers served under this Subrider.

<sup>1</sup> Reflects currently approved Total BGSS Rate.

Issue \_\_\_\_\_  
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D. Robbins, Jr., President

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## SOUTH JERSEY GAS COMPANY

Fourth Revised Sheet No. 68

B.P.U.N.J. No. 12 - GAS

Superseding Third Revised Sheet No. 68

**RIDER "A"**  
**BASIC GAS SUPPLY SERVICE CLAUSE ("BGSSC")**  
 (Continued)

The Company will file self-implementing Monthly BGSS rates on the second day following the close of trading of the NYMEX Henry Hub gas contracts for each month. Within each monthly filing, the Company will provide the following:

- (1) Documentation regarding the NYMEX Henry Hub close;
- (2) Supporting schedules that document the actual/projected costs and sales volumes used to derive the monthly gas cost factor; and

**MONTHLY FORMULA:**

The formula for determining the Monthly BGSS rate shall be the sum of the following:

- (1) The Company will calculate a Commodity Cost which will be comprised of the sum of arithmetic average of
  - (i) the closing price of the NYMEX Henry Hub gas contract for the following month and
  - (ii) the weighted average of the estimated Index Prices, for the respective locations at which the Company purchases its gas, to be published in Inside FERC's Gas Market Report for the remaining BGSS Year. Further, the calculation will not include hedging.
- (2) An estimate shall be made of the variable costs of transportation and fuel and line loss for the subject month, to the extent not included in (1), above
- (3) A Non-Commodity Cost component that includes gas costs other than the Commodity Cost of Gas, including but not limited to all fixed pipeline costs, fixed supplier costs, fixed storage costs, pipeline refunds and similar credits, and other credits directed by the Board. The Non-Commodity Cost component shall be calculated on an equal per-term basis for the entire BGSS Year. This subparagraph (3) is not applicable to FES customers.

The result of the calculation from the Monthly Formula above shall be adjusted for Rate Schedules LVS and EGS-LV (Firm and Limited Firm) to derive the Monthly BGSS Rates by deducting therefrom the volumetric equivalent of the D-2 charges within the respective Rates Schedules. Said deductions shall be as follows:

Rate Schedule	D-2 Deduction Including Taxes
LVS	\$ .062367050009
EGS-LV Firm	\$ .067501049064
EGS-LV Limited Firm	\$ .031183025005

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## SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

Second Revised Sheet No. 86  
Superseding First Revised Sheet No. 86RIDER "I"  
BALANCING SERVICE CLAUSE - LARGE VOLUME (BSC-LV)

## APPLICABLE TO:

Rate Schedule GSG-LV	-	General Service-Large Volume
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service - Large Volume
Rate Schedule ITS	-	Interruptible Transportation Service
Rate Schedule CTS	-	Comprehensive Transportation Service
Rate Schedule NGV	-	Natural Gas Vehicle

This Rider "I" shall be known as the Balancing Service Clause - Large Volume (BSC-LV) and will be applicable to all EGS-LV and FES customers who utilize Rider "D" to this Tariff, and to all LVS and EGS-LV Firm Transportation Service, and ITS customers. This Rider "I" will also be applicable to all Rate Schedule GSG-LV Firm Transportation Service and NGV Firm Transportation customers who have installed electronic meter reading equipment, pursuant to the provisions of Section 6.1 of the General Terms and Conditions of this Tariff and who elect to take their balancing service under this Rider "I", rather than under Rider "J". The Volumetric Charge, under the monthly Rate Section shall be the only element in this Rider applicable to Firm Sales Service customers subscribing to Rate Schedules LVS and EGS-LV.

## MONTHLY RATE:

## Volumetric Charge:

BS-1: ~~\$0.002747003074~~ per therm for all gas delivered under Rate Schedules LVS, EGS-LV, FES, NGV and CTS who "opt-out" as provided for in the Standard Gas Service Agreements (LV), (FES) and (EGS).

BS-1: ~~\$0.087115033851~~ per therm for all gas delivered under Rate Schedules GSG-LV, EGS, and under Rate Schedules LVS, EGS-LV, FES, NGV and CTS who do not "opt-out", including Firm Sales Service customers

## Cash-Out Charges and Credits:

To be determined monthly in accordance with the methodology set forth in Paragraphs (12), (13) and (14) of this Rider "I".

## DEFINITIONS:

- "Gas Consumption" means the volume of gas utilized by the customer, as measured at the customer's meter. Gas Consumption will be displayed on the Third Party Marketer Portal (the "Portal"). However, the responsibility for balancing shall remain with the customer even if the Portal is inoperative.
- On any day during which gas receipts for a customer's account exceed Gas Consumption, after adjustment to reflect line loss and sales authorized by the Company for this customer, a daily "Excess Imbalance" results. Provided, however, that as to those ITS customers, who had an annualized average use of 27 Mcf per day or less of gas, Daily Excess Imbalances shall be computed on a monthly basis.

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## SOUTH JERSEY GAS COMPANY

Third Revised Sheet No. 92

B.P.U.N.J. No. 12 - GAS

Superseding Second Revised Sheet No. 92

## RIDER "J"

## BALANCING SERVICE CLAUSE - GENERAL SERVICE (BSC-GS)

## APPLICABLE TO:

Rate Schedule RSG	-	Residential Service Gas
Rate Schedule GSG	-	General Service Gas
Rate Schedule GSG-LV	-	General Service Gas - Large Volume
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule NGV	-	Natural Gas Vehicle

This Rider "J" shall be known as the Balancing Service Clause - General Service (BSC-GS) and will be applicable to all RSG Firm Transportation Service customers and GSG Firm Transportation Service customers. This Rider "J" will also be applicable to GSG-LV, NGV and EGS Firm Transportation customers who elect to take balancing service under this Rider "J". Provided, however, that pursuant to the terms of Rider "I" certain GSG-LV, NGV and EGS Firm Transportation Service customers may elect to take balancing service pursuant to Rider "I". The Volumetric Charge, under the Monthly Rate Section, shall be the only element in this Rider applicable to Firm Sales Service customers subscribing to Rate Schedules RSG, GSG, GSG-LV, NGV and EGS.

## MONTHLY RATE:

Volumetric Charge:

BS-1: \$~~0.8711593385~~ per therm for all gas delivered under the applicable rate schedules in addition to the following:

## DCQ AND BUY-OUT CHARGE:

- (1) "Daily Contract Quantity" (DCQ) for all customers except for Rate Schedule RSG Firm Transportation Service customers shall mean a quantity of gas determined annually by the company. The DCQ shall be determined for each of the forthcoming twelve (12) months by dividing the customer's weather-normalized usage for each of the most recent twelve (12) months by the total number of days in each month. The Company may adjust the customer's DCQ during any twelve (12) month period, due to changes in the customer's gas equipment or pattern of usage or other acceptable information provided by the customer. For New Customers, the customer's initial DCQ will be estimated by the Company, based upon the rating of the customer's gas equipment and expected utilization of the equipment. Customer will be obligated to deliver or cause to be delivered to the Company's city gate station the customer's DCQ each day for the customer's account.

The DCQ for Rate Schedule RSG Firm Transportation Service customers shall mean a quantity of gas determined by the Company. The DCQ shall be determined separately for Rate Schedule RSG Firm Transportation Service customers who are heating customers, and for those who are non-heating customers ("Heating Group" and "Non-Heating Group"). The DCQ for both the Heating Group and the Non-Heating Group shall be determined on a Company system-wide, weather normalized basis. The Company will determine the DCQ for each customer in the Heating Group, which will be the same for all members of the Heating Group, and for each customer in the Non-Heating Group, which will be the same for all members of the Non-Heating Group, each month. The Aggregator/Marketer will be obligated to deliver or cause to be delivered to the Company's City Gate Station, each day, the DCQ for each customer within that Aggregator/Marketer's Aggregated Group.

A review of service provided to Rate Schedule RSG Firm Transportation Service customers shall be performed after twelve (12) months service, and every twelve (12) months thereafter. Upon such review, in the

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## SOUTH JERSEY GAS COMPANY

First Revised Sheet No. 96

B.P.U.N.J. No. 12 - GAS

Superseding Original Sheet No. 96

## RIDER "J"

## BALANCING SERVICE CLAUSE - GENERAL SERVICE (BSC-GS)

(Continued)

security in excess of that otherwise required by the Company. If an additional Deficiency Imbalance or Excess Imbalance as described above occurs during that one-year period, the Aggregator/Marketer will be disqualified as an Aggregator/Marketer upon the Company's system for an additional one (1) year period. As used in this Paragraph (14), ADCQ shall mean the aggregate of all Daily Contract Quantities, expressed in dekatherms, of all customers served by an Aggregator/Marketer under the applicable Rate Schedule.

~~(15) If an Aggregator/Marketer account is out of balance by more than 25% of the total amount transported in the prior month, the Aggregator/Marketer may be required to modify its deliveries for the following month. In addition, the Company reserves the right to require additional volumes to be delivered for the following month for any volumes owed to the Company.~~

(16) Any charges imposed pursuant to the above Paragraphs (1) through (14) of this Rider "J" shall be in addition to other charges imposed pursuant to this Rider "J".

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SOUTH JERSEY GAS COMPANY  
 Schedule of Rate Components  
 Appendix A - Effective \_\_\_\_\_

<u>RESIDENTIAL GAS SERVICE (RS) GENNONHEAT CUSTOMER</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		9.500000		0.629375	10.129375
<b>DELIVERY CHARGE (per therm):</b>					
Base Rate		0.851332		0.043151	0.694483
TIC	C	0.001933	0.000005	0.000128	0.002066
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000900</u>	<u>0.010300</u>
Total SBC		0.066281	0.000142	0.004358	0.070781
CIP	M	(0.113175)	(0.000284)	(0.007517)	(0.120976)
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>TOTAL DELIVERY CHARGE</b>		0.689143	0.000070	0.045818	0.734831
<b>BGSS: (Applicable To Sales Customers Only)</b>	A	0.418898	0.001049	0.027822	0.447769

SOUTH JERSEY GAS COMPANY  
 Schedule of Rate Components  
 Appendix A - Effective \_\_\_\_\_

<u>RESIDENTIAL GAS SERVICE (RSG) HEAT CUSTOMER</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		9.500000		0.629375	10.129375
<b>DELIVERY CHARGE (per therm):</b>					
Base Rate		0.651332		0.043151	0.694483
TIC	C	0.001933	0.000005	0.000128	0.002066
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001568	0.025203
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.066281	0.000142	0.004358	0.070781
CIP	M	0.005349	0.000013	0.000355	0.005717
EET	N	0.013478	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.807667	0.000387	0.053490	0.861524
<b>BGSS: (Applicable To Sales Customers Only)</b>	A	0.418898	0.001049	0.027822	0.447769



SOUTH JERSEY GAS COMPANY  
 Schedule of Rate Components  
 Appendix A - Effective \_\_\_\_\_

<u>GENERAL SERVICE (GSG)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		29.970000		1.985513	31.955513
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.545083		0.036112	0.581195
TIC	C	0.001933	0.000005	0.000128	0.002066
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.066281	0.000142	0.004358	0.070781
CIP	M	(0.000024)	0.000000	(0.000002)	(0.000026)
EET	N	0.013476	0.000034	0.000885	0.014405
2017 Tax Adj	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.081488	0.000204	0.005413	0.087115
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.696045	0.000354	0.046094	0.742493
<b><u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u></b>	A	0.418898	0.001049	0.027822	0.447769
<b><u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u></b>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY  
 Schedule of Rate Components  
 Appendix A - Effective \_\_\_\_\_

<u>GENERAL SERVICE (LV/GS/AV)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		150.000000		9.937500	159.937500
<b>D-1 Demand Charge (Mcf)</b>		9.608600		0.636570	10.245170
<b>DELIVERY CHARGE (per therm):</b>					
Base Rate		0.272157		0.018030	0.290187
TIC	C	0.001933	0.000005	0.000128	0.002066
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.066281	0.000142	0.004358	0.070781
CIP	M	0.010836	0.000027	0.000720	0.011583
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.433979	0.000381	0.028734	0.463094
<b>BGSS; (Applicable Sales Customers Only)</b>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

<del>COMPREHENSIVE TRANSPORTATION SERVICE (CTS)</del>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>FIRM</b>					
<b>CUSTOMER CHARGE</b>		600.000000		39.750000	639.750000
<b>D-1 Demand Charge (Mcf)</b>		28.655500		1.898427	30.553927
<b>DELIVERY CHARGE (per therm):</b>					
Base Rate		0.061826		0.004096	0.065922
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC		0.066281	0.000142	0.004358	0.070781
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.129381	0.000145	0.008539	0.138065
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002570	0.000006	0.000171	0.002747
BUY-OUT PRICE					RATE SET MONTHLY
<b>LIMITED FIRM</b>					
<b>CUSTOMER CHARGE</b>		100.000000		6.625000	106.625000
<b>DELIVERY CHARGE (per therm):</b>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC		0.066281	0.000142	0.004358	0.070781
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.125955	0.000145	0.008343	0.134443
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002570	0.000006	0.000171	0.002747
BUY-OUT PRICE					RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

<u>LARGE VOLUME SERVICE (LVS)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>FIRM</b>					
<b>CUSTOMER CHARGE</b>		900.000000		59.625000	959.625000
<b>D-1 Demand Charge (Mcf)</b>		15.958800		1.057271	17.016071
<b>D-2 DEMAND BGSS (Applicable to Sales Customers Only)</b>	A	18.357823	0.045986	1.219252	19.623062
<b>DELIVERY CHARGE (per therm):</b>					
Base Rate		0.047077		0.003119	0.050196
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC		0.066281	0.000142	0.004358	0.070781
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.114632	0.000145	0.007582	0.122339
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002570	0.000006	0.000171	0.002747
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportation Customers Only)	I				RATE SET MONTHLY
<b>BGSS: (Applicable Sales Customers Only)</b>	A				RATE SET MONTHLY
<b>LIMITED FIRM</b>					
<b>CUSTOMER CHARGE</b>		100.000000		6.625000	106.625000
<b>DELIVERY CHARGE (per therm):</b>					
Base Rate		0.122174		0.008094	0.130268
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC		0.066281	0.000142	0.004358	0.070781
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.189729	0.000145	0.012537	0.202411
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002570	0.000006	0.000171	0.002747
BUY-OUT PRICE	I				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

<b>FIRM ELECTRIC SALES (FES)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>WINTER</b>					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	9.178912	0.022993	0.609626	9.811531
<b>DELIVERY CHARGE (per therm):</b>					
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC		0.066281	0.000142	0.004358	0.070781
EET	N	0.013476	0.000034	0.000895	0.014405
Total Delivery Charge		0.079757	0.000176	0.005253	0.085186
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportation Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<b>SUMMER</b>					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	9.178912	0.022993	0.609626	9.811531
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
EET	N	0.013476	0.000034	0.000895	0.014405
Total Delivery Charge		0.079757	0.000176	0.005253	0.085186
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportation Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

**SOUTH JERSEY GAS COMPANY**  
**Schedule of Rate Components**  
**Appendix A - Effective \_\_\_\_\_**

<b><u>ELECTRIC GENERATION SERVICE (EGS) RESIDENTIAL</u></b>					
	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>CUSTOMER CHARGE</u></b>		10.000000		0.662500	<b>10.662500</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.134064		0.008883	0.142967
<b>SBC:</b>					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
	Total SBC	0.066281	0.000142	0.004358	0.070781
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
	<b>Total Delivery Charge</b>	<b>0.283137</b>	<b>0.000349</b>	<b>0.018739</b>	<b>0.302225</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.418898	0.001049	0.027822	<b>0.447769</b>

**SOUTH JERSEY GAS COMPANY**  
**Schedule of Rate Components**  
**Appendix A - Effective \_\_\_\_\_**

<u>ELECTRIC GENERATION SERVICE (EGS) COMMERCIAL/INDUSTRIAL</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		63.380000		4.198925	67.578925
<b>D-1 DEMAND (MCF)</b>		7.843200		0.519612	8.362812
<b>DELIVERY CHARGE (per therm):</b>					
Base Rate - Winter Season (Nov - Mar)		0.129701		0.008593	0.138294
Base Rate - Summer Season (Apr - Oct)		0.099701		0.006605	0.106306
<b>SBC:</b>					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	<u>0.008700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.066281	0.000142	0.004358	0.070781
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Total Delivery Charge - Winter Season		0.278754	0.000349	0.018449	0.297552
Total Delivery Charge - Summer Season		0.248754	0.000349	0.016461	0.265564
<b>BGSS: (Applicable To Sales Customers Only)</b>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

<u>ELECTRIC GENERATION SERVICE (VREGS-LV)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>FIRM</b>					
<b>CUSTOMER CHARGE</b>		428,320000		28.376200	456.696200
<b>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</b>		22.468169		1.488516	23.956685
<b>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</b>	A	19.869101	0.049772	1.319625	21.238498
<b>DELIVERY CHARGE (per therm):</b>					
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
		0.066281	0.000142	0.004358	0.070781
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
<b>Total Delivery Charge</b>		0.067555	0.000145	0.004443	0.072143
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002570	0.000006	0.000171	0.002747
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b>BGSS: (Applicable To Sales Customers Only)</b>	A				RATE SET MONTHLY
<b>LIMITED FIRM</b>					
<b>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</b>	A	0.178912	0.022993	0.609626	9.811531
<b>DELIVERY CHARGE (per therm):</b>					
SBC:					
RAC	E, K	0.033003	0.000083	0.002192	0.035278
CLEP	E, G	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
		0.066281	0.000142	0.004358	0.070781
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
<b>Total Delivery Charge</b>		0.067555	0.000145	0.004443	0.072143
<b>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</b>		0.162900		0.010800	0.173700
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002570	0.000006	0.000171	0.002747
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b>BGSS: (Applicable To Sales Customers Only)</b>	A				RATE SET MONTHLY



SOUTH JERSEY GAS COMPANY  
 Schedule of Rate Components  
 Appendix A - Effective \_\_\_\_\_

<u>YARD LIGHTING SERVICE (YLS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		13.174380		0.872803	14.047183
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		16.158837		1.070523	17.229360
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.033003	0.000083	0.002192	0.035278
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC:		0.042703	0.000083	0.002792	0.045578
EET	N	0.013476	0.000034	0.000895	0.014405

SOUTH JERSEY GAS COMPANY  
 Schedule of Rate Components  
 Appendix A - Effective \_\_\_\_\_

<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		100.000000		6.625000	106.625000
<b>TRANSPORTATION CHARGE A</b>		0.028400		0.001900	0.030300
SBC:					
RAC	E, K	0.033003	0.000083	0.002192	0.035278
CLEP	E, G	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC:		0.066281	0.000142	0.004358	0.070781
EET	N	0.013476	0.000034	0.000895	0.014405
<b>TRANSPORTATION CHARGE B</b>		0.093200		0.008200	0.099400
SBC:					
RAC	E, K	0.033003	0.000083	0.002192	0.035278
CLEP	E, G	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC:		0.066281	0.000142	0.004358	0.070781
EET	N	0.013476	0.000034	0.000895	0.014405
<b>TRANSPORTATION CHARGE C</b>		0.153200		0.010100	0.163300
SBC:					
RAC	E, K	0.033003	0.000083	0.002192	0.035278
CLEP	E, G	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC:		0.066281	0.000142	0.004358	0.070781
EET	N	0.013476	0.000034	0.000895	0.014405

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

<u>NATURAL GAS VEHICLES (NGV)</u>			<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>COMPANY OPERATED FUELING STATIONS</b>						
<b>DELIVERY CHARGE (per therm):</b>						
SBC						
RAC		E, K	0.033003	0.000083	0.002192	0.035278
CLEP		E, G	0.023578	0.000059	0.001566	0.025203
USF		E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.010300</u>
	Total SBC:		0.066281	0.000142	0.004358	0.070781
EET		N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act		H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
	Total Delivery Charge		0.067555	0.000145	0.004443	0.072143
			0.189221	0.000474	0.0125670	0.202262
<b>DISTRIBUTION CHARGE</b>						
<b>COMPRESSION CHARGE</b>						
			0.548712	0.001375	0.036443	0.586530
Balancing Service Charge BS-1		I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)		I	0.002570	0.000006	0.000171	0.002747
Balancing Service Charge BS-1		J	0.081498	0.000204	0.005413	0.087115
		A				RATE SET MONTHLY
<b>BGSS: (Applicable To Sales Customers Only)</b>						
<b>CUSTOMER OPERATED FUELING STATIONS</b>						
<b>CUSTOMER CHARGE</b>						
	0 - 999 CF/hour		37.500000		2.484400	39.984400
	1,000 - 4,999 CF/hour		75.000000		4.968800	79.968800
	5,000 - 24,999 CF/hour		200.000000		13.250000	213.250000
	25,000 or Greater CF/hour		703.470000		46.604888	750.074888
<b>DELIVERY CHARGE (per therm):</b>						
SBC						
RAC		E, K	0.033003	0.000083	0.002192	0.035278
CLEP		E, G	0.023578	0.000059	0.001566	0.025203
USF		E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.010300</u>
	Total SBC:		0.066281	0.000142	0.004358	0.070781
EET		N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act		H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
	Total Delivery Charge		0.067555	0.000145	0.004443	0.072143
			0.189221	0.000474	0.012567	0.202262
<b>DISTRIBUTION CHARGE</b>						
Balancing Service Charge BS-1		I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)		I	0.002570	0.000006	0.000171	0.002747
Balancing Service Charge BS-1		J	0.081498	0.000204	0.005413	0.087115
		A				RATE SET MONTHLY
<b>BGSS: (Applicable To Sales Customers Only)</b>						
<b>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</b>						
			0.324176		0.021477	0.345653

SOUTH JERSEY GAS COMPANY  
Appendix A - Effective

Heat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.447769	0.000000	0.447769
Base Rate	0.694483	0.694483	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
CIP	0.005717	0.005717	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.014405	0.014405	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
<b>Price to Compare</b>	<b>1.306293</b>	<b>0.861524</b>	<b>0.447769</b>

NonHeat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.447769	0.000000	0.447769
CIP	(0.120978)	(0.120978)	0.000000
Base Rate	0.694483	0.694483	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.014405	0.014405	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
<b>Price to Compare</b>	<b>1.182800</b>	<b>0.734831</b>	<b>0.447769</b>

OSG  
(Under 5,000 therms annually)

	GSG FSS	GSG-FTS	Difference
BGSS	0.447769	0.000000	0.447769
CIP	(0.000026)	(0.000026)	0.000000
Base Rates	0.581195	0.581195	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.014405	0.014405	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
<b>Price to Compare</b>	<b>1.190262</b>	<b>0.742493</b>	<b>0.447769</b>

OSG  
(5,000 therms annually or greater)

	GSG FSS	GSG-FTS	Difference
BGSS	0.392677	0.000000	0.392677
CIP	(0.000026)	(0.000026)	0.000000
Base Rates	0.581195	0.581195	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.014405	0.014405	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
<b>Price to Compare</b>	<b>1.135170</b>	<b>0.742493</b>	<b>0.392677</b>

OSG-LV

	Prior to 7/15/97		
	GSG-LV FSS	GSG-LV-FTS	Difference
BGSS	0.392677	0.000000	0.392677
CIP	0.011583	0.011583	0.000000
Base Rates	0.290187	0.290187	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.014405	0.014405	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
<b>Price to Compare</b>	<b>0.855771</b>	<b>0.463094</b>	<b>0.392677</b>

**S-SCHART-1**  
**BGSS NYMEX Update Report**  
As of July 5, 2019

Month	a	b	c = b - a		d	e	f = d - e	g = c x f
	BGSS 5/10/2018	NYMEX 7/5/2019	Incr/ (Decr)	% Chg	Sales forecast (dths)	Hedged volume (dths)	Unhedged volume (dths)	Change in value unhedged
Oct-17	\$ 2.974	\$ 2.974	\$ -		1,362,877	750,000	612,877	\$0
Nov-17	\$ 2.752	\$ 2.752	\$ -		2,940,137	1,409,802	1,530,335	\$0
Dec-17	\$ 3.074	\$ 3.074	\$ -		4,778,751	2,447,508	2,331,243	\$0
Jan-18	\$ 2.738	\$ 2.738	\$ -		5,554,012	3,290,020	2,263,992	\$0
Feb-18	\$ 3.631	\$ 3.631	\$ -		4,796,586	2,982,721	1,813,865	\$0
Mar-18	\$ 2.639	\$ 2.639	\$ -		3,826,523	1,887,637	1,938,886	\$0
Apr-18	\$ 2.691	\$ 2.691	\$ -		1,870,307	600,000	1,270,307	\$0
May-18	\$ 2.821	\$ 2.821	\$ -		1,051,259	600,000	451,259	\$0
Jun-18	\$ 2.814	\$ 2.875	\$ 0.061		642,265	600,000	42,265	\$2,578
Jul-18	\$ 2.828	\$ 2.996	\$ 0.168		636,095	600,000	36,095	\$6,064
Aug-18	\$ 2.836	\$ 2.822	\$ (0.014)		669,080	600,000	69,080	(\$967)
Sep-18	\$ 2.822	\$ 2.895	\$ 0.073		678,198	600,000	78,198	\$5,708
<b>Avg Total \$</b>	<b>\$ 2.885</b>	<b>\$ 2.909</b>	<b>\$ 0.024</b>	<b>0.8%</b>	<b>28,806,090</b>	<b>16,367,688</b>	<b>12,438,402</b>	<b>\$13,383</b>
Oct-18	\$ 2.829	\$ 3.021	\$ 0.192		1,253,010	600,000	653,010	\$125,378
Nov-18	\$ 2.865	\$ 3.185	\$ 0.320		2,783,822	1,319,670	1,464,152	\$468,529
Dec-18	\$ 2.965	\$ 4.715	\$ 1.750		4,843,710	2,417,374	2,426,336	\$4,246,088
Jan-19	\$ 3.047	\$ 3.642	\$ 0.595		6,065,646	3,317,386	2,748,260	\$1,635,215
Feb-19	\$ 3.009	\$ 2.950	\$ (0.059)		5,162,219	2,990,030	2,172,189	(\$128,159)
Mar-19	\$ 2.898	\$ 2.855	\$ (0.043)		3,905,732	2,134,217	1,771,515	(\$76,175)
Apr-19	\$ 2.568	\$ 2.713	\$ 0.145		1,994,444	700,000	1,294,444	\$187,694
May-19	\$ 2.536	\$ 2.566	\$ 0.030		1,005,348	700,000	305,348	\$9,160
Jun-19	\$ 2.567	\$ 2.633	\$ 0.066		664,305	700,000	(35,695)	(\$2,356)
Jul-19	\$ 2.600	\$ 2.291	\$ (0.309)		700,054	700,000	54	(\$17)
Aug-19	\$ 2.604	\$ 2.418	\$ (0.186)		696,731	670,000	26,731	(\$4,972)
Sep-19	\$ 2.588	\$ 2.389	\$ (0.199)		698,614	640,000	58,614	(\$11,664)
<b>Avg Total \$</b>	<b>\$ 2.756</b>	<b>\$ 2.948</b>	<b>\$ 0.192</b>	<b>7.0%</b>	<b>29,773,635</b>	<b>16,888,677</b>	<b>12,884,958</b>	<b>\$6,448,721</b>

**Footnotes:**

- a : Nymex rate used for annual BGSS periodic rate filing - June 1, 2018 Petition GR18060609
- b: Nymex rate as of date of the report
- c: Increase/Decrease in the Nymex rate compared to rate used for annual BGSS periodic rate filing
- d: Sales forecast (includes fuel requirement)
- e: 'Hedged' volume consists of all fixed price contracts (financial or physical), purchased call option positions, and tentative storage withdrawal volumes (reduced by fuel required for delivery to citygate)
- f: 'Unhedged' volume consists of sales volume forecast less 'hedged' volume
- g: Not necessarily representative of a change in under/over-recovery value



South Jersey Gas Company  
Calculation of Net Cost of Gas Per Therm

	Actual Oct-18	Actual Nov-18	Actual Dec-18	Actual Jan-19	Actual Feb-19	Actual Mar-19	Actual Apr-19	Actual May-19	Actual Jun-19	Projected Jul-19	Projected Aug-19	Projected Sep-19	Total
<b>Credits, Refunds, &amp; Recoveries Per Therm:</b>													
1 Asset Management Credits	(\$0,0999)	(\$0,1580)	(\$0,0754)	(\$0,0398)	(\$0,0499)	(\$0,0616)	(\$0,0202)	(\$0,0321)	(\$0,0781)	(\$0,1285)	(\$0,1679)	(\$0,1711)	(\$0,0715)
2 Off-system sales	(\$0,0776)	(\$0,0117)	(\$0,0104)	(\$0,0087)	(\$0,0072)	(\$0,0156)	(\$0,0156)	(\$0,0347)	(\$0,0577)	(\$0,0418)	(\$0,0573)	(\$0,0577)	(\$0,0172)
3 Capacity release	(\$0,0050)	(\$0,0048)	(\$0,0012)	(\$0,0007)	(\$0,0012)	(\$0,0007)	(\$0,0008)	(\$0,0014)	(\$0,0020)	(\$0,0014)	(\$0,0023)	(\$0,0019)	(\$0,0014)
4 On System Credits to BGSS-F Customers	(\$0,0004)	(\$0,0000)	(\$0,0015)	\$0,0000	\$0,0000	\$0,0000	\$0,0000	(\$0,0009)	(\$0,0015)	\$0,0000	\$0,0000	\$0,0000	(\$0,0002)
5 Supplier Refunds	(\$0,0021)	(\$0,0039)	(\$0,0004)	(\$0,0004)	(\$0,0005)	(\$0,0005)	(\$0,0005)	\$0,0000	(\$0,0015)	(\$0,0017)	(\$0,0017)	(\$0,0014)	(\$0,0006)
6 Gas for Company Use	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000
7 Line Loss	(\$0,3913)	(\$0,1950)	(\$0,1066)	(\$0,0667)	(\$0,1066)	(\$0,1000)	(\$0,0918)	(\$0,1065)	(\$0,1388)	(\$0,1622)	(\$0,2031)	(\$0,1997)	(\$0,1250)
8 Transfer to Non-BGSS-F Customers	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000
9 Other	(\$0,5765)	(\$0,3794)	(\$0,1955)	(\$0,1784)	(\$0,1596)	(\$0,1789)	(\$0,1359)	(\$0,1756)	(\$0,2182)	(\$0,3371)	(\$0,4323)	(\$0,4377)	(\$0,2138)
10 Total Credits, Refunds, & Recoveries Per Therm	\$1,4590	\$0,7428	\$0,3892	\$0,4406	\$0,2806	\$0,2521	\$0,2481	\$0,3940	\$1,2167	\$0,4420	\$0,5869	\$0,5811	\$0,6099
11 Total Net Cost Per Therm (Pass 1, Line 13, less Pass 2, Line 10)													

- Credits, Refunds, & Recoveries:**
- Asset Management Credits
  - Off-system sales
  - Capacity release
  - On System Credits to BGSS-F Customers
  - Supplier Refunds
  - Gas for Company Use
  - Line Loss
  - Transfer to Non-BGSS-F Customers
  - Other

	Actual Oct-17	Actual Nov-17	Actual Dec-17	Actual Jan-18	Actual Feb-18	Actual Mar-18	Actual Apr-18	Actual May-18	Actual Jun-18	Actual Jul-18	Actual Aug-18	Actual Sep-18	Weighted Average
1 Asset Management Credits	(\$0,1939)	(\$0,1907)	(\$0,1054)	(\$0,0480)	(\$0,0594)	(\$0,0775)	(\$0,0174)	(\$0,0392)	(\$0,0624)	(\$0,0819)	(\$0,0806)	(\$0,0804)	(\$0,0368)
2 Off-system sales	(\$0,0931)	(\$0,0944)	(\$0,0243)	(\$0,0118)	(\$0,0142)	(\$0,0294)	(\$0,0121)	(\$0,0413)	(\$0,0969)	(\$0,0972)	(\$0,1143)	(\$0,1082)	(\$0,0172)
3 Capacity release	\$0,0000	\$0,0018	(\$0,0008)	(\$0,0004)	(\$0,0006)	(\$0,0009)	(\$0,0038)	\$0,0000	(\$0,0027)	(\$0,0025)	(\$0,0113)	(\$0,0032)	(\$0,0014)
4 On System Credits to BGSS-F Customers	\$0,0000	\$0,0000	(\$0,0006)	\$0,0000	\$0,0000	(\$0,0013)	\$0,0000	\$0,0000	(\$0,0136)	(\$0,0000)	\$0,0000	\$0,0000	(\$0,0140)
5 Supplier Refunds	\$0,0000	(\$0,0006)	(\$0,0003)	(\$0,0002)	(\$0,0002)	(\$0,0003)	(\$0,0002)	(\$0,0000)	(\$0,0013)	(\$0,0014)	(\$0,0016)	(\$0,0013)	(\$0,0005)
6 Gas for Company Use	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000
7 Line Loss	(\$0,3273)	(\$0,1718)	(\$0,1211)	(\$0,1137)	(\$0,1287)	(\$0,1313)	(\$0,1256)	(\$0,1388)	(\$0,2130)	(\$0,2378)	(\$0,4212)	(\$0,3112)	(\$0,1808)
8 Transfer to Non-BGSS-F Customers	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000
9 Other	(\$0,6193)	(\$0,2482)	(\$0,2665)	(\$0,1741)	(\$0,2031)	(\$0,2319)	(\$0,1591)	(\$0,2415)	(\$0,3398)	(\$0,4307)	(\$0,6316)	(\$0,4963)	(\$0,2506)
10 Total Credits, Refunds, & Recoveries	\$0,9069	\$0,5137	\$0,6100	\$0,8653	\$0,2114	\$0,3101	\$0,2017	\$0,2642	\$0,2872	\$0,8126	\$0,9325	\$0,9718	\$0,6555
11 Total Net Cost Per Therm (Pass 1, Line 13, less Pass 2, Line 11)													

**IN THE MATTER OF THE PETITION OF  
SOUTH JERSEY GAS COMPANY TO  
REVISE THE LEVEL OF ITS BASIC GAS  
SUPPLY SERVICE ("BGSS") CHARGE  
AND TO REVISE THE LEVEL OF ITS  
CONSERVATION INCENTIVE PROGRAM  
("CIP") FOR THE YEAR ENDING  
SEPTEMBER 30, 2020**

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