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Commissioner

February 25, 2020

To the Service List:

Re: IN THE MATTER OF THE COMMUNITY SOLAR ENERGY PILOT PROGRAM
BPU Docket No. QO18060646 et al.

Agenda Date: December 20, 2019 – Agenda Item: 8D

Please be advised that the Board of Public Utilities is reissuing the Order for the above-referenced agenda item that was approved by the Board of Public Utilities ("Board") at the December 20, 2019 Board agenda meeting to correct a typographical error.

On page thirteen, Appendix 14, Conditional Approval for QO19091035, the size of the project was incorrectly stated as "0.515 MWdc." The correct size for this project is "0.89 MWdc."

As a consequence, on page five, Table 4 entitled "PY1 Conditionally Approved Capacity in Each EDC Territory" is amended as follows: JCP&L conditionally approved capacity (in MWdc) is corrected from 21.29814 to 21.67314, and the Total conditionally approved capacity (in MWdc) is corrected from 77.61048 to 77.98548.

These are the only changes to the Order, which will be re-distributed to the parties of record and the attached service list.

Sincerely,

A handwritten signature in blue ink that reads "Aida Camacho-Welch".

Aida Camacho-Welch
Secretary of the Board

/ac

SERVICE LIST

Community Solar PY1 Applicants

(see attached Appendix)

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CLEAN ENERGY

IN THE MATTER OF THE COMMUNITY SOLAR)
ENERGY PILOT PROGRAM)
)
) DOCKET NO. QO18060646
) et al. (see attached
) Appendices 1 through 46)

Party of Record:

Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

This Order reflects the Board's actions on the applications received for participation in Program Year 1 ("PY1") of the Community Solar Energy Pilot Program ("Pilot Program"), codified at N.J.A.C. 14:8-9 et seq.

BACKGROUND

On May 23, 2018, the Clean Energy Act, P.L. 2018, c. 17, was signed into law, directing the Board of Public Utilities ("Board" or "BPU") to adopt rules and regulations within 210 days establishing a Pilot Program. This Pilot Program will enable New Jersey electric utility customers to participate in a solar energy project that may be remotely located from their properties and receive a credit on their utility bills. Community solar will therefore enable access to clean energy generation for utility customers currently unable to place solar generation directly on their own properties. The BPU is particularly interested in ensuring that low-and moderate-income ("LMI") customers are able to access community solar, and that community solar development is pursued without materially compromising the preservation of open space or protected lands in New Jersey. The Pilot Program is designed to provide the necessary experience and to lay the groundwork for the development and implementation of a full-scale Community Solar Energy Program within 36 months of the signing of the Clean Energy Act.

The Board adopted the Pilot Program rules on January 17, 2019 following stakeholder engagement. The adopted rules were filed with the Office of Administrative Law and published in the New Jersey Register on February 19, 2019. The final rules provide the framework necessary for the development and implementation of community solar in New Jersey. N.J.A.C. 14:8-9.3(c) directs Board Staff to initiate an annual application process, and lays out the requirements and conditions. N.J.A.C. 14:8-9.4(a) states that the Pilot Program during PY1 shall not exceed 75 MW in DC nameplate capacity, N.J.A.C. 14:8-9.4(b) states that the annual capacity

limit for PY2 and PY3 shall be at least 75 MW per program year, and N.J.A.C. 14:8-9.4(d) provides that: “the annual capacity will be divided among each EDC area based on their average respective percentages of in-State retail electric sales.”

The breakdown of allocated PY1 capacity is therefore as follows:

Table 1: PY1 allocated capacity		
EDC	% retail sales	MWdc allocated capacity
Atlantic City Electric (“ACE”)	12.8%	9.6
Jersey Central Power & Light (“JCP&L”)	27.5%	20.625
Public Service Electric & Gas (“PSE&G”)	57.2%	42.9
Rockland Electric Company (“RECO”)	2.5%	1.875

Based on discussion with stakeholders, a draft Application Form was published for stakeholder comments on November 28, 2018, along with drafts of the Community Solar Subscriber Organization Registration Form and the Community Solar Subscriber Disclosure Form. Three (3) public meetings were held on December 6, December 13, and December 17, 2018, and written comments were received until December 21, 2018. On March 29, 2019, the Board approved and released the Community Solar Energy Pilot Program, Program Year 1 Application Form (“PY1 Application Form”). The Application Period opened on April 9, 2019 at 9:00 a.m. and closed on September 9, 2019 at 5:00 p.m. A Frequently Asked Questions (“FAQs”) page was created on the New Jersey Clean Energy Program (“NJCEP”) website; questions received through the communitysolar@njcleanenergy.com email address were responded to via the FAQs page. The FAQ page currently includes responses to 84 questions.

As set forth in the Pilot Program rules, on March 29, 2019, the Board also issued an Order clarifying the interconnection process for community solar projects, and directed the Electric Distribution Companies (“EDCs”) to apply the interconnection standards set forth in N.J.A.C. 14:8-5 to all community solar projects approved by the Board for participation in the Pilot Program. On July 10, 2019, the Board issued an Order to clarify the method for determination of the Pilot Program bill credit; this Order was amended by the Board on August 7, 2019, and clarified with a Secretary’s Letter on September 18, 2019.

STAFF RECOMMENDATIONS

Community Solar Applications Received

The Board received 252 Applications by the deadline of September 9, 2019 at 5:00 p.m., representing almost 652MWdc.¹ Of these 252 Applications, the breakdown by Electric Distribution Company (“EDC”) service territory is as follows:

Table 2: Number of Applications Received in Each EDC Territory	
ACE.....	56 applications received
JCP&L.....	80 applications received
PSE&G.....	114 applications received
RECO.....	1 applications received

¹ This number is an approximation, as several Applications only provided a proposed system size in MWac; a conversion factor was applied to reach the 652 MWdc estimate.

One application was received that provided no location or other siting information from which the EDC service territory of the proposed project could be determined.

Pursuant to the instructions on the PY1 Application Form, applicants were required to mail or hand-deliver four (4) hard copies of the complete Applications, namely one (1) original and three (3) complete copies. Additionally, applicants were required to submit an electronic copy of the complete Applications via an email to communitysolar@njcleanenergy.com and board.secretary@bpu.nj.gov. Upon receipt of the Applications, Staff found that a number of Applications either: 1) provided the original, but did not provide the required three (3) additional copies; or 2) the electronic copy was not received by the 5:00 p.m. deadline. Staff notes that many applicants reported difficulties in sending large files via email and confusion regarding the number of additional hard copies that needed to be provided.

Therefore, Staff recommends that, for PY1 of this Pilot Program only, Applications be considered to have been received by the Board if, at minimum, the original hard copy of the PY1 Application Form was delivered to the Board, either by mail or hand-delivery, no later than 5:00 p.m. on September 9, 2019.

Evaluation Committee Review

As set forth in the PY1 Application Form procedures (Section A), Applications were first reviewed for administrative completeness. Applications that were found to be administratively complete were scored by the Evaluation Committee, based upon the information provided in the Applications, and following the scoring rubric issued by the Board in Appendix C of the PY1 Application Form. Applications were scored out of a 105 possible points, based upon the scoring rubric issued by the Board in Appendix C of the PY1 Application Form, and reproduced below:

Table 3: Evaluation Criteria Chart from PY1 Application Form	
Evaluation Criteria	Max. Points
Low- and Moderate-Income and Environmental Justice Inclusion Higher preference: LMI project	30
Siting Higher preference: landfills, brownfields, areas of historic fill, rooftops, parking lots, parking decks Medium preference: canopies over impervious surfaces (e.g. walkway), areas designated in need of redevelopment No Points: preserved lands, wetlands, forested areas, farmland Bonus points for: landscaping, land enhancement, pollination support, stormwater management, soil conservation	20 Max. possible bonus points: 5
Product Offering Higher preference: guaranteed savings >10%, flexible terms* Medium preference: guaranteed savings >5% No Points: no guaranteed savings, no flexible terms* *Flexible terms may include: no cancellation fee, short-term contract	15

<p>Community and Environmental Justice Engagement Higher preference: partnership with municipality, partnership with local community organization(s), partnership with affordable housing provider Medium preference: letter of support from municipality, project owner is a government and/or public and/or quasi-public entity, project owner is an affordable housing developer</p>	<p>10</p>
<p>Subscribers Higher preference: more than 51% project capacity is allocated to residential subscribers</p>	<p>10</p>
<p>Other Benefits Higher preference: Provides local jobs/job training, demonstrates co-benefits (e.g. paired with storage, micro-grid project, energy audit, EE measures)</p>	<p>10</p>
<p>Geographic Limit within EDC service territory Higher preference: municipality/adjacent municipality Medium preference: county/adjacent county No Points: any geographic location within the EDC service territory.</p>	<p>5</p>

Pursuant to the PY1 Application Form, in addition to the completeness review, Applications were required to score a minimum 30 points total in order to be considered for participation in the Pilot Program. Projects that scored above 30 points were broken out by EDC service territory, and ranked in order, starting with the highest-scoring Application. Given the varying project sizes, it is not possible for the sum of the capacity of the highest-scoring Applications to exactly add up to the capacity allowed for each EDC. Staff is therefore recommending that the Board conditionally approve Applications up until no capacity remains unallocated in each EDC, even if a portion of the capacity for the last project approved exceeds the allocated capacity in Table 1 above.²

Only one Application (QO1909110) was received for RECO service territory. Staff is concerned that the single Application received did not enable sufficient competition in this service territory. Staff further notes that this project’s score is lower than the next lowest score for a project recommended for approval in other service territories. Given that the main objective of the competitive process was to select the “best” projects for the Pilot Program, and in light of the fact that this is the first year of a three-year Pilot Program, Staff recommends that no capacity be awarded in RECO service territory in PY1, and that steps be undertaken in Program Year 2 to foster more competition.

Based upon the above review process, the Evaluation Committee recommends that the Board grant conditional approvals to the Applications identified in the attached Appendices 1 through 45. The approvals would be conditional upon the receipt of all relevant permits, interconnection approvals, and be contingent upon the project being constructed and operated as it was proposed in its Application. The Evaluation Committee recommends that the Board deny without prejudice the remaining Applications, identified in the attached Appendix 46.

All Applications recommended for conditional approval in the attached Appendices 1 through 45 propose to develop LMI projects, i.e. are projects in which at least 51% of the project’s capacity is subscribed by LMI subscribers (N.J.A.C. 14:8-9.8(b)). The list of recommended project awards

² A breakdown of the conditionally approved capacity for each EDC is listed in Table 4 below.

in the Appendices 1 through 45 is therefore compliant with the requirement at N.J.A.C. 14:8-9.4(e) that “at least 40% of the annual capacity limit shall be allocated to LMI projects.”

If the recommendations above are adopted, the Board would therefore be granting conditional approvals to 45 projects representing a total 77.98548 MWdc, broken down as follows:

Table 4: PY1 Conditionally Approved Capacity in Each EDC Territory		
EDC	Number of Applications Conditionally Approved	Conditionally approved capacity (in MWdc)
ACE	3	11.98
JCP&L	16	21.67314
PSE&G	26	44.33234
RECO	0	0
TOTAL	45	77.98548

QO19091096 – Special Waiver Request

Several Applications included requests for Waivers for certain sections of the Pilot Program Rules or the PY1 Application Form. Of the Applications that requested Waivers, only one, Docket No. QO19091096, is currently recommended for conditional approval. This Order therefore only addresses the Waiver requested by project QO19091096.

QO19091096 is an Application by the Atlantic County Utilities Authority (“ACUA”) for a 2 MWdc system in Egg Harbor Township. In Attachment N to their Application, ACUA requested a waiver from N.J.A.C. 14:8-9.10(b)(1)(i), which states that “a community solar subscriber may not be subscribed without their affirmative written consent, either via wet or electronic signature.” ACUA requested that the Board waive this provision in order to “enable the enrollment of [LMI] individually metered residential customers through a ‘modified opt-out’ process in a manner similar to the approach successfully used by the Board and many municipalities across New Jersey in their administration of Government Energy Aggregation (“GEA”) Programs[.]”

N.J.A.C. 14:1-1.2(b) lays out the conditions under which the Board may waive the Board’s rules:

(b) In special cases and for good cause shown, the Board may, unless otherwise specifically stated, relax or permit deviations from these rules.

1. The Board shall, in accordance with the general purposes and intent of its rules, waive section(s) of its rules if full compliance with the rule(s) would adversely affect the ratepayers of a utility or other regulated entity, the ability of said utility or other regulated entity to continue to render safe, adequate and proper service, or the interests of the general public [.]

While Staff believes that “opt-out” provisions for community solar are worth exploring in future Program Years, particularly in conjunction with consolidated billing, Staff believes that allowing it in current circumstances would pose an unacceptable risk of “slamming,” i.e. having customers signed up for community solar without their full knowledge and/or consent. Staff notes that community solar is not comparable to GEA, for two primary reasons: 1) community solar systems are limited in size and in number of subscribers allowed per MW installed capacity, unlike GEA, which is designed to serve most, if not all the residents in a given municipality; 2) GEA is

implemented via consolidated billing, i.e. both the cost and the benefit received through GEA is reflected directly on customer's bills; community solar subscribers receive a separate bill from their subscriber organization. Staff believes that, in this Pilot Program, and in the interest of protecting consumers, it is critical that customers affirmatively consent to subscribing to a community solar project. ACUA further stated in its waiver request that "the 'opt-out' approach proposed [in their Application] is customer-centric and based on ACUA's established relationship with [Pleasantville Housing Authority ("PHA")], its position as the public entity, and its strong interest in obtaining a long-term arrangement for solar energy that is in the best interest of its participating residents." Staff believes ACUA's stated relationship with PHA should facilitate obtaining affirmative consent from subscribers, and that this approach is the most customer-centric approach possible. Staff therefore does not believe that compliance with N.J.A.C. 14:8-9.10(b)(1)(i) would adversely affect the ratepayers of a utility or other regulated entity, the ability of said utility or other regulated entity to continue to render safe, adequate and proper service, or the interests of the general public [.]

For these reasons, Staff recommends that the Board conditionally approve ACUA's proposed project, but deny ACUA's request for a waiver from N.J.A.C. 14:8-9.10(b)(1)(i).

Milestones for Selected Projects

In Section A-III 11 of the PY1 Application Form (Terms and Conditions: Milestones and Follow-Up for Approved Projects), the Board stated that should a proposed community solar project be approved by the Board for participation in the Pilot Program, such approval would be conditional on the project being constructed and operated as was proposed in its Application. In order to monitor compliance, the Board stated that conditionally approved projects would be required to submit updates to the Board at three Milestones: 1) prior to beginning of construction; 2) prior to applying for Permission to Operate ("PTO"), and 3) prior to applying to the relevant EDC for allocation of bill credits.

In the interest of providing a monitoring process that is both effective in monitoring compliance, and does not create an undue burden on Applicants, the Board, and Board Staff, Staff recommends that the monitoring process for Conditionally Approved projects be tied to the existing SREC Registration Program ("SRP Program"). Specifically, Staff recommends that the Board direct the Applicants for Conditionally Approved projects to submit an initial SRP registration package within fourteen (14) days of the effective date of this Order, and to comply with the regulations and procedures of the SRP Program. This will include submission of an SRP Registration Form, quarterly Milestone reporting forms, and a Final As-Built packet. Staff recommends that, as part of the Final As-Built packet, Applicants for Conditionally Approved projects be required to provide a signed and notarized affidavit certifying that the community solar facility was built and will be operated as it was proposed in the original Application. Applicants for Conditionally Approved projects would be required to provide substantiating documentation upon request by Board Staff. Staff recommends that compliance with the community solar SRP requirements, in addition to Applicants' compliance with all applicable rules and regulations, satisfy the Milestone requirements identified in Section A-III 11 of the PY1 Application Form. Specifically, Staff recommends that no final certification for community solar projects be issued unless the following occurs:

- 1) Conditionally Approved projects submit an initial SRP registration package within fourteen (14) days of the effective date of this Order, and comply with all applicable SRP regulations;

- 2) Conditionally Approved projects begin construction within six (6) months of the effective date of this Order, or have requested and received approval for one or more two-month extensions pursuant to N.J.A.C. 14:8-9.3(c)(7);
- 3) Conditionally Approved projects become fully operational within twelve (12) months of the effective date of this Order, or have requested and received approval for one or more six-month extensions pursuant to N.J.A.C. 14:8-9.3(c)(8), Board Staff may approve one or more six-month extensions if substantial progress is made; and
- 4) Conditionally Approved projects submit an SRP Final As-Built packet, which includes (but is not limited to):
 - a. Copies of all permits received, including local and State permits;
 - b. A copy of the EDC Permission to Operate; and
 - c. A signed and notarized signed and notarized affidavit certifying that the community solar facility was built and will be operated as it was proposed in the original Application.

After completion of the SRP requirements, Staff would direct the SRP Program Administrator to issue a Solar Renewable Energy Certificate ("SREC") or Transition Renewable Energy Certificate ("TREC") Certification Number (eligibility for SRECs versus TRECs is contingent upon the date of PTO, pursuant to the Board's December 06, 2019 Order. Staff further notes that, pursuant to the December 6, 2019 Order, if a community solar project is eligible to receive TRECs, it will receive a TREC factor of 0.85. I/M/O a New Jersey Solar Transition Pursuant to P.L. 2018, c.17, BPU Docket No. QO19010068 ("December 6, 2019 Order"). Staff recommends that allocation of bill credits to subscribers of a project by the relevant EDC be contingent upon receipt of an SREC or TREC Certification Number.

FINDINGS AND DISCUSSION

The Board **HEREBY FINDS** that 252 Applications for PY1 of the Pilot Program were received by the deadline on September 9, 2019 at 5:00 p.m.

The Board **GRANTS** conditional approval to the projects as listed "Conditionally Approved" in the attached Appendices 1 through 45 (henceforth called "Conditionally Approved projects"). The Board **DENIES** without prejudice the Applications listed in the attached Appendix 46; the Board **FINDS** that Applications that are not selected may reapply in the next Application Period without advantage or disadvantage, subject to meeting any requirements set by the Board in the Program Year 2 Application Form.

The Board **DIRECTS** the Applicants for Conditionally Approved projects submit an initial SRP registration package within fourteen (14) days of the effective date of this Order, in accordance with N.J.A.C. 14:8-9.7(q) and N.J.A.C. 14:8-2.4(c). The Board **ORDERS** all Applicants for Conditionally Approved projects to comply with the regulations and procedures of the SRP Program including, but not limited to, submission of quarterly Milestone reporting forms. The Board **FINDS** that, in compliance with N.J.A.C. 14:8-9.11, Applicants for Conditionally Approved projects must notify the Board writing of any changes to the project developer, owner, or operator in case of sale, transfer, contract modification, or other material change to the parties initially listed in the Application. The Board **DIRECTS** Staff to develop a standard affidavit certifying that the community solar facility was built and will be operated as it was proposed in the original Application, and **ORDERS** Applicants for Conditionally Approved projects to sign, notarize, and submit said affidavit with the "Final As-Built" packet to the SRP Program Administrator within the deadlines set forth at N.J.A.C. 14:8-9.3(c)(7) and N.J.A.C. 14:8-9.3(c)(8), and reiterated in the

paragraph below. The Board **FURTHER ORDERS** Applicants for Conditionally Approved projects to comply with any requests from Board Staff intended to verify that a project was constructed and operated in compliance with its original Application, this Order, and applicable rules and regulations.

The Board **ORDERS** that, pursuant to the Pilot Program rules at N.J.A.C. 14:8-9.3(c)(7), Conditionally Approved projects must begin construction within six (6) months of the effective date of this Order. Pursuant to N.J.A.C. 14:8-9.3(c)(7), Board Staff may approve one or more two-month extensions if substantial progress is shown towards beginning construction within the initial six-month period. The Board **FURTHER ORDERS** that, pursuant to the Pilot Program rules at N.J.A.C. 14:8-9.3(c)(8), Conditionally Approved projects must become fully operational within twelve (12) months of the effective date of this Order. Pursuant to N.J.A.C. 14:8-9.3(c)(8), Board Staff may approve one or more six-month extensions if substantial progress is shown towards becoming fully operational within the initial 12-month period.

The Board **DIRECTS** Staff to issue an SREC or TREC Certification Number to Conditionally Approved projects upon the Applicant's demonstration that all requirements for full certification have been satisfied, including the obtention of all necessary permits, fulfillment of all SRP requirements, and being otherwise in compliance with applicable law. Pursuant to the Board's December 06, 2019 Order, the Board **FINDS** that, if a Conditionally Approved project achieves commercial operation prior to the Board's closure of the SREC program upon attainment of the 5.1% solar Milestone, it will be eligible to form the basis of an SREC; if a Conditionally Approved project achieves commercial operation after the Board's closure of the SREC program upon attainment of the 5.1% solar Milestone, it will be eligible to form the basis of a TREC. The Board **FURTHER FINDS** that allocation of bill credits to subscribers of a project by the relevant EDC is contingent upon receipt of an SREC or TREC Certification Number.

The Board **FINDS** that, if a Conditionally Approved project fails to comply with the requirements of this Order, the rules at N.J.A.C. 14:8-9, or to be built and operated as it was proposed in its original Application, this failure may be grounds to cancel the Board's conditional approval of a project.

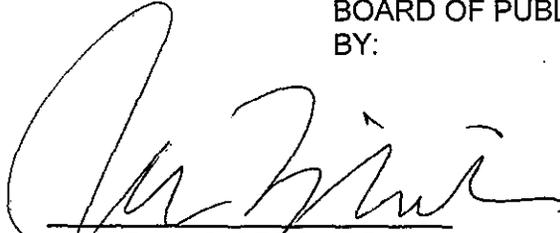
With respect to the waiver request submitted by ACUA as the Applicant for project Docket Number QO19091096, that the Board **HEREBY DENIES** ACUA's request for a waiver from N.J.A.C. 14:8-9.10(b)(1)(i).

Finally, the Board **URGES** the Applicants for Conditionally Approved projects to review all applicable rules and regulations, particularly N.J.A.C. 14:8-9.10, regarding consumer protections, and N.J.A.C. 14:8-9.11, regarding reporting.

The effective date of this order is December 30, 2019.

DATED: 12/20/19

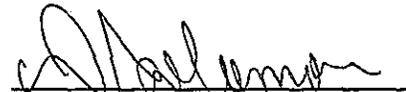
BOARD OF PUBLIC UTILITIES
BY:



JOSEPH L. FIORDALISO
PRESIDENT



MARY-ANNA HOLDEN
COMMISSIONER



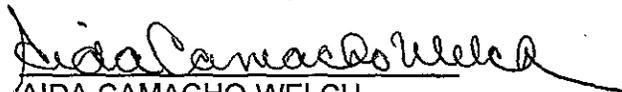
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COMMISSIONER



UPENDRA J. CHIVUKULA
COMMISSIONER



ROBERT M. GORDON
COMMISSIONER

ATTEST: 

AIDA CAMACHO-WELCH
SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF A NEW JERSEY SOLAR TRANSITION PURSUANT TO P.L. 2018, C.17
DOCKET NO. QO19010068 et al.

SERVICE LIST

Community Solar PY1 Applicants

(see attached Appendix)

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Publication on Clean Energy Program
Community Solar listserv

Note: The Appendices below are organized first sorted by EDC, then by Docket Number. The order of the Appendices therefore bears no meaning on the scores received by individual Applications.

Appendix 1: Conditional Approval for QO19091096					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091096	Atlantic County Utilities Authority	2	ACE	Greg Seher	Gseher@acua.com
Project Description: The proposed project would be a 2 MWdc LMI project sited on the Atlantic County Utilities Authority landfill in Egg Harbor Township. The proposed project has received support from local municipalities, local community organizations, and affordable housing providers.					

Appendix 2: Conditional Approval for QO19091103					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091103	Nexamp Solar	4.99	ACE	Palmer Moore	pmoore@nexamp.com
Project Description: The proposed project would be a 4.99 MWdc LMI project sited on the Woodbine landfill in the Borough of Woodbine. The proposed project has received support from the local municipality, the Pinelands Commission, State and U.S. representatives, local community organizations, and affordable housing providers.					

Appendix 3: Conditional Approval for QO19091108					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091108	Nexamp Solar	4.99	ACE	Palmer Moore	pmoore@nexamp.com
Project Description: The proposed project would be a 4.99 MWdc LMI project sited on the Woodbine landfill in the Borough of Woodbine. The proposed project has received support from the local municipality, the Pinelands Commission, State and U.S. representatives, local community organizations, and affordable housing providers.					

Appendix 4: Conditional Approval for QO19091024					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091024	LW Solar NJ LLC	0.638	JCP&L	Debra Einhorn	deinhorn@cedarcom.com
Project Description: The proposed project would be a 0.638 MWdc LMI rooftop project sited in Lakewood Township. The project has received indications of interest from multiple community organizations.					

Appendix 5: Conditional Approval for QO19091025					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091025	IP Solar NJ LLC	0.642	JCP&L	Debra Einhorn	deinhorn@cedarcom.com
Project Description: The proposed project would be a 0.642 MWdc LMI rooftop project sited in Lakewood Township. The project has received indications of interest from multiple community organizations.					

Appendix 6: Conditional Approval for QO19091026					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091026	IP Solar NJ LLC	0.2821	JCP&L	Debra Einhorn	deinhorn@cedarcom.com
Project Description: The proposed project would be a 0.2821 MWdc LMI rooftop project sited in Lakewood Township. The project has communicated with multiple community organizations.					

Appendix 7: Conditional Approval for QO19091027					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091027	LW Solar NJ LLC	0.714	JCP&L	Debra Einhorn	deinhorn@cedarcom.com
Project Description: The proposed project would be a 0.714 MWdc LMI rooftop project sited in Lakewood Township. The project has communicated with multiple community organizations.					

Appendix 8: Conditional Approval for QO19091028					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091028	IP Solar NJ LLC	0.396	JCP&L	Debra Einhorn	deinhorn@cedarcom.com
Project Description: The proposed project would be a 0.396 MWdc LMI rooftop project sited in Lakewood Township. The project has communicated with multiple community organizations.					

Appendix 9: Conditional Approval for QO19091029					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091029	IP Solar NJ LLC	0.32	JCP&L	Debra Einhorn	deinhorn@cedarcom.com
Project Description: The proposed project would be a 0.32 MWdc LMI rooftop project sited in Lakewood Township. The project has communicated with multiple community organizations.					

Appendix 10: Conditional Approval for QO19091030					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091030	IP Solar NJ LLC	0.971	JCP&L	Debra Einhorn	deinhorn@cedarcom.com
Project Description: The proposed project would be a 0.971 MWdc LMI rooftop project sited in Lakewood Township. The project has communicated with multiple community organizations.					

Appendix 11: Conditional Approval for QO19091031					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091031	LW Solar NJ LLC	0.505	JCP&L	Debra Einhorn	deinhorn@cedarcom.com
Project Description: The proposed project would be a 0.505 MWdc LMI rooftop project sited in Lakewood Township. The project has communicated with multiple community organizations.					

Appendix 12: Conditional Approval for QO19091032					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091032	IP Solar NJ LLC	1.10454	JCP&L	Debra Einhorn	deinhorn@cedarcom.com
Project Description: The proposed project would be a 1.10454 MWdc LMI rooftop project sited in Lakewood Township. The project has communicated with multiple community organizations.					

Appendix 13: Conditional Approval for QO19091033					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091033	LW Solar NJ LLC	0.429	JCP&L	Debra Einhorn	deinhorn@cedarcom.com
Project Description: The proposed project would be a 0.429 MWdc LMI rooftop project sited in Lakewood Township. The project has communicated with multiple community organizations.					

Appendix 14: Conditional Approval for QO19091035					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091035	LW Solar NJ LLC	0.89	JCP&L	Debra Einhorn	deinhorn@cedarcom.com
Project Description: The proposed project would be a 0.89 MWdc LMI rooftop project sited in Lakewood Township. The project has communicated with multiple community organizations.					

Appendix 15: Conditional Approval for QO19091123					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091123	CS Power Group LLC	1.8625	JCP&L	Eric Yablonsky	ericy@powerlutions.com
Project Description: The proposed project would be a 1.8625 MWdc LMI rooftop project sited in Lakewood Township. The project has received support from a local affordable housing provider.					

Appendix 16: Conditional Approval for QO19091124					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091124	Citrine Power	1.16	JCP&L	Cela Sinay-Bernie	cela@citrinepower.com
Project Description: The proposed project would be a 1.16 MWdc LMI project sited on a parking canopy located at The Blue Army Shrine in Franklin Township. The proposed project has received support from the Mayor of Franklin Township as well as local community organizations.					

Appendix 17: Conditional Approval for QO19091171					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091171	Manchester Township	4.62	JCP&L	Donna Markluic	dmarkulic@manchestertwp.com
Project Description: The proposed project would be a 4.62 MWdc LMI project located on the Manchester Township Landfill. The project is being developed in collaboration with the Township and has received support from local community organizations.					

Appendix 18: Conditional Approval for QO19091246					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091246	Advance Solar Products	2.14	JCP&L	Lyle Rawlings	lyle@advancedsolarproducts.com
Project Description: The proposed project would be a 2.14 MWdc LMI project located on a municipally owned brownfield site in Wall Township. The project has received support from the Township and local community organizations.					

Appendix 19: Conditional Approval for QO19091248					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091248	Spano Partners	4.999	JCP&L	Joe Spano	jspano@spanopartners.com

	Holding				
Project Description: The proposed project would be a 4.999 MWdc LMI project sited on the Ocean County Landfill in Manchester Township. The project has received support from the Township's Mayor and local community organizations.					

Appendix 20: Conditional Approval for QO19091046					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091046	Soltage	3.15	PSE&G	Zac Meyer	zmeyer@soltage.com
Project Description: The proposed project would be a 3.15 MWdc LMI project sited on the Delanco Township landfill in Delanco Township. The project has received support from the Township and local community organizations.					

Appendix 21: Conditional Approval for QO19091118					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091118	Triangle Equities Development Company	0.5054	PSE&G	Josh Weingarten	jweingarten@triequities.com
Project Description: The proposed project would be a 0.5054 MWdc LMI project sited on a parking deck in East Orange. The project is being developed in partnership with the City of East Orange and local community organizations as part of the Brick Church Redevelopment Project.					

Appendix 22: Conditional Approval for QO19091119					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091119	Nexamp Solar	1.24	PSE&G	Palmer Moore	pmoore@nexamp.com
Project Description: The proposed project would be a 1.24 MWdc LMI project sited on a rooftop in South Brunswick Township. The project has received support from the Township, including a Municipal Resolution in support of the project, and local community organizations.					

Appendix 23: Conditional Approval for QO19091137					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091137	Hartz Solar, LLC	1.951	PSE&G	Lawrence Garb	Lawrence.Garb@hartzmountain.com
Project Description: The proposed project would be a 1.951 MWdc LMI project sited on a rooftop in the Township of North Bergen. The project has received support from the Township and local community organizations.					

Appendix 24: Conditional Approval for QO19091141					
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Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091141	Hartz Solar, LLC	1.9776	PSE&G	Lawrence Garb	Lawrence.Garb@hartzmountain.com
Project Description: The proposed project would be a 1.9776 MWdc LMI project sited on a rooftop in Newark. The project has received support from the East Ward Councilman and local community organizations.					

Appendix 25: Conditional Approval for QO19091142					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091142	Hartz Solar, LLC	1.34	PSE&G	Lawrence Garb	Lawrence.Garb@hartzmountain.com
Project Description: The proposed project would be a 1.34 MWdc LMI project sited on a rooftop in Secaucus. The project has received support from the City's Mayor and local community organizations.					

Appendix 26: Conditional Approval for QO19091144					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091144	Hartz Solar, LLC	0.946	PSE&G	Lawrence Garb	Lawrence.Garb@hartzmountain.com
Project Description: The proposed project would be a 0.946 MWdc LMI project sited on a rooftop in Jersey City. The project has received support from the City's Mayor and local community organizations.					

Appendix 27: Conditional Approval for QO19091148					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091148	Hathaway Solar	5	PSE&G	John Ervin	jervin@csenergy.com
Project Description: The proposed project would be a 5 MWdc LMI project sited on the Linden Landfill in the Linden. The Applicant was selected to develop a project on the Landfill via a Request for Bids issued by the City of Linden, and has received support from the City.					

Appendix 28: Conditional Approval for QO19091176					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091176	SRE Solar Origination 2, LLC	1.35674	PSE&G	Stephanie Sienkowski	ssienkowski@srenergy.com
Project Description: The proposed project would be a 1.35674 MWdc LMI project sited on a rooftop in Bridgewater. The project is intended to serve the residents of a local affordable housing building.					

Appendix 29: Conditional Approval for QO19091188					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091188	AC Power, LLC	1.3	PSE&G	Annika Colston	annika@acpowered.com
Project Description: The proposed project would be a 1.3 MWdc LMI project sited on the KIN-BUC, INC #2 (Mound b) Landfill in Edison. The project has received support from local community organizations.					

Appendix 30: Conditional Approval for QO19091189					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091189	AC Power, LLC	2.64	PSE&G	Annika Colston	annika@acpowered.com
Project Description: The proposed project would be a 2.64 MWdc LMI project sited on a former sand and gravel pit in Deptford Township. The project has received support from a local community organization.					

Appendix 31: Conditional Approval for QO19091192					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091192	AC Power, LLC	2.2	PSE&G	Annika Colston	annika@acpowered.com
Project Description: The proposed project would be a 2.2 MWdc LMI project sited on the Hoeganese Landfill in Cinnaminson Township. The project has received support from a local community organization.					

Appendix 32: Conditional Approval for QO19091253					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091253	Solar Landscape	0.805	PSE&G	Patrick McNamara	patrick@solarlandscape.com
Project Description: The proposed project would be a 0.805 MWdc LMI project sited on a rooftop in Pennsauken. The project has received support from the Township, local affordable housing providers, and local community organizations.					

Appendix 33: Conditional Approval for QO19091254					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091254	Solar Landscape	2.22	PSE&G	Patrick McNamara	patrick@solarlandscape.com
Project Description: The proposed project would be a 2.22 MWdc LMI project sited on a rooftop in North Bergen. The project has received support from local affordable housing providers and local community organizations.					

Appendix 34: Conditional Approval for QO19091256					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091256	Solar Landscape	3.19	PSE&G	Patrick McNamara	patrick@solarlandscape.com
Project Description: The proposed project would be a 3.19 MWdc LMI project sited on a rooftop in the Township of Edison. The project has received support from the Township, local affordable housing providers, and local community organizations.					

Appendix 35: Conditional Approval for QO19091257					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091257	Solar Landscape	1.69	PSE&G	Patrick McNamara	patrick@solarlandscape.com
Project Description: The proposed project would be a 1.69 MWdc LMI project sited on a rooftop in the Borough of Teterboro. The project has received support from the Borough, local affordable housing providers, and local community organizations.					

Appendix 36: Conditional Approval for QO19091258					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091258	Solar Landscape	2.68	PSE&G	Shaun Keegan	shaun@solarlandscape.com
Project Description: The proposed project would be a 2.68 MWdc LMI project sited on a rooftop in Perth Amboy. The project has received support from local affordable housing providers and local community organizations.					

Appendix 37: Conditional Approval for QO19091259					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091259	Solar Landscape	2.37	PSE&G	Shaun Keegan	shaun@solarlandscape.com
Project Description: The proposed project would be a 2.37 MWdc LMI project sited on a rooftop in Carlstadt / Wood-Ridge Township. The project has received support from local affordable housing providers and local community organizations.					

Appendix 38: Conditional Approval for QO19091261					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091261	Solar Landscape	4.33	PSE&G	Shaun Keegan	shaun@solarlandscape.com
Project Description: The proposed project would be a 4.33 MWdc LMI project sited on a rooftop in Perth Amboy. The project has received support from local affordable housing providers and local community organizations.					

Appendix 39: Conditional Approval for QO19091262					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091262	Solar Landscape	3.07	PSE&G	Patrick McNamara	patrick@solarlandscape.com
Project Description: The proposed project would be a 3.07 MWdc LMI project sited on a rooftop and parking lot canopy in the Township of Pennsauken. The project has received support from the Township, local affordable housing providers, and local community organizations.					

Appendix 40: Conditional Approval for QO19091283					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091283	Franklin Square Owner, LLC	0.0496	PSE&G	Tyler Haines	Tyler.haines@fairstead.com
Project Description: The proposed project would be a 0.0496 MWdc LMI project sited on a rooftop in Glendora. The project is being developed in partnership with an affordable housing provider.					

Appendix 41: Conditional Approval for QO19091284					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091284	Franklin Square Owner, LLC	0.084	PSE&G	Tyler Haines	Tyler.haines@fairstead.com
Project Description: The proposed project would be a 0.084 MWdc LMI project sited on a rooftop in Glendora. The project is being developed in partnership with an affordable housing provider.					

Appendix 42: Conditional Approval for QO19091285					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091285	Franklin Square Owner, LLC	0.0916	PSE&G	Tyler Haines	Tyler.haines@fairstead.com
Project Description: The proposed project would be a 0.0916 MWdc LMI project sited on a rooftop in Glendora. The project is being developed in partnership with an affordable housing provider.					

Appendix 43: Conditional Approval for QO19091286					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091286	Franklin Square	0.0428	PSE&G	Tyler Haines	Tyler.haines@fairstead.com

	Owner, LLC				
Project Description: The proposed project would be a 0.0428 MWdc LMI project sited on a rooftop in Glendora. The project is being developed in partnership with an affordable housing provider.					

Appendix 44: Conditional Approval for QO19091287					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091287	Franklin Square Owner, LLC	0.066	PSE&G	Tyler Haines	Tyler.haines@fairstead.com
Project Description: The proposed project would be a 0.066 MWdc LMI project sited on a rooftop in Glendora. The project is being developed in partnership with an affordable housing provider.					

Appendix 45: Conditional Approval for QO19091288					
Docket Number	Applicant Name	Size (MWdc)	EDC	Contact Name	Contact Email
QO19091288	Franklin Square Owner, LLC	0.0366	PSE&G	Tyler Haines	Tyler.haines@fairstead.com
Project Description: The proposed project would be a 0.0366 MWdc LMI project sited on a rooftop in Glendora. The project is being developed in partnership with an affordable housing provider.					

Appendix 46: Applications Not Selected			
Docket No.	Applicant Name	Applicant Contact	Contact Email
QO19080878	CSEP LLC	Louis Sabec	lsabec@nepsolar.com
QO19080995	Greener by Design	Genevieve Tarino	gtarino@gbdtoday.com
QO19091006	Deptford CSG 2 LLC	Sam Youneszadeh	sy@dimension-energy.com
QO19091007	Moorestown CSG 2 LLC	Sam Youneszadeh	sy@dimension-energy.com
QO19091008	Commerce Solar LLC	Sam Youneszadeh	sy@dimension-energy.com
QO19091009	Franklin CSG LLC	Sam Youneszadeh	sy@dimension-energy.com
QO19091010	Washington CSG LLC	Sam Youneszadeh	sy@dimension-energy.com
QO19091011	Pemberton CSG 1 LLC	Sam Youneszadeh	sy@dimension-energy.com
QO19091015	Starke Solar LLC	Sam Youneszadeh	sy@dimension-energy.com
QO19091016	Pemberton CSG 2 LLC	Sam Youneszadeh	sy@dimension-energy.com
QO19091017	Montgomery CSG LLC	Sam Youneszadeh	sy@dimension-energy.com
QO19091018	Moorestown CSG 1 LLC	Sam Youneszadeh	sy@dimension-energy.com
QO19091019	Henderson Solar LLC / Dimension Renewables	Sam Youneszadeh	sy@dimension-energy.com
QO1909102	Hopewell CSG LLC	Sam Youneszadeh	sy@dimension-energy.com
QO19091020	Mt. Holly Solar LLC	Sam Youneszadeh	sy@dimension-energy.com
QO19091021	Burlington Solar LLC	Sam Youneszadeh	sy@dimension-energy.com
QO19091022	Somers Solar LLC	Sam Youneszadeh	sy@dimension-energy.com
QO1909103	Mayhill Solar LLC	Sam Youneszadeh	sy@dimension-energy.com
QO19091034	NextGrid	George St. Onge	hello@nextgrid.com
QO19091036	Hillsborough Solar II, LLC	Frank McCleneghen	frankm@activesolarusa.com
QO19091037	ToBar Inc. D/B/A Whitman	Barry Skoultchi	bskoultchi@whitmanco.com
QO19091038	Soltage NJ DevCo, LLC	Zac Meyer	zmeyer@soltage.com
QO19091039	Soltage NJ DevCo, LLC	Zac Meyer	zmeyer@soltage.com
QO1909104	Fredon CSG LLC	Sam Youneszadeh	sy@dimension-energy.com
QO19091040	Amergy Solar Inc.	Kate Wei	kwei@amergysolar.com
QO19091041	Hillsborough Solar I, LLC	Frank McCleneghen	frankm@activesolarusa.com
QO19091042	Phillipsburg Solar I, LLC	Frank McCleneghen	frankm@activesolarusa.com
QO19091043	1400 Rahway Urban Renewal, LLC	Kevin Stubbs	Stubbs.kevin@principal.com
QO19091044	Hillsborough Solar IV, LLC	Frank McCleneghen	frankm@activesolarusa.com
QO19091045	100 West Manor Way, LLC	Kevin Stubbs	Stubbs.kevin@principal.com
QO19091047	Soltage NJ DevCo, LLC	Zac Meyer	zmeyer@soltage.com
QO19091048	Soltage NJ DevCo, LLC	Zac Meyer	zmeyer@soltage.com
QO19091049	Soltage NJ DevCo, LLC	Zac Meyer	zmeyer@soltage.com
QO19091050	CleanChoice Energy Community, LLC	Tim Ahrens	Tim.ahrens@cleanchoiceenergy.com
QO19091051	Soltage NJ DevCo, LLC	Zac Meyer	zmeyer@soltage.com
QO19091052	CleanChoice Energy Community, LLC	Tim Ahrens	Tim.ahrens@cleanchoiceenergy.com
QO19091053	BWC Garden State, LLC (BlueWave Solar)	Alan Robertson	arobertson@bluwavesolar.com

QO19091054	CleanChoice Energy Community, LLC	Tim Ahrens	Tim.ahrens@cleanchoiceenergy.com
QO19091055	CleanChoice Energy Community, LLC	Tim Ahrens	Tim.ahrens@cleanchoiceenergy.com
QO19091056	BWC Garden State, LLC (BlueWave Solar)	Alan Robertson	arobertson@bluewavesolar.com
QO19091057	BWC Garden State, LLC (BlueWave Solar)	Alan Robertson	arobertson@bluewavesolar.com
QO19091058	BWC Garden State, LLC (BlueWave Solar)	Alan Robertson	arobertson@bluewavesolar.com
QO19091059	BWC Garden State, LLC (BlueWave Solar)	Alan Robertson	arobertson@bluewavesolar.com
QO19091060	BWC Garden State, LLC (BlueWave Solar)	Alan Robertson	arobertson@bluewavesolar.com
QO19091061	BWC Garden State, LLC (BlueWave Solar)	Alan Robertson	arobertson@bluewavesolar.com
QO19091062	BWC Garden State, LLC (BlueWave Solar)	Alan Robertson	arobertson@bluewavesolar.com
QO19091063	Spectacular Solar LLC	Douglass Heck	doug@dcsolar.us
QO19091064	Phillipsburg Solar II, LLC	Frank McCleneghen	frankm@activesolarusa.com
QO19091065	Hillsborough Solar III, LLC	Frank McCleneghen	frankm@activesolarusa.com
QO19091066	CleanChoice Energy Community, LLC	Tim Ahrens	Tim.ahrens@cleanchoiceenergy.com
QO19091067	CleanChoice Energy Community, LLC	Tim Ahrens	Tim.ahrens@cleanchoiceenergy.com
QO19091068	CleanChoice Energy Community, LLC	Tim Ahrens	Tim.ahrens@cleanchoiceenergy.com
QO19091069	CleanChoice Energy Community, LLC	Tim Ahrens	Tim.ahrens@cleanchoiceenergy.com
QO19091070	Hillsborough Solar V, LLC	Frank McCleneghen	frankm@activesolarusa.com
QO19091071	Broadway Energy LLC	Brett Nolt	brett@mvegroup.com
QO19091076	SolHarvest Energy	John Forgash	jforgash@solharvestenergy.com
QO19091077	FFP Origination, LLC	Rachel McLaughlin	rmclaughlin@forefrontpower.com
QO19091078	Bev Graph Packaging Int. LLC	Stanley Phillips	kokomobev@gmail.com
QO19091079	SolAmerica NJ, LLC	Danny Saavedra	dsaavedra@solamericaenergy.com
QO19091080	SolAmerica NJ, LLC	Danny Saavedra	dsaavedra@solamericaenergy.com
QO19091081	FFP Origination, LLC	Rachel McLaughlin	rmclaughlin@forefrontpower.com
QO19091082	FFP Origination, LLC	Rachel McLaughlin	rmclaughlin@forefrontpower.com
QO19091083	FFP Origination, LLC	Rachel McLaughlin	rmclaughlin@forefrontpower.com
QO19091084	The City of Hoboken	Jennifer Gonzalez	jgonzalez@hobokennj.gov
QO19091085	FFP Origination, LLC	Rachel McLaughlin	rmclaughlin@forefrontpower.com
QO19091086	FFP Origination, LLC	Rachel McLaughlin	rmclaughlin@forefrontpower.com
QO19091087	FFP Origination, LLC	Rachel McLaughlin	rmclaughlin@forefrontpower.com
QO19091088	C2 Energy Development, LLC	Candice Michalowicz	cjm@c2.energy

QO19091089	BPUS Generation Development LLC	Kirk Bedell	dgsolar@brookfieldrenewable.com
QO19091090	M&P Site Redevelopment LLC	Michael Rubright	mrubright@mpsiteredevelopment.com
QO19091091	Spectacular Solar LLC	Douglass Heck	doug@dcsolar.us
QO19091093	The Township of Woodbridge	Thomas Flynn	Thomas.flynn@twp.woodbridge.nj.us
QO19091094	BPUS Generation Development LLC	Kirk Bedell	dgsolar@brookfieldrenewable.com
QO19091095	BPUS Generation Development LLC	Kirk Bedell	dgsolar@brookfieldrenewable.com
QO19091097	The Municipality of Princeton	Jeffrey Grosser	jgrosser@princetonnj.gov
QO19091098	The City of Asbury Park	Michael Capabianco	Michael.capabianco@cityofasburypark.com
QO19091099	Toms River Merchant Solar, LLC	Scott Hesser	Scott.hesser@edf-re.com
QO19091100	Nexamp Solar, LLC	Palmer Moore	pmoore@nexamp.com
QO19091101	Nexamp Solar, LLC	Palmer Moore	pmoore@nexamp.com
QO19091102	Nexamp Solar, LLC	Palmer Moore	pmoore@nexamp.com
QO19091104	Nexamp Solar, LLC	Palmer Moore	pmoore@nexamp.com
QO19091105	Nexamp Solar, LLC	Palmer Moore	pmoore@nexamp.com
QO19091106	Nexamp Solar, LLC	Palmer Moore	pmoore@nexamp.com
QO19091107	Nexamp Solar, LLC	Palmer Moore	pmoore@nexamp.com
QO19091109	Apollo Solar Partners	David Margolin	Davemargolin1@aol.com
QO19091110	CAP Solar New Jersey II, LLC	Steven Leitner	Steven.leitner@capsolar.org
QO19091111	Apollo Solar Partners	David Margolin	Davemargolin1@aol.com
QO19091112	Apollo Solar Partners	David Margolin	Davemargolin1@aol.com
QO19091113	SunShare LLC	David Amster-Olszewski	david@mysunshare.com
QO19091114	Nexamp Solar, LLC	Palmer Moore	pmoore@nexamp.com
QO19091115	Nexamp Solar, LLC	Palmer Moore	pmoore@nexamp.com
QO19091116	US Solar DG Development LLC	Peter Schmitt	Peter.schmitt@us-solar.com
QO19091117	NanoPV Solar 11	Anna Selvin	ajohn@nano-pv.com
QO19091120	Apollo Solar Partners	David Margolin	Davemargolin1@aol.com
QO19091121	Apollo Solar Partners	David Margolin	Davemargolin1@aol.com
QO19091122	Apollo Solar Partners	David Margolin	Davemargolin1@aol.com
QO19091125	Midflare Corp.	Mark Randall	mrandall@midflare.com
QO19091126	Radiant Energy, LLC	Rose Cheung	rosetcheung@gmail.com
QO19091127	Solar Cents, LLC	Chris Gorga	chrisg@solarcents.net
QO19091128	Solar Cents, LLC	Chris Gorga	chrisg@solarcents.net
QO19091129	Stavola Realty Company	Gary Vialonga	gviaionga@stavolarealty.com
QO19091130	Stavola Realty Company	Gary Vialonga	gviaionga@stavolarealty.com
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QO19091136	Astrum Solar Inc. dba Direct Energy Solar	Miguel Silva	Miguel.silva@centrica.com
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QO19091140	Monmouth Commerce Center, LLC	Mendy Reich	comptroller@kennedy-intl.com
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QO19091145	KDC Solar Rutherford East LLC	Walter Serafyn	Walter.serafyn@kdc solar.com
QO19091146	NanoPV Solar Inc.	Anna Selvin	ajohn@nano-pv.com
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QO19091149	Washington Solar Farm, LLC	Justin Sallusto	Justin_sallusto@cepsolar.com
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QO19091151	Quakertown Solar Farm II LLC	Justin Sallusto	Justin_sallusto@cepsolar.com
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QO19091156	Sustainable Concepts Group, LLC	Craig Meister	Cemeister1@aol.com
QO19091157	Accord Power Inc.	Yutong Wang	info@accordpowerinc.com
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