



**STATE OF NEW JERSEY**  
**Board of Public Utilities**  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Trenton, New Jersey 08625-0350  
[www.nj.gov/bpu/](http://www.nj.gov/bpu/)

ENERGY

IN THE MATTER OF THE VERIFIED PETITION )  
OF JERSEY CENTRAL POWER & LIGHT )  
COMPANY ("JCP&L") SEEKING REVIEW AND )  
APPROVAL OF ITS DEFERRED BALANCES )  
RELATING TO, AND AN ADJUSTMENT OF, )  
THE SOCIETAL BENEFITS CHARGE CLAUSE )  
OF ITS FILED TARIFF ("2018 SBC FILING") )

FINAL DECISION AND ORDER  
APPROVING STIPULATION

DOCKET NO. ER19030340

**Parties of Record:**

**Joshua R. Eckert, Esq.**, on behalf of Jersey Central Power & Light Company  
**Stefanie A. Brand, Esq.**, Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On March 15, 2019, Jersey Central Power & Light Company ("JCP&L" or "Company") filed a petition ("2018 SBC Petition") with the New Jersey Board of Public Utilities ("Board") seeking review and approval of its deferred balances, and an adjustment to certain components of, its Societal Benefits Charge ("SBC") clause of its filed tariff for calendar year 2018. By this Decision and Order, the Board considers a stipulation of settlement ("Stipulation") executed by JCP&L, Board Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, the "Parties") resolving the 2018 SBC Petition.

**BACKGROUND AND PROCEDURAL HISTORY**

As a result of the Board's Final Decision and Order issued in Docket Nos. EO97070458, EO97070459, and EO97070460 ("Restructuring Order"),<sup>1</sup> the Company implemented, among other things, the SBC and established the components of the SBC and the associated cost recovery mechanisms.

Pursuant to the Restructuring Order, and to the extent that expenditures for these initiatives exceeded the amount of their allowed cost recovery, the expenditures were subject to deferred accounting treatment for future recovery after the transition period. The Board further directed JCP&L to make a filing, no later than August 1, 2002, so the Board could consider the matter.

<sup>1</sup> In re JCP&L- Rate Unbundling, Stranded Costs and Restructuring Filings, BPU Docket Nos. EO97070458, EO97070459, and EO97070460 (March 7, 2001).

As a result of the Board's Final Decision and Order<sup>2</sup> issued in Docket No. ER02080507, together with the Board's Order<sup>3</sup> in Docket Nos. EX02060363 and EA02060365, all issues were resolved relating to the deferred balances of the following components of JCP&L's SBC through July 31, 2003: 1) Consumer Education; 2) Demand Side Factor ("DSF"); 3) Uncollectible Accounts Charge ("UNC"); and 4) Nuclear Decommissioning Costs ("NDC").

### **2018 SBC PETITION**

On March 15, 2019, JCP&L filed the 2018 SBC Petition with the Board under BPU Docket No. ER19030340. The 2018 SBC Petition sought review and approval of the deferred balances, and an adjustment to certain components of its SBC clause of its filed tariff to the extent accumulated for each from January 1, 2018 to December 31, 2018. The 2018 SBC Petition was filed prior to resolution of the 2017 SBC Petition<sup>4</sup>. As explained by JCP&L in the 2018 SBC Petition, if the revised and updated proposed rates in the 2017 SBC Petition were approved by the Board, JCP&L would request an increase of approximately \$2.6 million with respect to the Company's DSF and \$5.7 million related to the Company's UNC with no change to the Company's NDC component. As such, in the 2018 SBC Petition JCP&L proposed that no change be made to the current Board approved Rider DSF, NDC and UNC rates<sup>5</sup> from the August 2018 Order due to the cumulative impact of current rates on the Company's deferred balances for Rider DSF, NDC and UNC during calendar years 2017 and 2018.

The Board issued an Order on July 10, 2019 ("July 2019 Order") approving a stipulation executed by the Parties resolving the 2017 SBC Petition. The July 2019 Order approved the Parties' request to maintain the current Board approved Rider DSF, NDC and UNC rates from the August 2018 Order.

### **STIPULATION**

Following a review of the 2018 SBC Petition and discovery responses, the Parties executed the Stipulation requesting that the Board authorize the maintenance of the rates approved in the Board's July 2019 Order. The Stipulation provides for the following<sup>6</sup>:

1. The Parties agree that the Company's ending deferred balances in the components of the SBC listed below at December 31, 2018, were as follows: (i) an over-recovered DSF balance of \$7.535 million, including over-recovered carrying costs of \$260,495; and (ii) an over-recovered UNC balance of \$9.721 million, including over-recovered carrying costs of \$133,810. These over-

<sup>2</sup> In re the Verified Petition of Jersey Central Power & Light Company for Review and Approval of its Deferred Balances Relating to the Market Transition Charge and Societal Benefits Charge, BPU Docket No. ER02080507 (May 17, 2004).

<sup>3</sup> In re the Deferred Balances Audit of Jersey Central Power & Light Company Phase II: August 2002-July 2003, BPU Docket Nos. EX02060363 and EA02060365 (June 8, 2006).

<sup>4</sup> In re the Verified Petition of Jersey Central Power & Light Company seeking Review and Approval of its Deferred Balances Relating to, and an Adjustment of, the Societal Benefits Charge Clause of its Filed Tariff ("2017 SBC Filing"), BPU Docket No. ER18101093.

<sup>5</sup> In re the Verified Petition of Jersey Central Power & Light Company Seeking (1) Review and Approval of Its Deferred Balances Relating to the Societal Benefits Charge Clause of its Filed Tariff; and (2) Review and Approval of its Deferred Balance Relating to the System Control Charge Clause of its Filed Tariff ("2016 SBC/SCC Filing"), BPU Docket No. ER17080894 ("August 2018 Order").

<sup>6</sup> Although described in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusions contained in this Order.

recovered balances were used to reduce the under-recovered balance of the Remediation Adjustment Clause ("RAC") component of the Company's SBC in accordance with the terms of the Company's Tariff. Consequently, both the DSF and UNC deferred balances, including interest, became zero after the annual application of such over-recoveries to the under-recovered RAC deferred balance. See Attachments A-1, A-2, B-1, and B-2 to the Stipulation.

2. The Parties further agree that the Company's Rider NDC is currently set at zero and shall remain at zero as a result of the Stipulation. See Attachment A-3 to the Stipulation.
3. The Parties agree that the Company's current Board-approved rates for Riders UNC and DSF, as set forth in the July 2019 Order, shall remain in effect. The current rates for Riders UNC and DSF (excluding sales and use tax) are \$0.000352 per kWh and \$0.003457 per kWh, respectively. The Parties further agree that the Company's current Board-approved rate for Rider NDC of zero, as set forth in the July 2019 Order, shall remain unchanged as requested in the 2018 SBC Petition.
4. The Parties further agree that, to the extent not otherwise recovered in rates, JCP&L shall be authorized to continue to defer all additional reasonable and prudent costs of a type previously approved for recovery through Rider SBC, incurred and deferred subsequent to December 31, 2018, together with accrued interest thereon, for review and inclusion in future annual SBC filings and related adjustments to the Company's Rider SBC, subject to the Board's review and approval.
5. The Parties also agree that interest will accrue monthly on the net-of-tax deferred balances in the NDC, DSF, and UNC components of JCP&L's Rider SBC deferred balance at a rate equal to the monthly rate actually incurred on short-term debt, or in the event no short-term debt is outstanding, the rate available on equivalent temporary cash investments, with annual compounding on January 1 of each year.<sup>7</sup>
6. The Parties agree that upon the effective date of the Board's written Order approving the Stipulation, all elements of the 2018 SBC Petition shall be deemed closed and resolved.

### **DISCUSSION AND FINDING**

The Board has carefully reviewed the record in this proceeding, including the 2018 SBC Petition and the attached Stipulation. The Board is satisfied that the costs and revenues related to the SBC clause have been reviewed through December 31, 2018 and are deemed reasonable and prudent, and are therefore in public interest. The costs associated with the SBC at issue in this proceeding are reasonable as they result from JCP&L providing Board approved energy efficiency programs to New Jersey residents which reduce energy usage for the benefit of those customers and for the State, and also result from JCP&L's uncollectible costs of providing utility service that may be passed through the SBC pursuant to N.J.S.A. 48:3-60. Accordingly, the

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<sup>7</sup> Pursuant to the Board's June 15, 2011 Order, as of January 1, 2012, interest on all elements of the SBC compounds annually on January 1.

Board **HEREBY FINDS** that the Stipulation is reasonable, in the public interest and in accordance with the law and **HEREBY ADOPTS** the attached Stipulation and incorporates its terms and conditions as if fully stated in this Order.

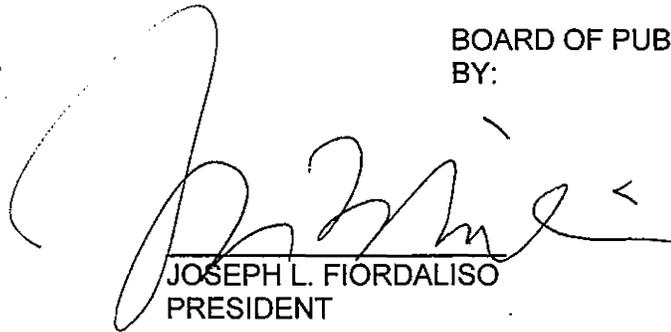
As a result of the Stipulation, customers will see no change in their monthly bills as it relates to Rider DSF, NDC and UNC. The Board **HEREBY DIRECTS** the Company to file the appropriate revised tariff sheets conforming to the terms of this Order by January 1, 2020.

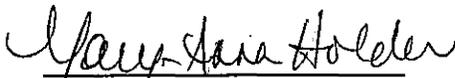
The Company's costs, including those related to the individual SBC rate components remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

The effective date of this Order is December 16, 2019.

DATED: 12/6/19

BOARD OF PUBLIC UTILITIES  
BY:

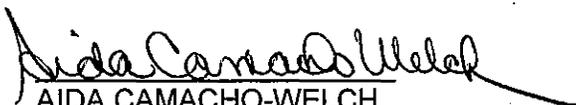
  
JOSEPH L. FIORDALISO  
PRESIDENT

  
MARY-ANNA HOLDEN  
COMMISSIONER

  
DIANNE SOLOMON  
COMMISSIONER

  
UPENDRA J. CHIVUKULA  
COMMISSIONER

  
ROBERT M. GORDON  
COMMISSIONER

ATTEST:   
AIDA CAMACHO-WELCH  
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities.

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT COMPANY ("JCP&L") SEEKING REVIEW AND APPROVAL OF ITS DEFERRED BALANCES RELATING TO, AND AN ADJUSTMENT OF, THE SOCIETAL BENEFITS CHARGE CLAUSE OF ITS FILED TARIFF ("2018 SBC FILING") - BPU DOCKET NO. ER19030340

SERVICE LIST

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**Board of Public Utilities**

44 South Clinton Avenue, 9<sup>th</sup> Floor  
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Joshua R. Eckert, Esq.  
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(330) 384-3875 (Fax)

November 5, 2019

**VIA OVERNIGHT DELIVERY AND  
ELECTRONIC MAIL**

Aida Camacho-Welch, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Trenton, New Jersey 08625  
Board.secretary@bpu.nj.gov

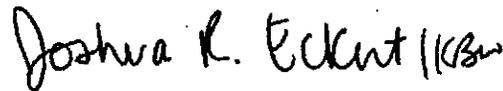
**Re:** In the Matter of the Verified Petition of Jersey Central Power & Light Company Seeking Review and Approval of Its Deferred Balances Relating to, and an Adjustment of, the Societal Benefits Charge Clause of Its Filed Tariff ("2018 SBC Filing")

Stipulation of Settlement  
**Docket no. ER19030340**

Dear Secretary Camacho-Welch:

Enclosed for filing please find a fully executed Stipulation of Settlement in the above-referenced matter. An original and ten (10) copies are enclosed for filing. This Stipulation of Settlement fully resolves this matter.

Respectfully submitted,



Joshua R. Eckert  
Counsel for Jersey Central Power & Light Company

Enclosures

cc: Service List

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

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In the Matter of the Verified Petition of Jersey	:	
Central Power & Light Company Seeking	:	BPU Docket No. ER19030340
Review and Approval of Its Deferred Balances	:	
Relating to, and an Adjustment of, the Societal	:	
Benefits Charge Clause of Its Filed Tariff	:	<b>STIPULATION OF</b>
<b>(“2018 SBC Filing”)</b>	:	<b>SETTLEMENT</b>

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**APPEARANCES:**

Joshua R. Eckert, Esq. (FirstEnergy Service Company), on behalf of Jersey Central Power & Light Company

Maria Novas-Ruiz, Esq., Assistant Deputy Rate Counsel, on behalf of the Division of Rate Counsel (Stefanie A. Brand, Esq., Director)

Renee Greenberg and Matko Ilic, Deputy Attorneys General, for the Staff of the New Jersey Board of Public Utilities (Gurbir S. Grewal, Attorney General of New Jersey)

**TO THE HONORABLE BOARD OF PUBLIC UTILITIES:**

This Stipulation of Settlement (the “Stipulation”) is hereby made and executed as of the dates indicated below by and among the Petitioner, Jersey Central Power & Light Company (“JCP&L” or the “Company”), the Staff of the New Jersey Board of Public Utilities (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, the “Parties”).

The Parties do hereby join in recommending that the New Jersey Board of Public Utilities (“Board” or “BPU”) issue an Order approving the Stipulation without modification, based on the following terms:

**BACKGROUND**

On March 15, 2019, JCP&L filed with the Board a Verified Petition, including supporting schedules, seeking review and approval of the deferred balances accumulated as of December 31, 2018, with respect to certain components of its Societal Benefits Charge (“SBC”) clause of its filed

Tariff. (“2018 SBC Filing”). More specifically, the 2018 SBC Filing sought review and approval of the deferred balances accumulated with respect to the Demand Side Factor (“DSF”), Uncollectible Account Charge (“UNC”), and Nuclear Decommissioning Costs (“NDC”) components of the Company’s SBC to the extent accumulated for each from January 1, 2018 through December 31, 2018.

At the time the 2018 SBC Filing was submitted, JCP&L had another petition pending, under Docket No. ER18101093, seeking review and approval of the deferred balances accumulated as of December 31, 2017 for the same components of the SBC clause in its Tariff (the “2017 SBC Filing”). In the 2018 SBC Filing, JCP&L explained that the cumulative impact of current rates on the deferred balances for Riders DSF and UNC during calendar years 2017 and 2018, along with the Company’s application of the over-collection in those riders to an under-collected balance in the Company’s Remediation Adjustment Clause (“RAC”) at the end of 2018, resulted in only minimal differences between the projected amount needed to recover the Company’s Clean Energy Program and uncollectible costs through current Board-approved rates. Accordingly, JCP&L proposed that the Board not implement the rate changes requested by the Company in its 2017 SBC Filing and instead maintain both riders at their current Board-approved rates as set forth in the Board’s August 29, 2018 Order on the Company’s 2016 SBC Filing in BPU Docket No. ER17080894. The 2018 SBC Filing also requested that the rate for Rider NDC remain unchanged at zero.

On July 10, 2019, the Board issued an Order in BPU Docket No. ER18101093 approving a Stipulation of Settlement filed by the parties in the 2017 SBC Filing proceeding (“July 10, 2019 Order”). The July 10, 2019 Order accepted the parties’ request to maintain Riders UNC and DSF at the Board-approved rates set in the August 29, 2018 Order in BPU Docket No. ER17080894.

The July 10, 2019 Order further accepted the parties' request to maintain Rider NDC at the Board-approved rate of zero.

**STIPULATION.**

The undersigned Parties DO HEREBY STIPULATE AND AGREE as follows:

1. The Parties agree that the Company's ending deferred balances in the components of the SBC listed below at December 31, 2018, were as follows: (i) an over-recovered DSF balance of \$7.535 million, including over-recovered carrying costs of \$260,495; and (ii) an over-recovered UNC balance of \$9.721 million, including over-recovered carrying costs of \$133,810. These over-recovered balances were used to reduce the under-recovered balance of the RAC component of the Company's SBC in accordance with the terms of the Company's Tariff. Consequently, both the DSF and UNC deferred balances, including interest, became zero after the annual application of such over-recoveries to the under-recovered RAC deferred balance. *See Attachments A-1, A-2, B-1, and B-2 to this Stipulation.*

2. The Parties further agree that the Company's Rider NDC is currently set at zero and shall remain at zero as a result of this Stipulation. *See Attachment A-3 to this Stipulation.*

3. The Parties agree that the Company's current Board-approved rates for Riders UNC and DSF, as set forth in the July 10, 2019 Order, shall remain in effect. The current rates for Riders UNC and DSF (exclusive of sales and use tax) are \$0.000352/kWh and \$0.003457/kWh, respectively. The Parties further agree that the Company's Board-approved rate for Rider NDC of zero, as set forth in the July 10, 2019 Order, shall remain unchanged as requested in the Company's Verified Petition.

4. The Parties further agree that, to the extent not otherwise recovered in rates, JCP&L shall be authorized to continue to defer all additional reasonable and prudent costs of a type

previously approved for recovery through Rider SBC, incurred and deferred subsequent to December 31, 2018, together with accrued interest thereon, for review and inclusion in future annual SBC filings and related adjustments to the Company's Rider SBC, subject to the Board's review and approval.

5. The Parties also agree that interest will accrue monthly on the net-of-tax deferred balances in the NDC, DSF, and UNC components of JCP&L's Rider SBC deferred balance at a rate equal to the monthly rate actually incurred on short-term debt, or in the event no short-term debt is outstanding, the rate available on equivalent temporary cash investments, with annual compounding on January 1 of each year.<sup>1</sup>

6. The Parties agree that upon the effective date of the Board's written Order approving this Stipulation, all elements of the 2018 SBC Filing shall be deemed closed and resolved.

### CONCLUSION

7. The Parties agree that this Stipulation contains mutual balancing and interdependent clauses and is intended to be accepted and approved in its entirety. In the event any particular provision of this Stipulation is not accepted and approved in its entirety by the Board, or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right, upon written notice to all other Parties within ten (10) days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to

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<sup>1</sup> Pursuant to the Board's June 15, 2011 Order in BPU Docket No. ER07120968, as of January 1, 2012, interest on all elements of the SBC compounds annually on January 1.

pursue its then available legal remedies with respect to all issues addressed in this Stipulation, as though this Stipulation had not been signed. The Parties agree that this Stipulation shall be binding on them for all purposes herein.

8. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and, except as otherwise expressly provided for herein:

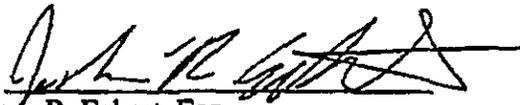
- a. By executing this Stipulation, no Party waives any rights it possesses under any prior Stipulation, except where the terms of this Stipulation supersede such prior Stipulation; and
- b. The contents of this Stipulation shall not be considered, cited, or used by any of the undersigned Parties as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation.

9. This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement, and shall become effective when one or more counterparts have been signed by each of the Parties.

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board, and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

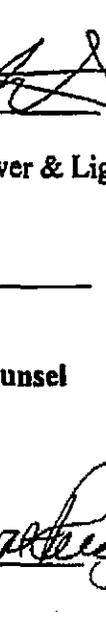
**[SIGNATURES ON NEXT PAGE]**

**Jersey Central Power & Light Company**

By:   
Joshua R. Eckert, Esq.  
Counsel for Jersey Central Power & Light Company

Dated: 11/4/19

**Stefanie A. Brand, Esq.**  
**Director, Division of Rate Counsel**

By:   
Maria Novas-Ruiz, Esq.  
Assistant Deputy Rate Counsel

Dated: 11/4/2019

**Gurbir S. Grewal**  
**Attorney General of New Jersey**  
**Attorney for Staff of the Board of Public Utilities**

By:   
Matko Ilic  
Deputy Attorney General

Dated: 11/4/19

**Jersey Central Power & Light Company**  
**Societal Benefits Charge - Demand Side Factor ("SBC-DSF")**  
**Summary of Deferred Clean Energy Program ("CEP") Costs & Interest**  
**For the Period January 1, 2018 through December 31, 2018**

Line No.		Jan.2018 through Dec.2018	Refer to Attachment B-1, P.2 of 2 Line No(s).
<b>Computation of (Over) Recovery of Clean Energy Program Costs:</b>			
1	Tariff Rider DSF Revenue Recovery	\$ (73,786,199.31)	1
2	BPU-mandated New Jersey Clean Energy Program Costs	68,450,583.01	4
3	(Over) Recovery of Clean Energy Program Costs for 2018 (L1 + L2)	<u>\$ (5,335,616.30)</u>	5
4	Cumulative (Over) Recovery of Clean Energy Program Costs at 1/1/2018	\$ (1,847,578.74)	6
5	Accrued Interest on Deferred Clean Energy Program Costs at 1/1/2018	(91,906.27)	7
6	Beginning Balance of Deferred CEP Costs incl.Interest at 1/1/2018 (L4 + L5)	<u>\$ (1,939,485.01)</u>	8
7	Deferred Clean Energy Program Costs at 12/31/2018 (L3 + L6)	\$ (7,275,101.31)	10
8	Accrued Interest Income/(Expense)	(260,495.34)	21
9	(Over) Recovery of Clean Energy Program Costs for 2018 incl.Interest (L7 + L8)	<u>\$ (7,535,596.65)</u>	25
10	Over Recovery of Clean Energy Program Costs Applied to Rider RAC at 12/31/2018	7,535,596.65	27
11	Deferred Clean Energy Program Costs Incl.Interest at 12/31/2018 (L9 + L10)	<u>\$ -</u>	28
<b>CALCULATION OF A PROPOSED (DECREASE) IN RIDER DSF Effective 1/1/2020</b>			
Line No.		Amount	
12	Mandated Clean Energy Program Costs for the 12 Months Ended 12/31/2018	\$ 68,451,512.22	3
13	Deferred Clean Energy Program Costs Incl.Interest at 12/31/2018 per Line 11	-	28
14	Total Recoverable New Jersey Clean Energy Program Costs	\$ 68,451,512.22	
15	Forecasted Jurisdictional MWh Sales for the 12 Months Ended 12/31/2020	20,234,922	
16	Proposed Tariff Rider DSF (\$ per kWh) before SUT (L14 ÷ L15)	\$ 0.003383	
17	Current Rider DSF (\$ per kWh) before SUT	0.003457	
18	Proposed (Decrease) in Rider DSF (\$ per kWh) before SUT (L16 - L17)	<u>\$ (0.000074)</u>	
19	Proposed Rider DSF Revenue (Decrease) Effective 1/1/2020 (L15 x L18 x 1,000)	<u>\$ (1,497,384.23)</u>	

**Notes:**

- <sup>1</sup> Per the spending mandated in the BPU's Order in Docket No.QO17050464, dated June 30, 2017, for the period January 2018 through June 2018 and in Docket No.QO18040392, dated June 22, 2018, ("2018 Order") for the period July 2018 through December 2018.
- <sup>2</sup> SBC over-recoveries are offset against other under-recovered SBC components at year-end in accordance with Tariff Rider SBC.
- <sup>3</sup> Per the spending mandated in the BPU's "2018 Order" for the period January 2019 through June 2019 **and in the BPU's Order in Docket No.QO19050644, dated June 21, 2019, for the period July 2019 through December 2019.**

**Jersey Central Power & Light Company**  
**Societal Benefits Charge ("SBC-UNC")**  
**Summary of Deferred Uncollectible Accounts Expense and Interest**  
**For Period January 1, 2018 through December 31, 2018**

Line No.	Jan-18 through Dec-18	Refer to Attachment B-2 Line No(s).
1	\$ (5,419,013.15)	4
2	(25,296.80)	10
3	<u>\$ (5,444,309.95)</u>	4 + 10
4	\$ (11,184,676.93)	1
5	<u>7,042,044.56</u>	2
6	\$ (4,142,632.37)	3
7	(\$133,809.53)	15
8	\$9,720,751.85	9 + 17
9	<u>\$ -</u>	18
 <u>Calculation of Proposed (Decrease) to Tariff Rider UNC:</u>		
10	\$ -	Line 9 above.
11	6,640,533.29	
12	<u>\$ 6,640,533.29</u>	
13a	20,234,922	
13b	<u>(212,593)</u>	
13	20,022,329	
14	<u>\$ 0.000332</u>	
15	<u>\$ 0.000352</u>	
16	<u>\$ (0.000020)</u>	
17	<u>\$ (400,447.00)</u>	

**Societal Benefits Charge - Nuclear Decommissioning Costs ("SBC-NDC")  
Computation of JCP&L's TMI-2 Decommissioning Liability,  
Projected Trust Fund Balance & Annual Revenue Requirement  
as of December 31, 2018**

Line #	Computation of Trust Fund Shortage:	Amount
1	Balance Per Trust Statements at December 31, 2018	\$ 227,945,000
2	Assumed After-Tax Return on the Funding Annuity	4.47%
3	Assumed Inflation Rate	2.78%
4	JCP&L 25% TMI-2 Decommissioning Liability at January 1, 2037	\$ 515,135,000
5	Projected Trust Fund Balance at January 1, 2037	500,816,000
6	Trust Fund Shortage at January 1, 2037 (L4 - L5)	\$ 14,319,000
7	Present Value of Shortage at January 1, 2037	\$ 8,741,000
	<b>Calculation of Proposed Change in Rider NDC</b>	<b>Amount</b>
8	<b>Annual Revenue Requirement</b>	<b>\$ 535,000</b>
9	Proposed Tariff Rider NDC (\$ per kWh) Before SUT	0.000000
10	Current Tariff Rider NDC (\$ per kWh) Before SUT	0.000000
11	<b>No Change in Rider NDC (\$ per kWh) before SUT (L9 - L10)</b>	<b>0.000000</b>

**Jersey Central Power & Light Company  
New Jersey Clean Energy Program ("CEP") Costs  
Monthly Calculations of (Over)/Under Recovery, Deferred CEP  
General Ledger Account Balances & Accrued CEP Interest (Note 1)  
For the CEP Year January 1, 2018 - December 31, 2018**

Attachment B-1  
Page 1 of 2

Line #	Calculation of (Over)/Under Recovery	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018
1	Rider DSF Revenues (Note 2)	\$ (6,733,533.74)	\$ (6,103,025.07)	\$ (5,329,035.31)	\$ (5,275,125.65)	\$ (5,077,211.31)	\$ (5,907,416.26)
<b>Clean Energy Program Costs</b>							
2	JCP&L Administered Clean Energy Program Costs	\$ 206,719.96	\$ 416,210.42	\$ 108,095.59	\$ 253,236.00	\$ 308,075.92	\$ 178,278.05
3	Payable to Fiscal Agent for Clean Energy Program	5,523,361.39	4,862,191.73	5,029,090.50	4,535,364.51	4,745,913.11	5,859,046.34
4	Total Clean Energy Program Costs (L2 + L3)	\$ 5,730,081.35	\$ 5,278,402.15	\$ 5,137,186.09	\$ 4,788,600.51	\$ 5,053,989.03	\$ 6,037,324.39
5	Rider DSF (Over)/Under Recovery (L1 + L4)	\$ (1,003,452.39)	\$ (824,622.92)	\$ (191,849.22)	\$ (486,525.14)	\$ (23,222.28)	\$ 129,908.13
<b>Calculation of Ending Deferred Clean Energy Program General Ledger Balance Excluding Current Year Interest</b>							
		Jan.2018	Feb.2018	Mar.2018	Apr.2018	May 2018	Jun.2018
6	Beginning Balance - Deferred CEP Costs	\$ (1,847,578.74)	\$ (2,942,937.40)	\$ (3,767,560.32)	\$ (3,959,409.54)	\$ (4,445,934.68)	\$ (4,469,156.96)
7	Beginning Balance - Accrued Interest	(91,906.27)					
8	Beginning Balance - Deferred CEP Costs (L6 + L7)	\$ (1,939,485.01)	\$ (2,942,937.40)	\$ (3,767,560.32)	\$ (3,959,409.54)	\$ (4,445,934.68)	\$ (4,469,156.96)
9	Rider DSF (Over)/Under Recovery (L5)	(1,003,452.39)	(824,622.92)	(191,849.22)	(486,525.14)	(23,222.28)	129,908.13
10	Ending Balance - Deferred CEP Costs (L8 + L9)	\$ (2,942,937.40)	\$ (3,767,560.32)	\$ (3,959,409.54)	\$ (4,445,934.68)	\$ (4,469,156.96)	\$ (4,339,248.83)
<b>Calculation of Amount Due Fiscal Agent for the State of NJ</b>							
11	Beginning Balance - (Payable to) Fiscal Agent	\$ (10,747,446.94)	\$ (11,183,220.44)	\$ (10,385,553.12)	\$ (9,891,282.23)	\$ (9,564,455.01)	\$ (9,281,277.62)
12	(Payable to) Fiscal Agent (-L2)	(5,523,361.39)	(4,862,191.73)	(5,029,090.50)	(4,535,364.51)	(4,745,913.11)	(5,859,046.34)
13	JCP&L Payments to Fiscal Agent	5,087,587.89	5,659,859.05	5,523,361.39	4,862,191.73	5,029,090.50	4,535,364.51
14	Ending Balance - (Payable) to Fiscal Agent (L11 + L12 + L13)	\$ (11,183,220.44)	\$ (10,385,553.12)	\$ (9,891,282.23)	\$ (9,564,455.01)	\$ (9,281,277.62)	\$ (10,604,959.45)
15	Ending Deferred Balance Excluding Interest (L10 + L14)	\$ (14,126,157.84)	\$ (14,153,113.44)	\$ (13,850,691.77)	\$ (14,010,389.69)	\$ (13,750,434.58)	\$ (14,944,208.28)
<b>Interest Calculation</b>							
		Jan.2018	Feb.2018	Mar.2018	Apr.2018	May 2018	Jun.2018
16	Average CEP Deferred Balance Before Taxes = (L8+L11+L15)/2	\$ (13,406,544.90)	\$ (14,139,635.64)	\$ (14,001,902.61)	\$ (13,930,540.73)	\$ (13,880,412.14)	\$ (14,347,321.43)
17	Accumulated Deferred Income Taxes (L16 x 28.11%)	(3,768,579.77)	(3,974,651.58)	(3,935,934.82)	(3,915,875.00)	(3,801,783.85)	(4,033,032.05)
18	Average After Tax Deferred CEP Balance (L16 - L17)	\$ (9,637,965.13)	\$ (10,164,984.06)	\$ (10,065,967.79)	\$ (10,014,665.73)	\$ (9,978,628.29)	\$ (10,314,289.38)
19	Multiply By: Interest Rate	1.7198%	1.6503%	2.4726%	2.6477%	2.2957%	2.2878%
20	Divided By: Months Per Year	12	12	12	12	12	12
21	Interest Income/(Expense) (L18 x L19/L20)	\$ (13,812.61)	\$ (13,979.39)	\$ (20,740.93)	\$ (22,096.53)	\$ (19,089.95)	\$ (19,664.19)
22	Beginning Balance - Accrued Interest Account	(91,906.27)	(13,812.61)	(27,792.20)	(48,533.13)	(70,629.66)	(89,719.61)
23	Prior Year Accrued Interest Added to Deferred Bal.at Jan. 1, 2018	91,906.27					
24	Ending Balance - Accrued Interest Account (L21 + L22 + L23)	\$ (13,812.61)	\$ (27,792.20)	\$ (48,533.13)	\$ (70,629.66)	\$ (89,719.61)	\$ (109,383.80)
25	End'g Deferred CEP/DSM Balances Including Interest (L10 + L24)	\$ (2,958,750.21)	\$ (3,795,352.52)	\$ (4,007,942.67)	\$ (4,516,564.34)	\$ (4,558,876.57)	\$ (4,448,632.63)
26	Over Recovery Applied to SBC (if any)						
27	SBC (Over) Recovery Applied to DSF (if any)						
28	End'g Dfd.CEP Bal.Incl.Int.& SBC (Over) Rcvry (L25+L26+L27)	\$ (2,958,750.21)	\$ (3,795,352.52)	\$ (4,007,942.67)	\$ (4,516,564.34)	\$ (4,558,876.57)	\$ (4,448,632.63)
29	Ending Dfd.CEP Bals.Incl.Int.& (Payable) to Fiscal Agent (L14 + L28)	\$ (14,139,970.65)	\$ (14,180,905.64)	\$ (13,899,224.90)	\$ (14,081,019.35)	\$ (13,840,154.19)	\$ (15,053,592.06)

**Notes:**

- May include in the current month, retroactive adjustments actually recorded in subsequent months.
- As billed and reported in the Report of Electric Sales.

**Jersey Central Power & Light Company  
New Jersey Clean Energy Program ("CEP") Costs  
Monthly Calculations of (Over)/Under Recovery, Deferred CEP  
General Ledger Account Balances & Accrued CEP Interest (Note 1)  
For the CEP Year January 1, 2018 - December 31, 2018**

Attachment B-1  
Page 2 of 2

Line #	Calculation of (Over)/Under Recovery	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018	YTD 2018
1	Rider DSF Revenues (Note 2)	\$ (7,378,751.27)	\$ (7,862,922.46)	\$ (7,827,237.17)	\$ (5,811,910.41)	\$ (5,002,238.26)	\$ (5,457,792.40)	\$ (73,786,199.31)
<b>Clean Energy Program Costs</b>								
2	JCP&L Administered Clean Energy Program Costs	\$ 292,826.56	\$ 164,021.25	\$ 484,307.01	\$ 337,673.14	\$ 257,712.69	\$ 223,877.48	\$ 3,231,034.07
3	Payable to Fiscal Agent for Clean Energy Program	7,084,113.81	7,002,498.55	5,065,993.95	4,822,994.91	5,001,969.47	5,687,010.67	65,219,548.94
4	Total Clean Energy Program Costs (L2 + L3)	\$ 7,376,940.37	\$ 7,166,519.80	\$ 5,550,300.96	\$ 5,160,668.05	\$ 5,259,682.16	\$ 5,910,888.15	\$ 68,450,583.01
5	Rider DSF (Over)/Under Recovery (L1 + L4)	\$ (1,810.90)	\$ (716,402.66)	\$ (2,276,936.21)	\$ (651,242.36)	\$ 257,443.90	\$ 453,095.75	\$ (5,335,616.30)
<b>Calculation of Ending Deferred Clean Energy Program General Ledger Balance Excluding Current Year Interest</b>								
6	Beginning Balance - Deferred CEP Costs	\$ (4,339,248.83)	\$ (4,341,059.73)	\$ (5,057,462.39)	\$ (7,334,398.60)	\$ (7,985,640.96)	\$ (7,728,197.06)	\$ (1,847,578.74)
7	Beginning Balance - Accrued Interest							(91,906.27)
8	Beginning Balance - Deferred CEP Costs (L6 + L7)	\$ (4,339,248.83)	\$ (4,341,059.73)	\$ (5,057,462.39)	\$ (7,334,398.60)	\$ (7,985,640.96)	\$ (7,728,197.06)	\$ (1,939,485.01)
9	Rider DSF (Over)/Under Recovery (L5)	(1,810.90)	(716,402.66)	(2,276,936.21)	(651,242.36)	257,443.90	453,095.75	(5,335,616.30)
10	Ending Balance - Deferred CEP Costs (L8 + L9)	\$ (4,341,059.73)	\$ (5,057,462.39)	\$ (7,334,398.60)	\$ (7,985,640.96)	\$ (7,728,197.06)	\$ (7,275,101.31)	\$ (7,275,101.31)
<b>Calculation of Amount Due Fiscal Agent for the State of NJ</b>								
11	Beginning Balance - (Payable to) Fiscal Agent	\$ (10,604,959.45)	\$ (12,943,160.15)	\$ (14,086,612.36)	\$ (12,068,492.50)	\$ (9,888,988.86)	\$ (9,824,964.38)	\$ (10,747,446.94)
12	(Payable to) Fiscal Agent (-L2)	(7,084,113.81)	(7,002,498.55)	(5,065,993.95)	(4,822,994.91)	(5,001,969.47)	(5,687,010.67)	(65,219,548.94)
13	JCP&L Payments to Fiscal Agent	4,745,913.11	5,859,046.34	7,084,113.81	7,002,498.55	5,065,993.95	4,822,994.91	65,278,015.74
14	Ending Balance - (Payable) to Fiscal Agent (L11 + L12 + L13)	\$ (12,943,160.15)	\$ (14,086,612.36)	\$ (12,068,492.50)	\$ (9,888,988.86)	\$ (9,824,964.38)	\$ (10,688,980.14)	\$ (10,688,980.14)
15	Ending Deferred Balance Excluding Interest (L10 + L14)	\$ (17,284,219.88)	\$ (19,144,074.75)	\$ (19,402,891.10)	\$ (17,874,629.82)	\$ (17,553,161.44)	\$ (17,964,081.45)	\$ (17,964,081.45)
<b>Interest Calculation</b>								
16	Average CEP Deferred Balance Before Taxes = (L8+L11+L15)/2	\$ (16,114,214.08)	\$ (18,214,147.32)	\$ (19,273,482.93)	\$ (18,638,760.46)	\$ (17,713,895.63)	\$ (17,758,621.45)	
17	Accumulated Deferred Income Taxes (L16 x 28.11%)	(4,529,705.58)	(5,119,996.81)	(5,417,776.05)	(5,239,355.57)	(4,979,376.06)	(4,991,948.49)	
18	Average After Tax Deferred CEP Balance (L16 - L17)	\$ (11,584,508.50)	\$ (13,094,150.51)	\$ (13,855,706.88)	\$ (13,399,404.89)	\$ (12,734,519.57)	\$ (12,766,672.96)	
19	Multiply By: Interest Rate	2.4541%	2.2252%	2.2498%	2.2856%	2.3178%	2.5420%	
20	Divided By: Months Per Year	12	12	12	12	12	12	
21	Interest Income/(Expense) (L18 x L19/L20)	\$ (23,691.29)	\$ (24,280.92)	\$ (25,977.14)	\$ (25,521.40)	\$ (24,596.72)	\$ (27,044.07)	\$ (260,495.34)
22	Beginning Balance - Accrued Interest Account	(109,383.80)	(133,075.09)	(157,356.01)	(183,333.15)	(208,854.55)	(233,451.27)	(91,906.27)
23	Prior Year Accrued Interest Added to Deferred Bal. at Jan. 1, 2018							91,906.27
24	Ending Balance - Accrued Interest Account (L21 + L22 + L23)	\$ (133,075.09)	\$ (157,356.01)	\$ (183,333.15)	\$ (208,854.55)	\$ (233,451.27)	\$ (260,495.34)	\$ (260,495.34)
25	End'g Deferred CEP/DSM Balances Including Interest (L10 + L24)	\$ (4,474,134.82)	\$ (5,214,818.40)	\$ (7,517,731.75)	\$ (8,194,495.51)	\$ (7,961,648.33)	\$ (7,535,596.65)	\$ (7,535,596.65)
26	Over Recovery Applied to SBC (if any)						7,535,596.65	7,535,596.65
27	SBC (Over) Recovery Applied to DSF (if any)							
28	End'g Dfd.CEP Bal.Incl.Int.& SBC (Over) Rcvry (L25+L26+L27)	\$ (4,474,134.82)	\$ (5,214,818.40)	\$ (7,517,731.75)	\$ (8,194,495.51)	\$ (7,961,648.33)	\$ -	\$ -
29	Ending Dfd.CEP Bal.Incl.Int.& (Payable) to Fiscal Agent (L14 + L28)	\$ (17,417,294.97)	\$ (19,301,430.76)	\$ (19,586,224.25)	\$ (18,083,484.37)	\$ (17,786,512.71)	\$ (10,688,980.14)	\$ (10,688,980.14)

**Notes:**

- May include in the current month, retroactive adjustments actually recorded in subsequent months.
- As billed and reported in the Report of Electric Sales.

Jersey Central Power & Light Company  
Calculation of Over/(Under) Recovery and Interest (a)  
Uncollectible Accounts Expense

Line No.	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	
<b>Calculation of Monthly Deferred Cost:</b>							
1	Current Month Uncollectible Accounts Revenue (Tariff Rider UNC) (b)	(\$1,133,479.37)	(\$1,026,959.29)	(\$896,709.60)	(\$887,633.13)	(\$854,336.19)	(\$1,007,441.88)
2	Uncollectible Accounts Expense	\$421,277.57	\$398,794.45	\$977,269.77	\$390,049.69	\$595,671.92	\$456,044.72
3	Amount (Over)/Under Recovered	(\$712,201.80)	(\$628,164.84)	\$80,560.17	(\$497,583.44)	(\$258,664.27)	(\$551,397.16)
	Composite Tax Rate	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%
<b>Calculation of Interest on Deferred Balance:</b>							
4	Deferred (Over)/Under-Recovered Balance at Beginning of Month	(\$5,419,013.15)	(\$6,131,214.95)	(\$6,759,379.79)	(\$6,678,819.62)	(\$7,176,403.06)	(\$7,435,067.33)
5	Current Period Deferral	(712,201.80)	(628,164.84)	80,560.17	(497,583.44)	(258,664.27)	(551,397.16)
6	Deferred (Over)/Under-Recovered Balance at End of Month	(\$6,131,214.95)	(\$6,759,379.79)	(\$6,678,819.62)	(\$7,176,403.06)	(\$7,435,067.33)	(\$7,986,464.49)
7	Deferred Tax Balance at End of Month	(1,723,484.52)	(1,900,061.66)	(1,877,416.20)	(2,017,286.90)	(2,089,997.43)	(2,244,995.17)
8	Balance Net of Deferred Tax at End of Month	(\$4,407,730.43)	(\$4,859,318.13)	(\$4,801,403.42)	(\$5,159,116.16)	(\$5,345,069.90)	(\$5,741,469.32)
9	Application of Net SBC Over-Recoveries per Tariff Rider SBC						
10	Accumulated Deferred Interest at December 31	\$ (25,296.80)	\$ (25,296.80)	\$ (25,296.80)	\$ (25,296.80)	\$ (25,296.80)	\$ (25,296.80)
11	Deferred Tax at End of Year	(7,110.93)	(7,110.93)	(7,110.93)	(7,110.93)	(7,110.93)	(7,110.93)
12	Interest Balance Net of Deferred Tax at End of Year	\$ (18,185.87)	\$ (18,185.87)	\$ (18,185.87)	\$ (18,185.87)	\$ (18,185.87)	\$ (18,185.87)
13	Total Average Balance Beg & End of Month Net of Tax	(\$4,169,915.36)	(\$4,651,710.15)	(\$4,848,546.65)	(\$4,998,445.66)	(\$5,270,278.90)	(\$5,561,455.48)
14	Interest Rate	1.7198%	1.6503%	2.4726%	2.6477%	2.2957%	2.2878%
15	Total Interest on Deferred Balance	(\$5,976.18)	(\$6,397.26)	(\$9,990.43)	(\$11,028.65)	(\$10,082.48)	(\$10,602.91)
16	Cumulative Interest Ending Balance (L10 + L15)	\$ (31,272.98)	\$ (37,670.25)	\$ (47,660.68)	(\$58,689.33)	(\$68,771.81)	(\$79,374.72)
17	Application of net SBC Over-Recoveries per Tariff Rider SBC						
18	Reconciliation to Interest Ending Balance as Recorded	(\$31,272.98)	(\$37,670.25)	(\$47,660.68)	(\$58,689.33)	(\$68,771.81)	(\$79,374.72)

Notes:

(a) May include in current month, retroactive adjustments actually recorded in subsequent months.

(b) As billed and reported in Report of Electric Sales.

Jersey Central Power & Light Company  
Calculation of Over/(Under) Recovery and Interest (a)  
Uncollectible Accounts Expense

Line No.	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	YTD	
<b>Calculation of Monthly Deferred Cost:</b>								
1	Current Month Uncollectible Accounts Revenue (Tariff Rider UNC) (b)	(\$1,254,950.81)	(\$1,326,443.31)	(\$1,137,217.33)	(\$604,050.65)	(\$500,062.74)	(\$555,392.63)	\$(11,184,676.93)
2	Uncollectible Accounts Expense	\$399,693.13	\$706,492.39	\$484,926.76	\$737,187.72	\$1,009,166.78	\$ 465,469.66	\$7,042,044.56
3	Amount (Over)/Under Recovered	(\$855,257.68)	(\$619,950.92)	(\$652,290.57)	\$133,137.07	\$509,104.04	(\$89,922.97)	(\$4,142,632.37)
	Composite Tax Rate	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	
<b>Calculation of Interest on Deferred Balance:</b>								
4	Deferred (Over)/Under-Recovered Balance at Beginning of Month	(\$7,986,464.49)	(\$8,841,722.17)	(\$9,461,673.09)	(\$10,113,963.66)	(\$9,980,826.59)	(\$9,471,722.55)	(\$5,419,013.15)
5	Current Period Deferral	(855,257.68)	(619,950.92)	(652,290.57)	133,137.07	509,104.04	(89,922.97)	
6	Deferred (Over)/Under-Recovered Balance at End of Month	(\$8,841,722.17)	(\$9,461,673.09)	(\$10,113,963.66)	(\$9,980,826.59)	(\$9,471,722.55)	(\$9,561,645.52)	(\$9,561,645.52)
7	Deferred Tax Balance at End of Month	(2,485,408.10)	(2,659,676.31)	(2,843,035.18)	(2,805,610.35)	(2,662,501.21)	(2,687,778.56)	
8	Balance Net of Deferred Tax at End of Month	(\$6,356,314.07)	(\$6,801,996.78)	(\$7,270,928.48)	(\$7,175,216.24)	(\$6,809,221.34)	(\$6,873,866.96)	
9	Application of Net SBC Over-Recoveries per Tariff Rider SBC							9,561,645.52
								<u>\$0.00</u>
10	Accumulated Deferred Interest at December 31	(\$25,296.80)	(\$25,296.80)	(\$25,296.80)	(\$25,296.80)	(\$25,296.80)	(\$25,296.80)	(\$25,296.80)
11	Deferred Tax at End of Year	(7,110.93)	(7,110.93)	(7,110.93)	(7,110.93)	(7,110.93)	(7,110.93)	
12	Interest Balance Net of Deferred Tax at End of Year	(\$18,185.87)	(\$18,185.87)	(\$18,185.87)	(\$18,185.87)	(\$18,185.87)	(\$18,185.87)	
13	Total Average Balance Beg & End of Month Net of Tax	(\$6,067,077.56)	(\$6,597,341.30)	(\$7,054,648.50)	(\$7,241,258.22)	(\$7,010,404.66)	(\$6,859,730.02)	
14	Interest Rate	2.4541%	2.2252%	2.2498%	2.2856%	2.3178%	2.5420%	
15	Total Interest on Deferred Balance	(\$12,407.68)	(\$12,233.67)	(\$13,226.29)	(\$13,792.18)	(\$13,540.60)	(\$14,531.19)	(133,809.53)
16	Cumulative Interest Ending Balance (L10 + L15)	(\$91,782.40)	(\$104,016.07)	(\$117,242.36)	(\$131,034.54)	(\$144,575.14)	(\$159,106.33)	(\$159,106.33)
17	Application of net SBC Over-Recoveries per Tariff Rider SBC							159,106.33
18	Reconciliation to Interest Ending Balance as Recorded	(\$91,782.40)	(\$104,016.07)	(\$117,242.36)	(\$131,034.54)	(\$144,575.14)	(\$159,106.33)	<u>\$0.00</u>

Notes:

(a) May include in current month, retroactive adjustments actually recorded in subsequent months.

(b) As billed and reported in Report of Electric Sales.

**In the Matter of the Verified Petition of Jersey Central Power & Light Company ("JCP&L")  
Seeking Review and Approval of Its Deferred Balances Relating to, and an Adjustment of, the  
Societal Benefits Charge ("SBC") Clause of Its Filed Tariff  
("2018 SBC Filing")  
Docket No. ER19030340**

**Service List**

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**In the Matter of the Verified Petition of Jersey Central Power & Light Company (“JCP&L”)  
Seeking Review and Approval of Its Deferred Balances Relating to, and an Adjustment of, the  
Societal Benefits Charge (“SBC”) Clause of Its Filed Tariff  
 (“2018 SBC Filing”)  
Docket No. ER19030340  
Service List**

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