



Agenda Date: 10/25/19  
Agenda Item: 2A

**STATE OF NEW JERSEY**  
**Board of Public Utilities**  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton, New Jersey 08625-0350  
[www.nj.gov/bpu/](http://www.nj.gov/bpu/)

ENERGY

IN THE MATTER OF THE PETITION OF ATLANTIC )  
CITY ELECTRIC COMPANY TO RECONCILE AND )  
UPDATE THE LEVEL OF ITS NON-UTILITY )  
GENERATION CHARGE AND ITS SOCIETAL )  
BENEFITS CHARGE (2019) ) ORDER FINALIZING RATES  
DOCKET NO. ER19020146

**Parties of Record:**

**Stefanie A. Brand, Esq., Director**, New Jersey Division of Rate Counsel  
**Philip J. Passanante, Esq.**, Atlantic City Electric Company

**BY THE BOARD:**

On February 4, 2019, Atlantic City Electric Company ("ACE" or Company") filed a petition ("February 2019 Petition") with the New Jersey Board of Public Utilities ("Board") seeking approval of changes in its Non-Utility Generation Charge ("NGC") and its Societal Benefits Charge ("SBC"). By Order ("May 2019 Order") dated May 28, 2019 the Board authorized ACE to implement provisional SBC and NGC rates associated with the February 2019 Petition. By this Decision and Order, the Board considers a Stipulation for Final Rates ("Stipulation") entered into by ACE, the New Jersey Division of Rate Counsel ("Rate Counsel"), and Board Staff ("Staff") (collectively the "Parties"), requesting that the Board approve the provisional changes in the NGC and SBC on a final basis.

**BACKGROUND**

As a result of the Board's Final Decision and Order issued in Docket Nos. EO97070455, EO97070456, and EO97090457 ("Restructuring Order"),<sup>1</sup> the Company implemented unbundled rates that included a Market Transition Charge ("MTC"), a Net Non-Utility Generation Charge ("NNC"), and the SBC as rate components. The Restructuring Order also established the components of the SBC and the associated cost recovery mechanisms.

Pursuant to the Restructuring Order, and to the extent that expenditures for these initiatives exceeded the amount of their allowed cost recovery, the expenditures were subject to deferred

<sup>1</sup> In re ACE Rate Unbundling, Stranded Costs and Restructuring Filings, BPU Docket Nos. EO97070455, EO97070456 and EO97070457. (March 30, 2001)

accounting treatment for future recovery at the close of the transition period. The Board further directed ACE to make a filing, no later than August 1, 2002, so the Board could consider the matter. By Order dated July 8, 2004,<sup>2</sup> the Board finalized the Company's SBC, NNC, and MTC deferred cost components through the end of the transition period, July 31, 2003, and established new SBC, NNC, and MTC rates effective as of August 1, 2003.

By Order dated May 26, 2005,<sup>3</sup> the Board approved a stipulation in ACE's 2003 base-rate case, which adjusted and combined the NNC and MTC into the NGC, effective as of June 1, 2005.

## **FEBRUARY 2019 PETITION**

On February 4, 2019, the Company filed the February 2019 Petition and accompanying exhibits, including pre-filed direct testimony. The Company's NGC is designed to recover the above-market component of payments made under purchased power agreements ("PPAs") with nonutility generators ("NUGs"). The SBC components proposed to be reconciled and reset by the instant petition are the Clean Energy Program component ("CEP") and the Uncollectible Accounts component ("UNC"). In the February 2019 Petition, the projected deferred balances were based on actual costs and revenues through December 31, 2018, and projected data for the period of January 1, 2019 through March 31, 2019. Through the course of the proceeding, ACE updated its proposed adjustments to the NGC and to the CEP and UNC components of the SBC based on projected deferred balances that included actual costs and revenues through March 31, 2019 ("March 2019 Update").

## **NGC**

With respect to the NGC, the rate proposed in the March 2019 Update was designed to recover forecasted above-market NUG costs for the period April 1, 2019 through March 31, 2020, totaling \$105.015 million. According to the Company, approval of the proposed rate would also return the projected over-recovered balance of \$5.328 million as of March 31, 2019. Based on the March 2019 Update, the net forecasted recovery for this period is \$99.687 million, resulting in an increase of approximately \$21.442 million from what is currently being recovered in rates.

## **SBC (UNC AND CEP)**

According to the March 2019 Update, the rates proposed for the UNC component of the SBC were designed to recover a projected uncollectible expense of approximately \$9.646 million for the period April 1, 2019 through March 31, 2020. Additionally, the proposed rate would return to customers the net projected over-recovered balance of \$7.655 million as of March 31, 2019.

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<sup>2</sup> In re the Petition of Atlantic City Electric Company d/b/a Conectiv Power Delivery for Approval of Amendments to its Tariff to Provide for an Increase in Rates for Electric Service, BPU Docket No. ER02080510. (July 8, 2004)

<sup>3</sup> In re the Petition of Atlantic City Electric Company d/b/a Conectiv Power Delivery for Approval of Amendments to its Tariff to Provide for an Increase in Rates for Electric Service- Phase I and Phase II and In re the Petition of Atlantic City Electric Company d/b/a Conectiv Power Delivery to Decrease the Level of its Net Non-Utility Generation Charge and Increase the Level of its Societal Benefits Charge and In re the Petition of Atlantic City Electric Company for An Administrative Determination of the Value of Certain Fossil Generating Assets and In re the Petition of Atlantic City Electric Company for Approval of a Service Company Agreement, BPU Docket Nos. ER03020110, ER04060423, EO03020091 and EM02090633. (May 26, 2005.)

The total uncollectible recovery for this period is \$1.991 million, which is a decrease of approximately \$6.349 million over what is currently being recovered in rates.

The rates proposed for the CEP component of the SBC were designed to recover approximately \$29.390 million for the period April 1, 2019 through March 31, 2020. ACE has based its projections on the funding levels approved by the Board in its Order dated June 22, 2018 ("June 2018 Order") in Docket No. QO18040392.<sup>4</sup> The Company represented that the average monthly expenditures from the fiscal year 2019 projected funding levels as found in the June 2018 Order were used to develop the monthly expenditures for the periods July 2019 to March 2020. In addition, the proposed rate would return to customers a total projected over-recovery of approximately \$0.708 million as of March 31, 2019. The total projected clean energy program recovery for this period is \$28.682 million, resulting in an increase of approximately \$0.517 million from what is currently being recovered in rates.

According to the March 2019 Update, the net impact of adjusting the NGC and the CEP and UNC components of the SBC [including Sales and Use Tax ("SUT")] would result in an overall annual rate increase of approximately \$15.610 million.

After notice, public hearings were held on April 30, 2019 in Mays Landing, New Jersey at 3:30 pm and 5:30 pm. No members of the public attended either public hearing or submitted written comments.

As approved by the May 2019 Order, ACE was allowed to commence recovery of its NGC and SBC costs on a provisional basis, effective on and after June 1, 2019, while the Parties continued to review the matter.

### **STIPULATION**

Following a review of the February 2019 Petition, the March 2019 Update, and discovery in this matter, on September 16, 2019, the Parties executed the Stipulation in this matter, which provides for the following:<sup>5</sup>

1. The Parties have agreed that the provisional rates approved by the May 2019 Order should now be approved on a final basis by the Board. On or about February 1, 2020, the Company will file its next petition ("2020 SBC/NGC Petition") to update the NGC and SBC, with actual revenues and expenses through December 31, 2019 and estimates thereafter, with a proposed effective date of June 1, 2020. At that time, Staff and Rate Counsel will have the opportunity to review the then most current revenues and underlying costs for the NGC and SBC for reasonableness and prudence. Attached to the Stipulation is Exhibit A, which includes Settlement Schedules 1 through 4 as more fully described in the 2019 Provisional Rates Stipulation. Also attached to the Stipulation is Exhibit B, which contains the proposed tariff pages for both the Rider SBC and Rider NGC.

<sup>4</sup> In re the Matter of the Comprehensive Energy Efficiency and Renewable Energy Resource Analysis for Years 2019 – 2022, BPU Docket No. QO18040392. (June 22, 2018)

<sup>5</sup> Although summarized in this Order, the detailed terms of the Stipulation are controlling, subject to the findings and conclusions of this Order. Each paragraph is numbered to coincide with the paragraphs of the Stipulation.

2. For the reasons set forth in the Stipulation - and with the knowledge that ACE will be filing its 2020 SBC/NGC Petition on or about February 1, 2020 - the Parties have agreed that the provisional NGC and SBC rates, as authorized by the Board in the May 2019 Order, should now be made final. Staff and Rate Counsel each reserve the right to conduct a prudence review of the 2020 SBC/NGC Petition, once filed, including discovery and an evidentiary hearing, if necessary.
4. The Company shall, within five (5) business days following receipt of a Board Order approving this Stipulation or on such other time frame as shall be set forth in a Board Order, file with the Board's Secretary amended tariff sheets reflecting that the current "provisional" rates for the NGC and SBC have been made final. As provided for in the May 2019 Order, the monthly impact of the rate adjustment for a typical 679 kWh residential customer resulted in an increase of \$1.22 or 0.97 percent (Settlement Schedule 4, page 4 of 4 attached to the Stipulation). As a result of the Stipulation, customers will not experience further bill impacts related to the February 2019 Petition.
5. The Parties agree that the 2020 SBC/NGC Petition shall be filed with the Board with a copy to be provided to Rate Counsel on or about February 1, 2020 and will have a proposed effective date of June 1, 2020.

#### **DISCUSSION AND FINDING**

The Board has carefully reviewed the record to date in this proceeding, including the February 2019 Petition, the March 2019 Update, the May 2019 Order, and the attached Stipulation which authorizes the Company to maintain and finalize the provisional rates for the NGC, and CEP and UNC components of the SBC. The Board **HEREBY FINDS** that the Stipulation resolving the February 2019 Petition, is reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the Stipulation as its own, as if fully set forth herein.

Accordingly, the Board **HEREBY ORDERS** that the Company's existing provisional CEP and UNC components of the SBC rate, as well as the NGC rates remain in effect, and shall be deemed final for the period covered by the filing. The Board **HEREBY ORDERS** ACE to file the appropriate revised tariff sheets conforming to the terms of the Stipulation within five (5) days of the effective date of this Board Order.

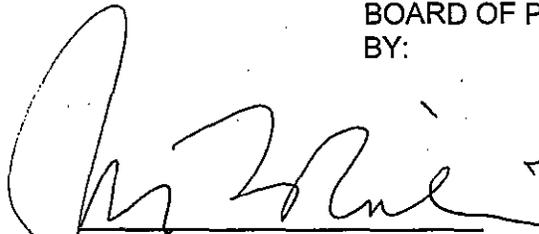
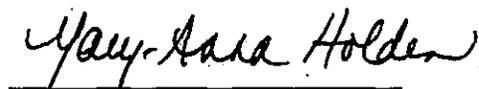
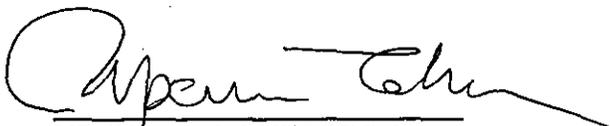
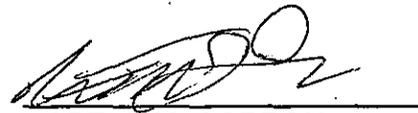
As a result of the Stipulation, an average residential customer using approximately 679 kWh per month will see no change in their monthly bills.

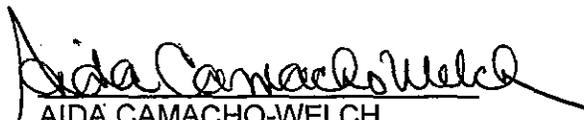
The Company's costs will remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

The effective date of this Order is November 4, 2019.

DATED: 10/25/19

BOARD OF PUBLIC UTILITIES  
BY:

  
\_\_\_\_\_  
JOSEPH L. FIORDALISO  
PRESIDENT  
\_\_\_\_\_  
MARY-ANNA HOLDEN  
COMMISSIONER  
\_\_\_\_\_  
DIANNE SOLOMON  
COMMISSIONER  
\_\_\_\_\_  
UPENDRA J. CHIVUKULA  
COMMISSIONER  
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ROBERT M. GORDON  
COMMISSIONER

ATTEST:   
\_\_\_\_\_  
AIDA CAMACHO-WELCH  
SECRETARY

I HEREBY CERTIFY that the within  
document is a true copy of the original  
in the files of the Board of Public Utilities.

**IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY TO  
RECONCILE AND UPDATE THE LEVEL OF ITS NON-UTILITY GENERATION CHARGE  
AND ITS SOCIETAL BENEFITS CHARGE (2019)  
DOCKET NO. ER19020146**

**SERVICE LIST**

**Board of Public Utilities**

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September 17, 2019

**VIA FEDERAL EXPRESS and  
ELECTRONIC MAIL**

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Aida Camacho-Welch  
Secretary of the Board  
Board of Public Utilities  
44 South Clinton Avenue, 3<sup>rd</sup> Floor, Suite 314  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**RE:** In the Matter of the Petition of Atlantic City Electric Company to Reconcile and Update the Level of Its Non-Utility Generation Charge and Its Societal Benefits Charge (2019)  
BPU Docket No. ER19020146

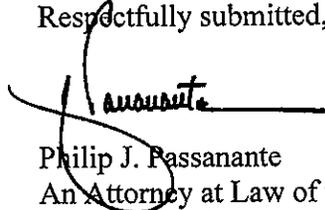
Dear Secretary Camacho-Welch:

Enclosed herewith for filing are an original and ten (10) conformed copies of a fully executed Stipulation of Settlement (the "Stipulation") in connection with the above-referenced matter.

Please return one date-stamped and "filed" copy of this cover letter and the Stipulation in the pre-addressed, postage-prepaid envelope provided.

Thank you for your cooperation and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,

  
/jpr  
Philip J. Passanante  
An Attorney at Law of the  
State of New Jersey

Enclosure  
cc: Service List

**IN THE MATTER OF THE PETITION OF  
ATLANTIC CITY ELECTRIC  
COMPANY TO RECONCILE AND  
UPDATE THE LEVEL OF ITS NON-  
UTILITY GENERATION CHARGE AND  
ITS SOCIETAL BENEFITS CHARGE  
(2019)**

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES  
STIPULATION OF SETTLEMENT  
SETTING FINAL RATES  
BPU DOCKET NO. ER19020146**

**TO THE HONORABLE BOARD OF PUBLIC UTILITIES**

**APPEARANCES:**

**Philip J. Passanante, Esq.**, Assistant General Counsel, for Atlantic City Electric Company

**Ami Morita, Esq.** – Managing Attorney Electric; **James W. Glassen, Esq.** Assistant Deputy Rate Counsel; and **Maria Novas-Ruiz, Esq.**, Assistant Deputy Rate Counsel, on behalf of the Division of Rate Counsel (**Stefanie A. Brand, Esq.**, Director, Division of Rate Counsel)

**Peter Van Brunt**, Deputy Attorney General (**Gurbir S. Grewal**, Attorney General of New Jersey), on behalf of the Staff of the New Jersey Board of Public Utilities

This Stipulation of Settlement (“Stipulation”) is hereby made and executed as of the dates indicated below, by and among the Petitioner, Atlantic City Electric Company (“ACE” or “Company”), the Staff of the Board of Public Utilities (“Staff”) and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Signatory Parties”).

The Signatory Parties do hereby join in recommending that the New Jersey Board of Public Utilities (“Board”) issue an Order approving the Stipulation, based upon the following provisions:

**PROCEDURAL HISTORY**

On February 4, 2019, ACE filed a Verified Petition (the “2019 SBC/NGC Petition”) with the Board seeking approval to reconcile and update ACE’s Non-Utility Generation Charge (“NGC”), and Societal Benefits Charge (“SBC”). The matter was docketed as BPU Docket No. ER19020146.

ACE’s NGC provides for recovery of the above-market portion of payments made pursuant to the Company’s Non-Utility Generation (“NUG”) contracts. ACE’s SBC was established to

recover costs related to: the Universal Service Fund and Lifeline social programs; Clean Energy Programs (“CEP”); and Uncollectible Accounts (“UNC”).

The purpose of the 2019 SBC/NGC Petition is to reconcile and reset the levels of the NGC and two (2) components of the SBC for the period of April 1, 2018 through March 31, 2019, and the projected period of April 1, 2019 through March 31, 2020. The SBC components to be changed include the CEP and the UNC charges. In the 2019 SBC/NGC Petition, the projected deferred balances included actual costs and revenues through December 31, 2018.

Subsequent to its initial filing in connection with the 2019 SBC/NGC Petition, ACE updated its proposed adjustments to the NGC, and the CEP and UNC components of the SBC based on actual data through March 31, 2019.

On May 7, 2019, based on the actual data noted above the Signatory Parties executed a Stipulation for Provisional Rates (“2019 Provisional Rates Stipulation”) in this matter. By Order dated May 28, 2019 (“May 2019 Order”), the Board approved the 2019 Provisional Rates Stipulation. As approved by the May 2019 Order, ACE was authorized to commence recovery of its NGC and SBC costs on a provisional basis, effective on and after June 1, 2019, while the Signatory Parties continued to review the matter. Subsequent to the issuance of the Board’s May 2019 Order, the Parties continued to review the Company’s 2019 SBC/NGC Petition.

#### **STIPULATION**

Based upon that subsequent review, the Signatory Parties to this Stipulation STIPULATE AND AGREE as follows:

1. The Signatory Parties have agreed that the provisional rates approved by the May 2019 Order should now be approved on a final basis by the Board. On or about February 1, 2020, the Company will file its next petition (“2020 SBC/NGC Petition”) to update the NGC and SBC, with actual revenues and expenses through December 31, 2019 and estimates thereafter, with a proposed effective date of June 1, 2020. At that time, Staff and Rate Counsel will have the

opportunity to review the then most current revenues and underlying costs for the NGC and SBC for reasonableness and prudence.

Attached hereto is **Exhibit A**, which includes Settlement Schedules 1 through 4 as more fully described in the 2019 Provisional Rates Stipulation. Also attached is **Exhibit B**, which contains the proposed tariff pages for both the Rider SBC and Rider NGC.

2. For the reasons set forth herein -- and with the knowledge that ACE will be filing its 2020 SBC/NGC Petition on or about February 1, 2020 -- the Signatory Parties have agreed that the provisional NGC and SBC rates, as authorized by the Board in the May 2019 Order, should now be made final. Staff and Rate Counsel each reserve the right to conduct a prudence review of the 2020 SBC/NGC Petition, once filed, including discovery and an evidentiary hearing, if necessary.

3. The Signatory Parties acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order or upon such date after the service thereof as the Board may specify in accordance with N.J.S.A. 48:2-40.

4. The Company shall, within five (5) business days following receipt of a Board Order approving this Stipulation or on such other time frame as shall be set forth in a Board Order, file with the Board's Secretary amended tariff sheets reflecting that the current "provisional" rates for the NGC and SBC have been made final. As provided for in the May 2019 Order, the monthly impact of the rate adjustment for a typical 679 kWh residential customer resulted in an increase of \$1.22 or 0.97 percent (Settlement Schedule 4, page 4 of 4). As a result of this Stipulation, customers will not experience further bill impacts related to the 2019 SBC/NGC Petition.

5. The Signatory Parties agree that the 2020 SBC/NGC Petition shall be filed with the Board with a copy to be provided to Rate Counsel on or about February 1, 2020 and will have a proposed effective date of June 1, 2020.

6. The Signatory Parties agree that this Stipulation is a negotiated agreement and represents a reasonable balance of the competing interests involved in this proceeding. The

contents of this Stipulation shall not in any way be considered, cited or used by any of the Signatory Parties as an indication of any Signatory Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation. Notwithstanding anything to the contrary set forth herein, upon the occurrence of any of the following, this Stipulation shall terminate:

(a) if the Board issues a decision disapproving the Stipulation; or

(b) if the Board issues a written order approving this Stipulation subject to any condition or modification of the terms set forth herein that an adversely affected Signatory Party, in its discretion, finds unacceptable, then such Signatory Party shall serve notice of unacceptability on the other Signatory Parties within seven business days following receipt of such Board Order. Absent such notification, the Signatory Parties shall be deemed to have waived their respective rights to object to or appeal the acceptability of such conditions or modifications contained in the Board Order, which shall thereupon become binding on all Signatory Parties.

7. This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement and shall become effective when one or more counterparts have been signed by each of the Signatory Parties.

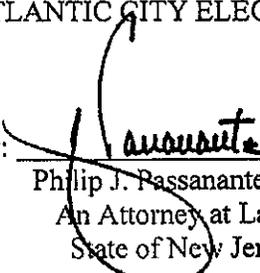
CONCLUSION

WHEREFORE, the Signatory Parties hereto have duly executed and do respectfully submit this Stipulation to the Board and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof. The Signatory Parties further acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

Respectfully submitted,

ATLANTIC CITY ELECTRIC COMPANY

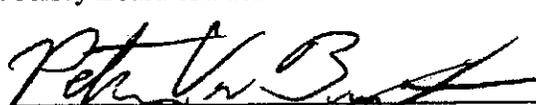
Dated: September 16, 2019

By:   
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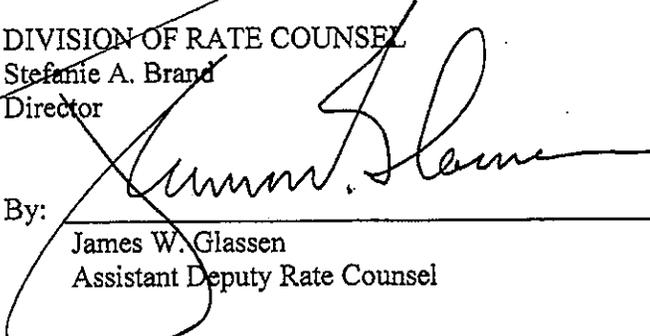
GURBIR S. GREWAL  
ATTORNEY GENERAL OF NEW JERSEY  
Attorney for the Staff of the  
New Jersey Board of Public Utilities

Dated: 9-16-19

By:   
Peter Van Brunt  
Deputy Attorney General

DIVISION OF RATE COUNSEL  
Stefanie A. Brand  
Director

Dated: 9/16/19

By:   
James W. Glassen  
Assistant Deputy Rate Counsel

# Exhibit A

Atlantic City Electric Company  
Net Non-Utility Generation Charge (NGC) Rate Design  
Rates Effective For Period June 2019 - May 2020  
Updated for Actuals through March 2019

Line	Table 1	Forecasted NUG Costs						
		Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	
5	NGC Costs	\$ 12,642,102	\$ 11,967,432	\$ 13,172,904	\$ 13,929,333	\$ 13,923,082	\$ 13,395,259	
6	Market -Based Revenue (\$000)	\$ 5,116,951	\$ 4,921,726	\$ 4,284,933	\$ 5,454,568	\$ 5,102,647	\$ 4,172,524	
7	Above Market NUG Costs (\$000)	\$ 7,525,151	\$ 7,045,706	\$ 8,887,971	\$ 8,474,765	\$ 8,820,435	\$ 9,222,735	
		Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-19 to Mar-20
11	NGC Costs	\$ 12,620,304	\$ 12,460,834	\$ 13,876,872	\$ 15,814,499	\$ 12,886,148	\$ 15,952,159	\$ 162,640,929
12	Market -Based Revenue (\$000)	\$ 3,763,125	\$ 3,825,189	\$ 5,359,979	\$ 7,164,985	\$ 3,835,661	\$ 4,623,841	\$ 57,626,129
13	Above Market NUG Costs (\$000)	\$ 8,857,179	\$ 8,635,645	\$ 8,516,893	\$ 8,649,514	\$ 9,050,487	\$ 11,328,318	\$ 105,014,800
16	Projected Contract Cost (\$000)			\$ 162,640,929	= Line 5 + Line 11			
17	Forecasted Market -Based Revenue (\$000)			\$ 57,626,129	= Line 6 + Line 12			
18	Forecasted Above Market NUG Costs (\$000)			\$ 105,014,800	= Line 16 - Line 17			
20	Projected (Over)/Under Recovered Balance At April 1, 2019			\$ 4,954,399	Settlement Schedule 1 Page 2 Col 8 Line 15			
21	Projected Retail NGC Revenue - Apr. & May 2019			\$ (10,282,267)	Settlement Schedule 1 Page 2 Col 8 Line 16			
22	Net Projected (Over)/Under Recovered Balance			\$ (5,327,868)	= Line 20 + Line 21			
24	Total Period NGC Costs			\$ 99,686,932	Line 18 + Line 22			

Line	Table 2	NGC Rate with Voltage Level Loss Adjustment	
	Voltage Level	Loss Factor	
28	Secondary (120 - 480 Volts)	1.07149	
29	Primary (4,000 & 12,000 Volts)	1.04345	
30	Subtransmission (23,000 & 34,500 Volts)	1.03160	
31	Transmission (69,000 Volts)	1.02150	

Line	Rate Class	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
	Loss Factor	Sales @ Customer (kWh)	= Col. 1 x Col. 2 Sales @ Bulk System - Including Losses	= Col. 3 Lines 36 - 43 / Col. 3 Line 44 Allocation Factor	= Col. 4 x Sum (Lines 18 + 22) Allocated Revenue Requirements	= Col. 5 / Col. 2 NGC Rate (\$/kWh)	= Col. 6 x ((1/(1-0.00286))-1) BPU Assessment (\$/kWh)	= Col. 6 + Col. 7 Final NGC Rate (\$/kWh)	= Col. 8 x 1.06625 Final NGC Rate w/ SUT(\$/kWh)	
36	RS	1.07149	4,080,911,660	4,372,656,035	0.4691	\$ 46,786,769	\$ 0.011460	\$ 0.000033	\$ 0.011493	\$ 0.012254
37	MGS Secondary	1.07149	1,251,541,658	1,341,014,371	0.1439	\$ 14,342,521	\$ 0.011460	\$ 0.000033	\$ 0.011493	\$ 0.012254
38	MGS Primary	1.04345	27,739,655	28,944,943	0.0031	\$ 309,574	\$ 0.011160	\$ 0.000032	\$ 0.011192	\$ 0.011933
39	AGS Secondary	1.07149	1,833,118,746	1,964,168,405	0.2107	\$ 21,007,326	\$ 0.011460	\$ 0.000033	\$ 0.011493	\$ 0.012254
40	AGS Primary	1.04345	556,105,782	580,268,578	0.0623	\$ 6,206,133	\$ 0.011160	\$ 0.000032	\$ 0.011192	\$ 0.011933
41	TGS	1.02150	926,628,369	946,550,879	0.1016	\$ 10,123,624	\$ 0.010925	\$ 0.000031	\$ 0.010957	\$ 0.011682
42	SPL/CSL	1.07149	67,696,364	72,535,977	0.0078	\$ 775,792	\$ 0.011460	\$ 0.000033	\$ 0.011493	\$ 0.012254
43	DDC	1.07149	13,542,140	14,510,267	0.0016	\$ 155,191	\$ 0.011460	\$ 0.000033	\$ 0.011493	\$ 0.012254
44	Total		8,757,284,374	9,320,649,456	1.0000	\$ 99,686,932				



Atlantic City Electric Company  
NJ Clean Energy Program Funding Rate Design  
Rates Effective For Period June 2019 - May 2020  
Updated for Actuals through March 2019

Settlement Schedule 2  
Page 1 of 2

Line No. Table 1 *Projected Comprehensive Resource Analysis Program Expenditures April 2019 - March 2020*

Line No.	Month	Projected Expenditure
5	Apr-19	\$ 2,257,825
6	May-19	\$ 1,678,113
7	Jun-19	\$ 2,299,610
8	Jul-19	\$ 3,040,129
9	Aug-19	\$ 3,298,576
10	Sep-19	\$ 2,979,171
11	Oct-19	\$ 2,296,585
12	Nov-19	\$ 2,009,335
13	Dec-19	\$ 2,230,777
14	Jan-20	\$ 2,385,797
15	Feb-20	\$ 2,663,852
16	Mar-20	\$ 2,250,475
18	Total	\$ 29,390,245

*Projected based on NJBPU QO18040392 Order dated 6/22/2018 FY2019 Annual Expenditures*

Table 2 *Clean Energy Program Funding Rate Design June 2019 - May 2020*

23	Total Period Expenditures	\$ 29,390,245	=Line 18
24	Projected (Over)/Under Recovered Balance At April 1, 2019	\$ 2,934,761	Settlement Schedule 2, Page 2, Col. 7 Row 15
25	Projected Retail CE Revenue - Apr. & May 2019	\$ (3,642,699)	Settlement Schedule 2, Page 2, Col. 7 Row 16
26	Total Clean Energy Program Recovery	\$ 28,682,306	=Line 23 + Line 24 + Line 25
27	Projected Delivered Sales June 2019 - May 2020	8,757,284,374	
28	Clean Energy Program Funding Rate (\$/kWh)	\$ 0.003275	
29	BPU Assessment	\$ 0.000009	
30	Rate without SUT (\$/kWh)	\$ 0.003285	
31	Rate Including SUT (\$/kWh)	\$ 0.003502	



Atlantic City Electric Company  
Uncollectible Charge Rate Design  
Rates Effective For Period June 2019 - May 2020  
Updated for Actuals through March 2019

Line No.		
1	Projected Uncollectible Expense (April 2019 - March 2020)	\$ 9,645,674 Schedule TMH-3, Page 3 Line 15
2		
3	Projected (Over)/Under Recovered Balance At April 1, 2019	\$ (6,629,815) Settlement Schedule 3 Page 2, Column 7 Line 15
4	Projected Retail UNC Revenue - Apr. & May 2019	\$ (1,024,863) Settlement Schedule 3 Page 2, Column 7 Line 16
5	Net Projected (Over)/Under Recovered Balance	\$ (7,654,679) = Line 3 + Line 4
6		
7	Total Uncollectible Recovery	\$ 1,990,996 Line 1 + Line 5
8		
9	Projected Delivered Sales June 2019 - May 2020	8,757,284,374
10	Uncollectible Rate (\$/kWh)	\$ 0.000227
11	BPU/RPA Revenue Assessment	\$ 0.000001
12	Final Uncollectible Rate (\$/kWh)	\$ 0.000228
13	Final Uncollectible Rate including SUT (\$/kWh)	\$ 0.000243



**Atlantic City Electric Company**  
Uncollectible Charge Rate Design  
Rates Effective For Period June 2019 - May 2020  
Updated for Actuals through March 2019

Forecasted Uncollectible Expense

Line No.	Month	Uncollectible Expense
1		
2	Apr-19 \$	(3,723,875)
3	May-19 \$	(1,637,137)
4	Jun-19 \$	18,033
5	Jul-19 \$	2,234,599
6	Aug-19 \$	1,977,783
7	Sep-19 \$	1,908,858
8	Oct-19 \$	(2,502,520)
9	Nov-19 \$	1,097,718
10	Dec-19 \$	2,608,058
11	Jan-20 \$	2,738,903
12	Feb-20 \$	4,827,262
13	Mar-20 \$	97,993
14		
15	Total Period	<u>\$9,645,674</u>

Atlantic City Electric Company  
Estimated Impact of Proposed Rate Changes  
Rates Effective For Period June 2019 - May 2020  
Updated for Actuals through March 2019

Settlement Schedule 4  
Page 1 of 4

Rate Class	Annualized Sales @ Customer (kWh)	Present Rates (Effective Date: Jan. 1, 2019)			Proposed Rates			Overall Rate Change	Annualized Overall Revenue			
		NGC	Clean Energy	Uncollectible	NGC	Clean Energy	Uncollectible		NGC	Clean Energy	Uncollectible	Change
RS	4,080,911,660	\$ 0.009789	\$ 0.003443	\$ 0.000968	\$ 0.012254	\$ 0.003502	\$ 0.000243	\$ 0.001799	\$ 10,059,447	\$ 240,774	\$ (2,958,661)	\$ 7,341,560
MGS Secondary	1,251,541,658	\$ 0.009789	\$ 0.003443	\$ 0.000968	\$ 0.012254	\$ 0.003502	\$ 0.000243	\$ 0.001799	\$ 3,085,050	\$ 73,841	\$ (907,368)	\$ 2,251,523
MGS Primary	27,739,655	\$ 0.009533	\$ 0.003443	\$ 0.000968	\$ 0.011933	\$ 0.003502	\$ 0.000243	\$ 0.001734	\$ 66,575	\$ 1,637	\$ (20,111)	\$ 48,101
AGS Secondary	1,833,118,746	\$ 0.009789	\$ 0.003443	\$ 0.000968	\$ 0.012254	\$ 0.003502	\$ 0.000243	\$ 0.001799	\$ 4,518,638	\$ 108,154	\$ (1,329,011)	\$ 3,297,781
AGS Primary	556,105,782	\$ 0.009533	\$ 0.003443	\$ 0.000968	\$ 0.011933	\$ 0.003502	\$ 0.000243	\$ 0.001734	\$ 1,334,654	\$ 32,810	\$ (403,177)	\$ 964,287
TGS	926,628,369	\$ 0.009332	\$ 0.003443	\$ 0.000968	\$ 0.011682	\$ 0.003502	\$ 0.000243	\$ 0.001684	\$ 2,177,577	\$ 54,671	\$ (671,806)	\$ 1,560,442
SPL/CSL	67,696,364	\$ 0.009789	\$ 0.003443	\$ 0.000968	\$ 0.012254	\$ 0.003502	\$ 0.000243	\$ 0.001799	\$ 166,872	\$ 3,994	\$ (49,080)	\$ 121,786
DDC	13,542,140	\$ 0.009789	\$ 0.003443	\$ 0.000968	\$ 0.012254	\$ 0.003502	\$ 0.000243	\$ 0.001799	\$ 33,381	\$ 799	\$ (9,818)	\$ 24,362
Total	8,757,284,374								\$ 21,442,194	\$ 516,680	\$ (6,349,031)	\$ 15,609,842

ATLANTIC CITY ELECTRIC COMPANY  
RESIDENTIAL SERVICE ("RS")  
8 WINTER MONTHS (October Through May)

Settlement Schedule 4  
Page 2 of 4

Present Rates  
vs.  
Proposed Rates with NGC/SBC Adjustments Effective June 01, 2019

Monthly Usage (kWh)	Present Delivery	Present Supply+T	Present Total	New Delivery	New Supply+T	New Total	Difference		Total Difference	(%)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	Delivery (\$)	Supply+T (\$)	(\$)	
0	\$ 5.77	\$ -	\$ 5.77	\$ 5.77	\$ -	\$ 5.77	\$ -	\$ -	\$ -	0.00%
25	\$ 7.71	\$ 2.52	\$ 10.23	\$ 7.75	\$ 2.52	\$ 10.27	\$ 0.04	\$ -	\$ 0.04	0.39%
50	\$ 9.65	\$ 5.04	\$ 14.69	\$ 9.74	\$ 5.04	\$ 14.78	\$ 0.09	\$ -	\$ 0.09	0.61%
75	\$ 11.59	\$ 7.56	\$ 19.15	\$ 11.72	\$ 7.56	\$ 19.28	\$ 0.13	\$ -	\$ 0.13	0.68%
100	\$ 13.52	\$ 10.08	\$ 23.60	\$ 13.70	\$ 10.08	\$ 23.78	\$ 0.18	\$ -	\$ 0.18	0.76%
150	\$ 17.40	\$ 15.12	\$ 32.52	\$ 17.67	\$ 15.12	\$ 32.79	\$ 0.27	\$ -	\$ 0.27	0.83%
200	\$ 21.28	\$ 20.17	\$ 41.45	\$ 21.64	\$ 20.17	\$ 41.81	\$ 0.36	\$ -	\$ 0.36	0.87%
250	\$ 25.16	\$ 25.21	\$ 50.37	\$ 25.61	\$ 25.21	\$ 50.82	\$ 0.45	\$ -	\$ 0.45	0.89%
300	\$ 29.03	\$ 30.25	\$ 59.28	\$ 29.57	\$ 30.25	\$ 59.82	\$ 0.54	\$ -	\$ 0.54	0.91%
350	\$ 32.91	\$ 35.29	\$ 68.20	\$ 33.54	\$ 35.29	\$ 68.83	\$ 0.63	\$ -	\$ 0.63	0.92%
400	\$ 36.79	\$ 40.33	\$ 77.12	\$ 37.51	\$ 40.33	\$ 77.84	\$ 0.72	\$ -	\$ 0.72	0.93%
450	\$ 40.67	\$ 45.37	\$ 86.04	\$ 41.48	\$ 45.37	\$ 86.85	\$ 0.81	\$ -	\$ 0.81	0.94%
500	\$ 44.54	\$ 50.42	\$ 94.96	\$ 45.44	\$ 50.42	\$ 95.86	\$ 0.90	\$ -	\$ 0.90	0.95%
600	\$ 52.30	\$ 60.50	\$ 112.80	\$ 53.38	\$ 60.50	\$ 113.88	\$ 1.08	\$ -	\$ 1.08	0.96%
679	\$ 58.43	\$ 68.46	\$ 126.89	\$ 59.65	\$ 68.46	\$ 128.11	\$ 1.22	\$ -	\$ 1.22	0.96%
700	\$ 60.05	\$ 70.58	\$ 130.63	\$ 61.31	\$ 70.58	\$ 131.89	\$ 1.26	\$ -	\$ 1.26	0.96%
750	\$ 63.93	\$ 75.62	\$ 139.55	\$ 65.28	\$ 75.62	\$ 140.90	\$ 1.35	\$ -	\$ 1.35	0.97%
800	\$ 67.81	\$ 80.66	\$ 148.47	\$ 69.25	\$ 80.66	\$ 149.91	\$ 1.44	\$ -	\$ 1.44	0.97%
900	\$ 75.56	\$ 90.75	\$ 166.31	\$ 77.18	\$ 90.75	\$ 167.93	\$ 1.62	\$ -	\$ 1.62	0.97%
1000	\$ 83.32	\$ 100.83	\$ 184.15	\$ 85.12	\$ 100.83	\$ 185.95	\$ 1.80	\$ -	\$ 1.80	0.98%
1200	\$ 98.83	\$ 121.00	\$ 219.83	\$ 100.99	\$ 121.00	\$ 221.99	\$ 2.16	\$ -	\$ 2.16	0.98%
1500	\$ 122.09	\$ 151.25	\$ 273.34	\$ 124.79	\$ 151.25	\$ 276.04	\$ 2.70	\$ -	\$ 2.70	0.99%
2000	\$ 160.87	\$ 201.66	\$ 362.53	\$ 164.47	\$ 201.66	\$ 366.13	\$ 3.60	\$ -	\$ 3.60	0.99%
2500	\$ 199.64	\$ 252.08	\$ 451.72	\$ 204.14	\$ 252.08	\$ 456.22	\$ 4.50	\$ -	\$ 4.50	1.00%
3000	\$ 238.42	\$ 302.49	\$ 540.91	\$ 243.81	\$ 302.49	\$ 546.30	\$ 5.39	\$ -	\$ 5.39	1.00%
3500	\$ 277.19	\$ 352.91	\$ 630.10	\$ 283.49	\$ 352.91	\$ 636.40	\$ 6.30	\$ -	\$ 6.30	1.00%
4000	\$ 315.97	\$ 403.32	\$ 719.29	\$ 323.16	\$ 403.32	\$ 726.48	\$ 7.19	\$ -	\$ 7.19	1.00%

ATLANTIC CITY ELECTRIC COMPANY  
RESIDENTIAL SERVICE ("RS")  
4 SUMMER MONTHS (June Through September)

Present Rates  
vs.  
Proposed Rates with NGC/SBC Adjustments Effective June 01, 2019

Monthly Usage (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference		Total Difference	
							Delivery (\$)	Supply+T (\$)	(\$)	(%)
0	\$ 5.77	\$ -	\$ 5.77	\$ 5.77	\$ -	\$ 5.77	\$ -	\$ -	\$ -	0.00%
25	\$ 7.85	\$ 2.32	\$ 10.17	\$ 7.89	\$ 2.32	\$ 10.21	\$ 0.04	\$ -	\$ 0.04	0.39%
50	\$ 9.93	\$ 4.64	\$ 14.57	\$ 10.02	\$ 4.64	\$ 14.66	\$ 0.09	\$ -	\$ 0.09	0.62%
75	\$ 12.00	\$ 6.95	\$ 18.95	\$ 12.14	\$ 6.95	\$ 19.09	\$ 0.14	\$ -	\$ 0.14	0.74%
100	\$ 14.08	\$ 9.27	\$ 23.35	\$ 14.26	\$ 9.27	\$ 23.53	\$ 0.18	\$ -	\$ 0.18	0.77%
150	\$ 18.24	\$ 13.91	\$ 32.15	\$ 18.51	\$ 13.91	\$ 32.42	\$ 0.27	\$ -	\$ 0.27	0.84%
200	\$ 22.39	\$ 18.54	\$ 40.93	\$ 22.75	\$ 18.54	\$ 41.29	\$ 0.36	\$ -	\$ 0.36	0.88%
250	\$ 26.55	\$ 23.18	\$ 49.73	\$ 27.00	\$ 23.18	\$ 50.18	\$ 0.45	\$ -	\$ 0.45	0.90%
300	\$ 30.70	\$ 27.82	\$ 58.52	\$ 31.24	\$ 27.82	\$ 59.06	\$ 0.54	\$ -	\$ 0.54	0.92%
350	\$ 34.86	\$ 32.45	\$ 67.31	\$ 35.49	\$ 32.45	\$ 67.94	\$ 0.63	\$ -	\$ 0.63	0.94%
400	\$ 39.01	\$ 37.09	\$ 76.10	\$ 39.73	\$ 37.09	\$ 76.82	\$ 0.72	\$ -	\$ 0.72	0.95%
450	\$ 43.17	\$ 41.72	\$ 84.89	\$ 43.98	\$ 41.72	\$ 85.70	\$ 0.81	\$ -	\$ 0.81	0.95%
500	\$ 47.32	\$ 46.36	\$ 93.68	\$ 48.22	\$ 46.36	\$ 94.58	\$ 0.90	\$ -	\$ 0.90	0.96%
600	\$ 55.63	\$ 55.63	\$ 111.26	\$ 56.71	\$ 55.63	\$ 112.34	\$ 1.08	\$ -	\$ 1.08	0.97%
679	\$ 62.20	\$ 62.96	\$ 125.16	\$ 63.42	\$ 62.96	\$ 126.38	\$ 1.22	\$ -	\$ 1.22	0.97%
700	\$ 63.94	\$ 64.90	\$ 128.84	\$ 65.20	\$ 64.90	\$ 130.10	\$ 1.26	\$ -	\$ 1.26	0.98%
750	\$ 68.10	\$ 69.54	\$ 137.64	\$ 69.45	\$ 69.54	\$ 138.99	\$ 1.35	\$ -	\$ 1.35	0.98%
800	\$ 72.79	\$ 74.68	\$ 147.47	\$ 74.23	\$ 74.68	\$ 148.91	\$ 1.44	\$ -	\$ 1.44	0.98%
900	\$ 82.17	\$ 84.95	\$ 167.12	\$ 83.79	\$ 84.95	\$ 168.74	\$ 1.62	\$ -	\$ 1.62	0.97%
1000	\$ 91.56	\$ 95.22	\$ 186.78	\$ 93.36	\$ 95.22	\$ 188.58	\$ 1.80	\$ -	\$ 1.80	0.96%
1200	\$ 110.33	\$ 115.77	\$ 226.10	\$ 112.49	\$ 115.77	\$ 228.26	\$ 2.16	\$ -	\$ 2.16	0.96%
1500	\$ 138.48	\$ 146.58	\$ 285.06	\$ 141.18	\$ 146.58	\$ 287.76	\$ 2.70	\$ -	\$ 2.70	0.95%
2000	\$ 185.40	\$ 197.95	\$ 383.35	\$ 189.00	\$ 197.95	\$ 386.95	\$ 3.60	\$ -	\$ 3.60	0.94%
2500	\$ 232.33	\$ 249.31	\$ 481.64	\$ 236.82	\$ 249.31	\$ 486.13	\$ 4.49	\$ -	\$ 4.49	0.93%
3000	\$ 279.25	\$ 300.68	\$ 579.93	\$ 284.64	\$ 300.68	\$ 585.32	\$ 5.39	\$ -	\$ 5.39	0.93%
3500	\$ 326.17	\$ 352.04	\$ 678.21	\$ 332.47	\$ 352.04	\$ 684.51	\$ 6.30	\$ -	\$ 6.30	0.93%
4000	\$ 373.09	\$ 403.40	\$ 776.49	\$ 380.29	\$ 403.40	\$ 783.69	\$ 7.20	\$ -	\$ 7.20	0.93%

**ATLANTIC CITY ELECTRIC COMPANY**  
**RESIDENTIAL SERVICE ("RS")**  
**Annual Average**

Present Rates  
vs.

Proposed Rates with NGC/SBC Adjustments Effective June 01, 2019

Monthly Usage (kWh)	Present Delivery	Present Supply+T	Present Total	New Delivery	New Supply+T	New Total	Difference		Total Difference	
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
0	\$ 5.77	\$ -	\$ 5.77	\$ 5.77	\$ -	\$ 5.77	\$ -	\$ -	\$ -	0.00%
25	\$ 7.76	\$ 2.45	\$ 10.21	\$ 7.80	\$ 2.45	\$ 10.25	\$ 0.04	\$ -	\$ 0.04	0.39%
50	\$ 9.74	\$ 4.91	\$ 14.65	\$ 9.83	\$ 4.91	\$ 14.74	\$ 0.09	\$ -	\$ 0.09	0.61%
75	\$ 11.73	\$ 7.36	\$ 19.09	\$ 11.86	\$ 7.36	\$ 19.22	\$ 0.13	\$ -	\$ 0.13	0.68%
100	\$ 13.71	\$ 9.81	\$ 23.52	\$ 13.89	\$ 9.81	\$ 23.70	\$ 0.18	\$ -	\$ 0.18	0.77%
150	\$ 17.68	\$ 14.72	\$ 32.40	\$ 17.95	\$ 14.72	\$ 32.67	\$ 0.27	\$ -	\$ 0.27	0.83%
200	\$ 21.65	\$ 19.63	\$ 41.28	\$ 22.01	\$ 19.63	\$ 41.64	\$ 0.36	\$ -	\$ 0.36	0.87%
250	\$ 25.62	\$ 24.53	\$ 50.15	\$ 26.07	\$ 24.53	\$ 50.60	\$ 0.45	\$ -	\$ 0.45	0.90%
300	\$ 29.59	\$ 29.44	\$ 59.03	\$ 30.13	\$ 29.44	\$ 59.57	\$ 0.54	\$ -	\$ 0.54	0.91%
350	\$ 33.56	\$ 34.34	\$ 67.90	\$ 34.19	\$ 34.34	\$ 68.53	\$ 0.63	\$ -	\$ 0.63	0.93%
400	\$ 37.53	\$ 39.25	\$ 76.78	\$ 38.25	\$ 39.25	\$ 77.50	\$ 0.72	\$ -	\$ 0.72	0.94%
450	\$ 41.50	\$ 44.15	\$ 85.65	\$ 42.31	\$ 44.15	\$ 86.46	\$ 0.81	\$ -	\$ 0.81	0.95%
500	\$ 45.47	\$ 49.07	\$ 94.54	\$ 46.37	\$ 49.07	\$ 95.44	\$ 0.90	\$ -	\$ 0.90	0.95%
600	\$ 53.41	\$ 58.88	\$ 112.29	\$ 54.49	\$ 58.88	\$ 113.37	\$ 1.08	\$ -	\$ 1.08	0.96%
679	\$ 59.69	\$ 66.63	\$ 126.32	\$ 60.91	\$ 66.63	\$ 127.54	\$ 1.22	\$ -	\$ 1.22	0.97%
700	\$ 61.35	\$ 68.69	\$ 130.04	\$ 62.61	\$ 68.69	\$ 131.30	\$ 1.26	\$ -	\$ 1.26	0.97%
750	\$ 65.32	\$ 73.59	\$ 138.91	\$ 66.67	\$ 73.59	\$ 140.26	\$ 1.35	\$ -	\$ 1.35	0.97%
800	\$ 69.47	\$ 78.67	\$ 148.14	\$ 70.91	\$ 78.67	\$ 149.58	\$ 1.44	\$ -	\$ 1.44	0.97%
900	\$ 77.76	\$ 88.82	\$ 166.58	\$ 79.38	\$ 88.82	\$ 168.20	\$ 1.62	\$ -	\$ 1.62	0.97%
1000	\$ 86.07	\$ 98.96	\$ 185.03	\$ 87.87	\$ 98.96	\$ 186.83	\$ 1.80	\$ -	\$ 1.80	0.97%
1200	\$ 102.66	\$ 119.26	\$ 221.92	\$ 104.82	\$ 119.26	\$ 224.08	\$ 2.16	\$ -	\$ 2.16	0.97%
1500	\$ 127.55	\$ 149.69	\$ 277.24	\$ 130.25	\$ 149.69	\$ 279.94	\$ 2.70	\$ -	\$ 2.70	0.97%
2000	\$ 169.05	\$ 200.42	\$ 369.47	\$ 172.65	\$ 200.42	\$ 373.07	\$ 3.60	\$ -	\$ 3.60	0.97%
2500	\$ 210.54	\$ 251.16	\$ 461.70	\$ 215.03	\$ 251.16	\$ 466.19	\$ 4.49	\$ -	\$ 4.49	0.97%
3000	\$ 252.03	\$ 301.89	\$ 553.92	\$ 257.42	\$ 301.89	\$ 559.31	\$ 5.39	\$ -	\$ 5.39	0.97%
3500	\$ 293.52	\$ 352.62	\$ 646.14	\$ 299.82	\$ 352.62	\$ 652.44	\$ 6.30	\$ -	\$ 6.30	0.98%
4000	\$ 335.01	\$ 403.35	\$ 738.36	\$ 342.20	\$ 403.35	\$ 745.55	\$ 7.19	\$ -	\$ 7.19	0.97%

# Exhibit B

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 57**

**Rider (NGC)**  
**Non-Utility Generation Charge (NGC)**

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

This charge provided for the full and timely recovery of the following costs:

1. Costs associated with the Company's purchase power contracts with non-utility generators, which are intended recover the stranded costs associated with such commitments. The costs recovered via the NGC are based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved rates shall be added or subtracted as appropriate to the estimated costs.
2. Costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.
3. Costs associated with the Company's generation facilities, net of any revenue received from the sale of energy, capacity and ancillary services associated with these units.

The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in \$ per kWh.

<u>Rate Schedule</u>	<u>St. Lawrence NYPA Credit (effective through May 31, 2020) RS*</u>	<u>Non-Utility Generation above market costs</u>	<u>Total NGC</u>
RS	(\$0.000039)	\$ 0.012254	\$ 0.012215
MGS Secondary		\$ 0.012254	\$ 0.012254
MGS Primary		\$ 0.011933	\$ 0.011933
AGS Secondary		\$ 0.012254	\$ 0.012254
AGS Primary		\$ 0.011933	\$ 0.011933
TGS		\$ 0.011682	\$ 0.011682
SPL/CSL		\$ 0.012254	\$ 0.012254
DDC		\$ 0.012254	\$ 0.012254

\*The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit Allocation for New Jersey's investor owned utilities to supply residential customers' load. The NYPA credit amount is adjusted annually, on June 1 of each year, to reflect the amount of the credit received.

**Date of Issue:**

**Effective Date:**

**Issued by:**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 58**

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**RIDER (SBC)**  
**Societal Benefits Charge (SBC)**

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

Clean Energy Program	\$0.003502 per kWh
Uncollectible Accounts	\$0.000243 per kWh
Universal Service Fund	\$0.001338 per kWh
Lifeline	\$0.000753 per kWh

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**Date of Issue:**

**Effective Date:**

**Issued by:**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Twentieth-Revised Sheet Replaces Nineteenth-Revised Sheet**  
**No. 57**

**Rider (NGC)**  
**Non-Utility Generation Charge (NGC)**

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

This charge provided for the full and timely recovery of the following costs:

1. Costs associated with the Company's purchase power contracts with non-utility generators, which are intended recover the stranded costs associated with such commitments. The costs recovered via the NGC are based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved rates shall be added or subtracted as appropriate to the estimated costs.
2. Costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.
3. Costs associated with the Company's generation facilities, net of any revenue received from the sale of energy, capacity and ancillary services associated with these units.

The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in \$ per kWh.

<u>Rate Schedule</u>	St. Lawrence NYPA Credit (effective through May 31, 2020) <u>RS*</u>	Non-Utility Generation above market costs	<u>Total NGC</u>
RS	(\$0.000039)	\$ 0.012254	\$ 0.012215
MGS Secondary		\$ 0.012254	\$ 0.012254
MGS Primary		\$ 0.011933	\$ 0.011933
AGS Secondary		\$ 0.012254	\$ 0.012254
AGS Primary		\$ 0.011933	\$ 0.011933
TGS		\$ 0.011682	\$ 0.011682
SPL/CSL		\$ 0.012254	\$ 0.012254
DDC		\$ 0.012254	\$ 0.012254

\*The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit Allocation for New Jersey's investor owned utilities to supply residential customers' load. The NYPA credit amount is adjusted annually, on June 1 of each year, to reflect the amount of the credit received.

**Date of Issue: May 31, 2019**

**Effective Date: June 1, 2019**

**Issued by: David M. Velazquez, President and Chief Executive Officer - Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket Nos. ER19020146 and EO04101124**

**Issued by:**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Fifth~~ Revised Sheet Replaces ~~Thirty-Fourth~~ Revised**  
**Sheet No. 58**

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**RIDER (SBC)**  
**Societal Benefits Charge (SBC)**

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

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Uncollectible Accounts	\$0.000243 per kWh
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---

Date of Issue: **May 31, 2019**

Effective Date: **June 1, 2019**

~~Issued by: David M. Velazquez, President and Chief Executive Officer - Atlantic City Electric Company~~  
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~  
~~BPU Docket No. ER19020446~~ Issued by:

I/M/O the Petition of Atlantic City Electric Company to Reconcile and Update the Level of Its  
Non-Utility Generation Charge and Its Societal Benefits Charge (2019)  
BPU Docket No. ER19020146

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