



STATE OF NEW JERSEY
Board of Public Utilities
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www.nj.gov/bpu/

ENERGY

IN THE MATTER OF ROCKLAND ELECTRIC)
COMPANY'S ANNUAL RGGI SURCHARGE)
TRUE-UP FILINGS FOR 2018)
DOCKET NO. ER19020145)

Parties of Record:

Margaret Comes, Esq., Rockland Electric Company
Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

By this Order, the New Jersey Board of Public Utilities ("Board" or "BPU") considers a stipulation of settlement ("Stipulation") executed by Rockland Electric Company ("RECO" or "Company"), the New Jersey Division of Rate Counsel and Board Staff ("Staff") (collectively "Parties") intended to resolve the Company's requests to revise its Regional Greenhouse Gas Initiative ("RGGI") Surcharge.

BACKGROUND/PROCEDURAL HISTORY

Energy Efficiency Programs

By Order dated November 23, 2009, the Board approved a stipulation authorizing RECO to implement an Energy Efficiency Stimulus Program ("2009 EES Program") with three (3) energy efficiency programs to be implemented for a one (1) year period ending December 31, 2010.¹ The 2009 EES Program included three (3) sub-programs: 1) a Residential Enhanced Rebate Sub-Program, which provided enhanced rebates to induce residential energy consumers to select energy efficient measures; 2) an On-Line Energy Audit Sub-Program, where the Company selected a vendor to create software so that customers could conduct an on-line energy audit and cost/benefit analysis, using their billing information from the Company's billing database; and 3) a Low Income Audit and Install Sub-Program ("Low Income Audit I Program") where the Company selected a vendor to provide its low income customers with an energy audit and energy efficiency measures at no cost to the customer. The November 2009 Order authorized the Company to

¹ In re Energy Efficiency Programs and Associated Cost Recovery Mechanisms and In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Program and Associated Cost Recovery, BPU Docket Nos. EO09010056 and EO09010061, Order dated November 23, 2009, ("November 2009 Order").

recover costs associated with the 2009 EES Program through an EES Program Surcharge component of its RGGI Surcharge. Pursuant to the November 2009 Order, the Company is required to submit annual cost recovery filings to establish future RGGI Surcharge rates.

By Order dated March 30, 2011, the Board authorized RECO to continue its 2009 EES Program through December 31, 2011.² Subsequently, through a series of Board Orders, the Board authorized RECO to extend only the Low Income Audit I Program through December 2013.³

By petition dated June 21, 2013, RECO filed for authorization to implement a Low Income Audit and Direct Install Energy Efficiency II Program (“Low Income Audit II Program”). By Order dated April 24, 2014, the Board approved the Low Income Audit II Program, which was similar to the Low Income Audit I Program.⁴ The April 2014 Order authorized the Company to implement a Low Income Audit II Program Surcharge component of its RGGI Surcharge of 0.0083 cents per kWh.⁵

By Order dated June 29, 2016, the Board approved a stipulation (“June 2016 Stipulation”) that authorized RECO to implement a RGGI Surcharge of 0.0192 cents per kWh.⁶ The RGGI Surcharge contained two (2) components: 1) an EES Program Surcharge⁷ of 0.0179 cents per kWh, and 2) a Low Income Audit II Program Surcharge of 0.0013 cents per kWh. The Parties agreed in the June 2016 Stipulation that, going forward, the Company would make one (1) annual filing to review both the EES Program and the Low Income Audit II Program true-ups (“Combined Filing”), and the Combined Filing would be filed by February 1st of each year, commencing February 1, 2017.

By Order dated December 12, 2016, the Board authorized RECO to implement a RGGI Surcharge of 0.0162 cents per kWh.⁸ The RGGI Surcharge contained two (2) components: 1) an EES Program surcharge of 0.0179 cents per kWh, which remained unchanged, and 2) a revised Low Income Audit II Program credit of 0.0017 cents per kWh.

² In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Program and Associated Rate Recovery- Extension Request, BPU Docket No. EO10120987, Order dated March 30, 2011.

³ In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Program and Associated Rate Recovery- Extension Request, BPU Docket No. EO12020115, Order dated March 12, 2012; and In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Program and Associated Cost Recovery Mechanisms- Extension Request, BPU Docket No. EO12121073, Order dated March 20, 2013.

⁴ In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery, BPU Docket No. ER13060535, Order dated April 24, 2014, (“April 2014 Order”).

⁵ All rates quoted herein include Sales and Use Tax (“SUT”).

⁶ In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery – 2014 Annual True-Up, BPU Docket No. EO14090972; In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery – 2015 Annual True-Up, BPU Docket No. ER15090996; and In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery – Low Income Audit II Program 2015 Annual True-Up, BPU Docket No. ER15040424, Order dated June 29, 2016.

⁷ The EES Program Surcharge component of the RGGI Surcharge recovers costs associated with the 2009 EES Program and associated extensions through December 31, 2013.

⁸ In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery – 2016 Annual True-Up, BPU Docket No. ER16020097, Order dated December 12, 2016.

By Order dated December 19, 2017, the Board authorized RECO to implement a RGGI credit of 0.0106 cents per kWh.⁹ The RGGI Surcharge contained two (2) components: 1) an EES Program credit of 0.0034 cents per kWh, and 2) a revised Low Income Audit II Program credit of 0.0072 cents per kWh.

By Order dated March 26, 2018, the Board authorized RECO to establish its Low Income Audit and Direct Install Program Energy Efficiency III Program ("Low Income Audit III Program").¹⁰

By Order dated June 12, 2019, the Board authorized RECO to implement a RGGI Surcharge of 0.2068 cents per kWh.¹¹ The RGGI Surcharge contained three (3) components: 1) an EES Program credit component of 0.0252 cents per kWh; 2) a Low Income Audit II Program credit of 0.0027 cents per kWh; and 3) a Solar Renewable Energy Certificate ("SREC") program rate of 0.2285 cents per kWh.

Solar Programs

By Order dated August 7, 2008, the Board directed RECO to file, by January 31, 2009, a solar financing program based on SRECs, utilizing and incorporating certain mandatory design and filing requirements.¹² By Order dated July 31, 2009, the Board authorized the Company to implement its SREC Financing Program.¹³ Pursuant to the July 2009 Order, the costs for the SREC Financing Program ("Program Costs") were to be charged through a component of the Company's existing RGGI Surcharge. The SREC Financing Program component of the RGGI Surcharge would recover the following: 1) costs for the Company's purchase of SRECs offset by revenues received by the Company from the auction of SRECs; 2) program administrative costs; 3) an SREC transaction fee of \$39.11 per SREC; and 4) interest on over- or under-recoveries. Pursuant to the July 2009 Order, as net Program Costs for the first year were uncertain and may vary, the RGGI Surcharge rate for the initial year was set to recover the estimated annual costs and would be reconciled on an annual basis. RECO was to revisit the RGGI Surcharge rate within 12 months of the awards from the first solicitation.

⁹ In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery – 2016 Annual True-Up, BPU Docket No. ER17020083, Order dated December 19, 2017 ("December 2017 Order"). Subsequent to the December 2017 Order, the SUT rate decreased from 6.875% to 6.625% effective January 1, 2018 and RECO's rates, including the RGGI Surcharge were modified accordingly.

¹⁰ In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery, BPU Docket No. ER17080869, Order dated March 26, 2018.

¹¹ In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery – 2017 Annual True-Up and In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery – Low Income Audit II Program 2017 Annual True-Up, BPU Docket No. ER18020109; and In re the Recovery of Rockland Electric Company's SREC Program Costs 2018, BPU Docket No. ER18020131, Order dated June 12, 2019, ("June 2019 Order").

¹² In re the Renewable Energy Portfolio Standard: Amendments to the Minimum Filing Requirements for Energy Efficiency, Renewable Energy, and Conservation Programs, and for Electric Distribution Company Submittals of Filings in Connection with Solar Financing, BPU Docket No. EO06100744, Order dated August 7, 2008.

¹³ In re the Verified Petition of Rockland Electric Company Concerning a Proposal for an SREC-Based Financing Program Under N.J.S.A. 48:3-98.1, BPU Docket No. EO09020097, Order dated July 31, 2009, ("July 2009 Order").

By Order dated December 18, 2013, the Board authorized RECO to offer an SREC II Program with a total program size of up to 4.5 MW.¹⁴ The December 2013 Order set the Administrative Fee for SREC II Program participants at \$30 per SREC and further ordered that after five (5) years there would be a true-up of administrative costs and program participants fees, and the program participant fee would be adjusted on a prospective basis beginning January 1, 2019. The December 2013 Order also directed RECO to assess Application Fees, Assignment and Administrative fees to Program Participants.

On April 26, 2017, the Company filed a petition to recover its Program Costs ("April 2017 Petition"). In the April 2017 Petition, the Company proposed a charge of 0.0984 cents per kWh to recover Program Costs. Although RECO began purchasing and selling SRECs in 2009; the April 2017 Petition was the first petition filed by RECO for recovery of Program Costs. By Order dated January 31, 2018, the Board approved a stipulation executed by the Parties resolving the April 2017 Petition.¹⁵ The January 2018 Order authorized RECO to implement an SREC program component of its RGGI Surcharge of 0.0964 cents per kWh. In the June 2019 Order, the Board approved the current SREC I program rate of 0.2285 cents per kWh.

On February 1, 2019 in BPU Docket No. ER19020156, RECO filed a petition seeking a modification to the cost recovery mechanism for its SREC II Program, citing lower than expected participation in the program, by increasing the Administrative Fee from \$30 to \$57.28 per SREC. By Order dated December 20, 2019, the Board authorized RECO to maintain an Administrative Fee of \$30 for calendar years 2019 and 2020 as well as maintain a 0.0000 cents per kWh, including SUT for the SREC II Program component of the RGGI Surcharge.¹⁶

2018 RGGI Surcharge Filing

On February 1, 2019, RECO filed a petition with the Board seeking approval to recover program costs and revenue requirements through the RGGI Surcharge, with the exclusion of the SREC II Program component, for calendar year 2018 ("2018 RGGI Surcharge Filing"). In the 2018 RGGI Surcharge Filing, RECO proposed to increase the RGGI Surcharge from 0.0921 to 0.3670 cents per kWh. The proposed RGGI Surcharge includes the following components: 1) EES Program credit of 0.0236 cents per kWh); 2) a Low Income Audit II Program surcharge of 0.0075 cents per kWh; 3) a Low Income Audit III Program surcharge of 0.0003 cents per kWh; and 4) an SREC I Program surcharge of 0.03828 per kWh.

Through the course of the proceeding, RECO updated its actual expenses and revenues through December 2019. As a result of the updates, the proposed RGGI Surcharge rate decreased from the current rate of 0.2068 cents per kWh to 0.1923 cents per kWh. The EES Program component increased from a credit of 0.0252 cents per kWh to a credit of 0.0237 cents per kWh. The Low Income Audit II Program component of the RGGI Surcharge increased from a credit of 0.0027 cents per kWh to a surcharge of 0.0075 cents per kWh. The Low Income Audit III Program component of the RGGI Surcharge decreased from the 0.0062 cents per kWh to a credit of 0.0037

¹⁴ In re the Verified Petition of Rockland Electric Company for Approval to Implement an Extended Solar Renewable Energy Certificate-Based Financing Program Pursuant to N.J.S.A. 48: 3-98.1 (SREC II Program), BPU Docket No. E013020118, Order dated December 18, 2013, ("December 2013 Order").

¹⁵ In re the Recovery of Rockland Electric Company's SREC Program Costs, BPU Docket No. ER17040429, Order dated January 31, 2018, ("January 2018 Order").

¹⁶ In re the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative Recovery Charge ("Rider RGGI") for 2019 Associated with its Solar Renewable Energy Certificate (SREC II) Program, BPU Docket No. ER19020156, Order dated December 20, 2019.

cents per kWh. The SREC I Program component of the RGGI Surcharge decreased from the current rate of 0.2285 cents per kWh to 0.2122 cents per kWh.

No public hearings were held for this matter as the updated overall RGGI rate was a decrease.

On January 31, 2020, prior to the resolution of the 2018 RGGI Surcharge Filing, RECO filed the 2019 RGGI Filing with the Board.¹⁷ In the 2019 RGGI Surcharge Filing, the Company requested an overall increase in the RGGI Surcharge from the current rate of 0.2068 cents per kWh (0.1940 cents per kWh, excluding SUT) to 0.2643 cents per kWh (0.2479 cents per kWh, excluding SUT).

STIPULATION

The Parties have engaged in discovery and discussed the issues in these matters. As a result of those discussions, the Parties executed the Stipulation. The Stipulation provides the following¹⁸:

20. Given that the Company has proposed an overall increase in the 2019 RGGI Surcharge Filing as compared to an overall decrease from the updates in the 2018 RGGI Surcharge Filing, the Parties agree that the Company will maintain the RGGI Surcharge at its current level of 0.2068 cents per kWh (0.1940 cents per kWh, excluding SUT). As set forth in Appendices A through I attached to the Stipulation, the Parties agree that the (over)/under-collected balances through December 31, 2018 are as follows for the following RGGI Surcharge components: 1) an over-collected balance of \$337,044 for the EES Program credit component; 2) an under-collected balance of \$64,249 for the Low Income Audit II Program; 3) an over-collected balance of \$58,374 for the Low Income Audit III Program; and 4) an under-collected balance of \$1,731,150 for the SREC I program component. The Parties agree that the costs through December 31, 2018 for the 2018 RGGI Surcharge Filing are deemed reasonable and prudent. All costs and recoveries after December 31, 2018 will be reviewed in subsequent true up filings, including the recent 2019 RGGI Surcharge Filing.

DISCUSSION AND FINDING

The Board reviewed the record in this matter, including the 2018 RGGI Surcharge Petition and Stipulation. The Board is satisfied that the Stipulation represents a fair and reasonable resolution of the issues and demonstrates that the costs through December 31, 2018 for the components in the 2018 RGGI Surcharge Filing are reasonable and prudent, and is therefore in the public interest. Therefore, the Board **HEREBY ADOPTS** the attached Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein.

The Board **HEREBY AUTHORIZES** the maintenance of the Company's current RGGI Surcharge of 0.2068 cents per kWh. As a result of the Stipulation, a typical residential customer will experience no change to their monthly bill.

¹⁷ In re Rockland Electric Company's Annual RGGI Surcharge True-Up Filings for 2019, BPU Docket No. ER20010090, ("2019 RGGI Surcharge Filing").

¹⁸ Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusion in this Order. Each paragraph is numbered to coincide with the paragraphs of the Stipulation.

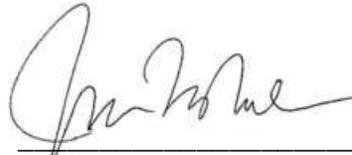
The Board **HEREBY ORDERS** the Company to file the appropriate revised tariff sheets conforming to the terms of the Stipulation by June 1, 2020.

The Company's costs will remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

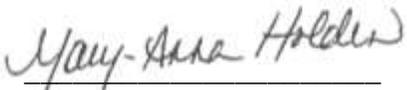
The effective date of this Order is May 15, 2020.

DATED: May 5, 2020

BOARD OF PUBLIC UTILITIES
BY:



JOSEPH L. FIORDALISO
PRESIDENT



MARY-ANNA HOLDEN
COMMISSIONER



DIANNE SOLOMON
COMMISSIONER

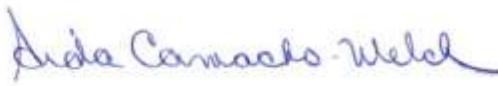


UPENDRA J. CHIVUKULA
COMMISSIONER



ROBERT M. GORDON
COMMISSIONER

ATTEST:



AIDA CAMACHO-WELCH
SECRETARY

IN THE MATTER OF ROCKLAND ELECTRIC COMPANY'S ANNUAL RGGI SURCHARGE
TRUE-UP FILINGS FOR 2018 - BPU DOCKET NO. ER19020145

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Margaret Comes
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March 23, 2020

VIA EMAIL

Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
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Trenton, NJ 08625-0350

**RE: In the Matter of Rockland Electric Company's Annual RGGI Surcharge
True-Up Filings for 2019**

Docket BPU Docket No. ER19020145

Dear Secretary Camacho-Welch:

Enclosed for filing on behalf of Rockland Electric Company ("RECO") ("Rockland" or "the Company") email copy of Stipulation of Settlement in the above matter.

Respectfully submitted,

Margaret Comes
Margaret Comes

Enc.

cc: Email list

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

**In the Matter of Rockland Electric
Company's Annual RGGI Surcharge True-
Up Filings for 2018**

STIPULATION OF SETTLEMENT

BPU Docket No. ER19020145

APPEARANCES:

Margaret Comes, Attorney for the Petitioner, Rockland Electric Company

Brian O. Lipman, Litigation Manager, Felicia Thomas-Friel, Deputy Rate Counsel and Kurt S. Lewandowski, Assistant Deputy Rate Counsel, Maura Caroselli, Assistant Deputy Rate Counsel, Division of Rate Counsel (Stefanie A. Brand, Director)

Matko Ilic, Deputy Attorney General, for Staff of the New Jersey Board of Public Utilities (Gurbir S. Grewal, Attorney General of New Jersey)

TO: THE HONORABLE NEW JERSEY BOARD OF PUBLIC UTILITIES

It is hereby AGREED, as of March 20, 2020, by and among Rockland Electric Company ("RECO" or "Company"), the Staff of the New Jersey Board of Public Utilities ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively "Parties") to execute this Stipulation of Settlement ("Stipulation") and join in recommending that the New Jersey Board of Public Utilities ("Board" or "BPU") issue a Final Decision and Order approving this Stipulation, including the attachments and proposed sheets of the Company's electric service tariff as set forth herein.

BACKGROUND

By this Stipulation, the Parties agree to the final (over)/under-collected balances associated with the Company's annual Regional Greenhouse Gas Initiative ("RGGI") Surcharge True-Up Filing for calendar year 2018 ("2019 Combined Filing"). The 2019 Combined Filing included the reconciliation of the following four (4) components of the RGGI Surcharge: 1) the Energy Efficiency Stimulus Program ("EES Program"); 2) the Low Income Audit and Direct Install Energy Efficiency Program II ("Low Income Audit II Program"); 3) the Low Income Audit and Direct Install Energy Efficiency Program III ("Low Income Audit III Program"); and 4) the Solar Renewable Energy Certificate ("SREC") I Program.¹

EES and Low Income II Filings

1. The EES Program was established by the Board in its Decision and Order Approving Stipulation dated November 23, 2009, in BPU Docket Nos. EO09010056 and EO09010061 ("November 2009 Order"). The 2009 EES Program included three (3) sub-programs: 1) a Residential Enhanced Rebate Sub-Program, which provided enhanced rebates to induce residential energy consumers to select energy efficient measures; 2) an On-Line Energy Audit Sub-Program ("On-Line Sub-Program"), where the Company selected a vendor to create software so that customers could conduct an on-line energy audit and cost/benefit analysis, using their billing information from the Company's billing database; and 3) a Low Income Audit and Install Sub-Program ("Low Income Audit I Program") where the Company selected a vendor to provide its low income customers with an energy audit and energy efficiency measures at no cost to the customer.

¹ The Stipulation does not include the SREC II Program Component of the RGGI Surcharge.

2. On June 21, 2013, the Company filed a Verified Petition in BPU Docket No. ER13060535 seeking Board approval to administer a new energy efficiency program called the Low Income Audit and Direct Install Program Energy Efficiency II Program (“Low Income Audit II”), which was similar in most respects to the Low Income Audit I program. The Low Income Audit II Program was approved by the Board.²

3. On May 18, 2016, in BPU Docket Nos. EO14090972, ER15090996, and ER15040424, the Parties entered into a stipulation agreeing that going forward, the Company would make one annual filing to review both the EES Program and the Low Income Audit II Program true-ups (“Combined Filing”), and the Combined Filing would be filed by February 1st of each year, commencing February 1, 2017 (“May 2016 Stipulation”). The May 2016 Stipulation was approved by the Board.³

4. On February 1, 2017, the Company filed a petition in BPU Docket No. ER17020083 seeking Board approval of its 2016 Combined Filing annual true-up. The Parties entered into a stipulation on November 20, 2017 (“November 2017 Stipulation”). The November 2017 Stipulation was approved by the Board.⁴ The December 2017 Order approved a RGGI Surcharge credit of 0.0106 cents per kWh, including Sales and Use Tax (“SUT”) (0.0098 cents per kWh, excluding SUT), consisting of 1) an EES Program credit of 0.0034 cents per kWh, including SUT

² See Decision and Order Approving Stipulation, *I/M/O Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery*, BPU Docket No. ER13060535 (April 23, 2014).

³ See Order Approving Stipulation, *I/M/O Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery-2014 Annual True-Up, et al*, BPU Docket Nos. EO14090972, ER15090996, and ER15040424 (June 29, 2016)

⁴ See Order Approving Stipulation, *I/M/O Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery – 2016 Annual True-Up*, BPU Docket No. ER17020083 (December 19, 2017) (“December 2017 Order”).

(0.0031 cents per kWh, excluding SUT), and 2) a Low Income Audit II Program credit of 0.0072 cents per kWh, including SUT (0.0067 cents per kWh, excluding SUT).

5. On August 9, 2017, the Company filed a petition with the Board for approval of a Low Income Audit and Direct Install Energy Efficiency III Program ("Low Income III Program"), which was similar in most respects to the Low Income Audit I and II programs. The Low Income III Program was approved by the Board on March 26, 2018, in BPU Docket No. ER17080869.⁵

6. On February 1, 2018, the Company filed a petition in BPU Docket No. ER18020109 seeking Board approval of its Combined Filing annual true-up of costs and revenues for calendar year 2017 ("2018 RGGI True Up"). The 2018 RGGI True Up proposed a RGGI Surcharge credit of 0.0281 cents per kWh, including SUT (0.0263 cents per kWh, excluding SUT), which included an EES Program credit of 0.0255 cents per kWh, including SUT (0.0239 cents per kWh excluding SUT), and a Low Income Audit II Program credit of 0.0026 cents per kWh, including SUT (0.0024 cents per kWh excluding SUT).⁶ The Company updated its actual expenses and revenues through September 30, 2018, and its projected expenses and revenues through December 2018. As a result of the updates, the proposed EES Program credit component of the RGGI Surcharge rate increased from the current credit of 0.0033 cents per kWh, including SUT (0.0031 cents per kWh, excluding SUT) to a credit of 0.0252 cents per kWh, including SUT (0.0236 cents per kWh, excluding SUT).⁷ The proposed Low Income Audit II Program credit component of the RGGI Surcharge decreased from the current credit of 0.0072 cents per kWh, including SUT (0.0067 cents per kWh, excluding SUT) to a credit of 0.0027 cents per kWh, including SUT (0.0025 cents per kWh, excluding SUT). As a result of the updates to the EES Program and the Low Income Audit II Program, the

⁵ Decision and Order Approving Stipulation, *IMO Verified Petition of Rockland Electric Company for Approval of An Energy Efficiency Stimulus Program and Associated Rate Recovery*, BPU Docket No. ER17080869 (March 26, 2018).

⁶ The 2018 RGGI True-Up did not include costs or revenues from the Low Income III Program.

⁷ The SUT rate decreased from 6.875% to 6.625% effective January 1, 2018.

Company's RGGI Surcharge decreased from a credit of 0.0106 cents per kWh, including SUT (0.0098 cents per kWh, excluding SUT), to a credit of 0.0279 cents per kWh, including SUT (0.0261 cents per kWh, excluding SUT). The Parties entered into a stipulation of settlement with these updated rates, and the stipulation was approved by the Board on June 12, 2019, in BPU Docket No. ER18020109.⁸

SREC Program

7. By Order dated August 7, 2008, the Board directed RECO to file a solar financing program based on Solar Renewable Energy Certificates ("SRECs"), utilizing and incorporating certain mandatory design and filing requirements by January 31, 2009. By Order dated July 31, 2009, in BPU Docket No. EO09020097, the Board authorized the Company to implement an SREC Financing Program ("SREC Program") ("July 2009 Order"). Pursuant to the July 2009 Order, the costs for the SREC Program ("SREC Program Costs") were to be charged through a component of the Company's existing RGGI Surcharge. Such component of the RGGI Surcharge would recover the following: 1) costs for the Company's purchase of SRECs offset by revenues received by the Company from the auction of SRECs; 2) program administrative costs; 3) an SREC transaction fee of \$39.11 per SREC; and 4) interest on over- or under-recoveries. Pursuant to the July 2009 Order, as net Program Costs for the first year were uncertain and may vary, the RGGI Surcharge rate for the initial year was set to recover the estimated annual costs and would be reconciled on an annual basis. RECO was to revisit the RGGI Surcharge rate within 12 months of the awards from the first solicitation.

⁸ Order Approving Stipulation, *IMO the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate - 2017 Annual True-Up and IMO the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery - Low Income Audit II Program 2017 Annual True-Up*, BPU Docket No. ER18020109 (June 12, 2019).

8. On April 26, 2017, the Company filed its first petition (“Initial SREC True Up Filing”) to recover its SREC Program Costs.⁹ In the Initial SREC True Up Filing, the Company proposed a charge of 0.0984 cents per kWh, including SUT (0.0921 cents per kWh, excluding SUT) to recover SREC Program Costs. The SREC Program component of the RGGI Surcharge would be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference would be included in the SREC Program component of the following year’s RGGI Surcharge. The difference between the actual monthly costs associated with the SREC Program and actual recoveries through the SREC Program component of the RGGI Surcharge would be deferred, with interest, for future recovery.

9. In 2009, RECO began purchasing and selling SRECs. However, the Initial SREC True Up Filing was the first petition filed by RECO for recovery of SREC Program Costs. Accordingly, the Company proposed to recover the costs accumulated from 2009 through December 31, 2016 over a three (3)-year period. The Initial SREC True Up Filing further proposed that on February 1st of each year, the Company would file with the Board the SREC Program component of the RGGI Surcharge to be effective for the 12-month period commencing the following June 1st. The SREC Program component of the RGGI Surcharge would be set to recover any prior period over- or under-recovered balance, including interest, and to provide current recovery of the forecasted SREC Program costs over the 12-month period commencing the following June 1st. Pursuant to the Initial SREC True Up Filing, the Company proposed that filings be made on February 1st of the accumulated SREC Program Costs through December 31, 2016 in addition to the recovery of the prior year’s over- or under-recovered balances and the forecasted SREC Program Costs for the

⁹ These SREC Program Costs do not include costs associated with RECO’s SREC II Program, which was approved in Docket No. EO13020118. The SREC II Program costs will be addressed in a separate filing.

following 12-month period and interest on the over- or under- recovered balances related to the reconciliation of program costs beginning January 1, 2017. Interest would be included in the deferred balance for both an over-collection and for an under-collection of the program costs beginning January 1, 2017, and would be calculated as determined by the Board in the July 2009 Order. In the Initial SREC True Up Filing, the total increase in revenue requested by the Company was \$4.3 million, including interest.

10. On January 16, 2018, the Parties entered into a stipulation of settlement (“Initial SREC True Up Stipulation”) resolving the Initial SREC True Up Filing, which was approved by the Board on January 31, 2018.¹⁰

11. Pursuant to the Initial SREC True Up Stipulation, the Company agreed that there would be no interest applicable to the accumulated SREC Program Costs through December 31, 2016, nor would there be any interest on the unamortized accumulated SREC Program Costs through December 31, 2016 of \$4,205,585 and during the subsequent three (3) year amortization period. Pursuant to the Initial SREC True Up Stipulation, the SREC Program Rate was set at 0.0964 cents per kWh, including SUT (0.0904 cents per kWh, excluding SUT), and was based on program costs through December 31, 2016 totaling \$4,205,585. The SREC Program Costs are recovered through the Company’s RGGI Surcharge.

12. On February 1, 2018, the Company filed its 2018 SREC Program True-Up filing in BPU Docket No. ER18020131 to recover calendar year 2017 program costs (“2018 SREC True Up Filing”). In the 2018 SREC True Up Filing, the Company proposed an increase in the SREC component rate to 0.3223 cents per kWh, including SUT (0.3023 cents per kWh, excluding SUT), to recover 2017 SREC Program Costs. The Company updated its program costs with actual data

¹⁰ Order Approving Stipulation, *IMO the Recovery of Rockland Electric Company’s SREC Program Costs*, BPU Docket No. ER17040429 (January 31, 2018).

through December 2018. As a result of the updates, the SREC Program component of the RGGI Surcharge rate increased from 0.0964 cents per kWh, including SUT (0.0904 cents per kWh, excluding SUT) to 0.2285 cents per kWh, including SUT (0.2143 cents per kWh, excluding SUT). The Parties entered into a stipulation of settlement, which was approved by the Board on June 12, 2019, in BPU Docket No. ER18020131.

13. On February 1, 2019, the Company filed a Verified Petition in its SREC II Program (“SREC II Filing”). The SREC II Filing was made as a result of the “Order Approving Stipulation” by the Board dated December 18, 2013 (“SREC II Order”). The SREC II Order approved a stipulation that set forth how RECO would participate in an SREC-based financing plan with Jersey Central Power & Light Company and Atlantic Electric Company. Pursuant to this Board-approved stipulation, RECO agreed to implement an SREC II Program whereby it would enter into SREC Purchase and Sale Agreements (“SREC-PSAs”), with solar project owners or developers (“Program Participants”) selected through a competitive process for up to 4.5 MW of installed solar capacity in RECO’s service territory, allocated among three (3) program segments and solicited over a three (3)-year period. The Board-approved stipulation also provided that after five (5) years, there would be a true-up of Administrative Costs (including interest, if applicable) and Program Participant Fees, and Program Participant Fees will be adjusted accordingly on a prospective basis. In its SREC II Filing, the Company proposed to make no changes to the Program Participant Fees, set the SREC II Program Component of the RGGI Surcharge at \$0.000000 per kWh, and defer the actual balance for consideration in the next annual SREC II

reconciliation filing. A stipulation was executed by the Parties and was approved by the Board on December 20, 2019, in BPU Docket No. ER19020156.¹¹

Summary of Currently Effective RGGI Surcharge Rate

14. In summary, based on the Stipulations approved by the Board in BPU Docket Nos. ER18020131 and ER19020156, the Company's currently effective RGGI Surcharge of 0.2068 cents per kWh, including SUT, is comprised of the following components: (a) the EES Program component, which is a credit of 0.0252 cents per kWh, including SUT (a credit of 0.0236 cents per kWh, excluding SUT); (b) the Low Income Audit II Program component, which is a credit of 0.0027, including SUT (a credit of 0.0025 cents per kWh, excluding SUT); (c) the Low Income Audit III Program component, which is a charge of 0.0062 cents per kWh, including SUT (a charge of 0.0058 cents per kWh, excluding SUT); (d) the SREC I Program component, which is a charge of 0.2285 cents per kWh, including SUT (a charge of 0.2143 cents per kWh, excluding SUT); and (e) the SREC II Program component, which is currently set at 0.0000 cents per kWh.

2019 Combined Filing

15. On February 1, 2019, the Company made its 2019 Combined Filing for the following components of the RGGI Surcharge: 1) the EES Program; 2) the Low Income Audit II Program; 3) the Low Income Audit III Program; and 4) the SREC I Program. In the 2019 Combined Filing the Company proposed a RGGI Surcharge of 0.3670 cents per kWh, including SUT, effective June 1, 2019. The 2019 Combined Filing proposed the following rates for the components of the RGGI Surcharge: (a) a credit of 0.0236 cents per kWh, including SUT (a credit of 0.0221 cents per kWh, excluding SUT), for the EES Program; (b) a surcharge of 0.0075 cents per kWh, including SUT

¹¹ Order Approving Stipulation, *IMO the Recovery of Rockland Electric Company's Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative Recovery Charge ("Rider RGGI") for 2019 Associated with its Solar Renewable Energy Certificate (SREC II) Program*, BPU Docket No. ER19020156 (December 20, 2019).

(0.0070 cents per kWh, excluding SUT), for the Low Income Audit II Program; (c) a surcharge of 0.0003 cents per kWh, including SUT (0.0003 cents per kWh, excluding SUT), for the Low Income Audit III Program; and (d) a surcharge of 0.3828 cents per kWh, including SUT (0.3590 cents per kWh, excluding SUT), for the SREC I Program. The Company updated its actual expenses through December 31, 2019.

16. As a result of the updates, as shown in Appendix J, the proposed RGGI Surcharge decreased from its current rate of 0.2068 cents per kWh, including SUT (0.1940 cents per kWh, excluding SUT) to 0.1923 cents per kWh, including SUT (0.1805 cents per kWh, excluding SUT).¹² The EES Program component of the RGGI Surcharge increased from a credit of 0.0252 cents per kWh, including SUT (a credit of 0.0236 cents per kWh, excluding SUT) to a credit of 0.0237 cents per kWh, including SUT (a credit of 0.0222 cents per kWh, excluding SUT). The Low Income Audit II Program component of the RGGI Surcharge increased from the current credit of 0.0027 cents per kWh, including SUT (a credit of 0.0025 cents per kWh, excluding SUT) to a surcharge of 0.0075 cents per kWh, including SUT (0.0070 cents per kWh, excluding SUT). The Low Income Audit III Program component of the RGGI Surcharge decreased from 0.0062 cents per kWh, including SUT (0.0058 cents per kWh, excluding SUT) to a credit of 0.0037 cents per kWh, including SUT (a credit of 0.0034 cents per kWh, excluding SUT). The SREC I Program component of the RGGI Surcharge decreased from the current rate of 0.2285 cents per kWh, including SUT (0.2143 cents per kWh, excluding SUT) to 0.2122 cents per kWh, including SUT (0.1991 cents per kWh, excluding SUT).

17. Appendices A through E show the updated balances for the Low Income II program, the Low Income III program, and the SREC I Program.

¹² The breakdown of the current RGGI Surcharge component rates is described in Paragraph 14.

18. On January 31, 2020, the Company made its RGGI Surcharge True-Up Filing in BPU Docket No. ER20010090 for calendar year 2019 (“2020 Combined Filing”). As filed, the 2020 Combined Filing shows an increase in the overall RGGI Surcharge from the current rate of 0.2068 cents per kWh to 0.2643 cents per kWh.

19. The Parties hereby STIPULATE AND AGREE as follows:

STIPULATED MATTERS

A. RGGI Surcharge

20. Given that the Company has proposed an overall increase in the 2020 Combined Filing as compared to an overall decrease from the updates in the 2019 Combined Filing, the Parties agree that the Company will maintain the RGGI Surcharge at its current level of 0.2068 cents per kWh, including SUT (0.1940 cents per kWh, excluding SUT). As set forth in Appendices A through I attached to this Stipulation, the Parties agree that the (over)/under-collected balances through December 31, 2018 are as follows for the following RGGI Surcharge components: 1) an over-collected balance of \$337,044 for the EES Program credit component; 2) an under-collected balance of \$64,249 for the Low Income Audit II Program; 3) an over-collected balance of \$58,374 for the Low Income Audit III Program; and 4) an under-collected balance of \$1,731,150 for the SREC I program component. The Parties agree that the costs through December 31, 2018 for the 2019 Combined Filing are deemed reasonable and prudent. All costs and recoveries after December 31, 2018 will be reviewed in subsequent true up filings, including the recent 2020 Combined Filing.

CONCLUSION

21. This Stipulation represents a mutual balancing of interests, contains interdependent provisions and, therefore, is intended to be accepted and approved in its entirety. In the event any

particular aspect of this Stipulation is not accepted and approved in its entirety by the Board, any Signatory Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right to litigate all issues addressed herein to a conclusion.

22. More particularly, in the event this Stipulation is not adopted in its entirety by the Board, in any applicable Order, then any Signatory Party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed. It is the intent of the Parties that the provisions hereof be approved by the Board as being in the public interest. The Parties further agree that they consider the Stipulation to be binding on them for all purposes herein. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of these proceedings. Except as expressly provided herein, the Company, Staff, and Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein and, in total or by specific item.

23. The Parties further agree that this Stipulation is in no way binding upon them and shall not be asserted in any other proceeding, except to enforce the terms of this Stipulation.

WHEREFORE, the Parties hereto do respectfully submit this Stipulation and request that the Board issue an appropriate Order approving it in its entirety, in accordance with the terms hereof.

ROCKLAND ELECTRIC COMPANY

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Margaret Comes
Attorney for Rockland Electric Company

**DIVISION OF RATE COUNSEL
STEFANIE A. BRAND, DIRECTOR**

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Matko Ilic
Deputy Attorney General

ER19020145 3/23/2000

ROCKLAND ELECTRIC COMPANY

Determination of Regional Greenhouse Gas Initiative ("RGGI") Surcharge - EES Program

Determination of EES Program Reconciliation Adjustment Component of RGGI Surcharge

EES Program Recoveries (January 1, 2018 - December 31, 2018)	(\$34,902)
EES Program Revenue Requirement	(20,314)
Prior Period Reconciliation (Over)/Under Recovery - See Page 2	<u>(344,032)</u>
EES Program (Over)/Under Recovery Balance	(329,445)
Interest (Over)/Under Recovery Balance	<u>(7,599)</u>
Total EES Program (Over)/Under Recovery Balance for 12 ME 12/31/2018	(337,044)
Projected Sales (kWh) 12 months ending May 31, 2020	1,518,621,000
\$ per kWh Reconciliation to be (Refunded)/Surcharged	(\$0.000222)
Sales and Use Tax ("SUT")	1.06625
EES Program Reconciliation Adjustment	(\$0.000237)

RGGI Surcharge

Proposed EES Program Component of RGGI Surcharge Excluding SUT (\$ per kWh)	(\$0.000222)
Proposed EES Program Component of RGGI Surcharge Including SUT (\$ per kWh)	(\$0.000237)

ROCKLAND ELECTRIC COMPANY

Monthly Actual Revenue Summary by Service Classification ("SC") of the EES Program Component of the RGGI Surcharge

<u>SC No.</u>	<u>Jan-18</u>	<u>Feb-18</u>	<u>Mar-18</u>	<u>Apr-18</u>	<u>May-18</u>	<u>Jun-18</u>	<u>Jul-18</u>	<u>Aug-18</u>	<u>Sep-18</u>	<u>Oct-18</u>	<u>Nov-18</u>	<u>Dec-18</u>	<u>Total</u>
1	\$4,374	(\$1,549)	(\$1,446)	(\$1,391)	(\$1,403)	(\$2,013)	(\$2,689)	(\$2,809)	(\$2,560)	(\$1,676)	(\$1,532)	(\$1,648)	(\$16,341)
2	7,255	(796)	(1,332)	(1,458)	(1,417)	(1,603)	(1,732)	(1,791)	(1,748)	(1,498)	(1,575)	(1,617)	(9,310)
3	1	(2)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(9)
4	(150)	(79)	(20)	(14)	(14)	(12)	(13)	(14)	(16)	(18)	(20)	(21)	(392)
5	145	(51)	(40)	(37)	(25)	(37)	(38)	(47)	(42)	(31)	(34)	(43)	(281)
6	58	(8)	(14)	(13)	(13)	(12)	(12)	(12)	(14)	(15)	(18)	(18)	(92)
7	<u>(1,038)</u>	<u>(1,478)</u>	<u>(631)</u>	<u>(517)</u>	<u>(576)</u>	<u>(610)</u>	<u>(690)</u>	<u>(609)</u>	<u>(636)</u>	<u>(570)</u>	<u>(584)</u>	<u>(539)</u>	<u>(8,478)</u>
Total Excluding SUT	\$10,646	(\$3,962)	(\$3,483)	(\$3,431)	(\$3,449)	(\$4,288)	(\$5,174)	(\$5,283)	(\$5,017)	(\$3,808)	(\$3,764)	(\$3,888)	(\$34,902)

ROCKLAND ELECTRIC COMPANY

**EES Program Component of RGGI Surcharge
Basic Assumptions**

Effective Jan 1, 2018**

Amortization Period	60 Months
Equity Ratio	49.70%
Return on Equity	9.60%
Equity Component	4.77%
After-Tax WACC	7.47%
Effective Tax Rate	28.11%
Interest Expense	2.70%

* Capital Structure approved in RECO Base Rate Case ER16050428, effective March 1, 2017.

** Reflects Tax Cuts and Job Reform Act enacted in December 2017

Case ER16050428*

**Rockland Electric Company
Electric Service
Settlement Agreement
Consolidated Capital Structure**

(000's)

	Ratio	Cost Rate	Weighted Average Ratio	Weighted ** Average Ratio
Long Term Debt	50.30%	5.37%	2.70%	2.70%
Common Equity	49.70%	9.60%	4.77%	6.64%
Total	<u>100%</u>		<u>7.47%</u>	<u>9.34%</u>

* Capital Structure approved in RECO Base Rate Case ER16050428, effective March 2017.

** Reflects Tax Cuts and Job Reform Act enacted in December 2017

ROCKLAND ELECTRIC COMPANY

Determination of Regional Greenhouse Gas Initiative ("RGGI") Surcharge - Low Income Audit II Program

Determination of Low Income Audit II Program Reconciliation Adjustment Component of RGGI Surcharge

Low Income Audit II Program Recoveries (January 1, 2018 - December 31, 2018)	(\$103,901)
Low Income Audit II Program Revenue Requirement	44,495
Prior Period Reconciliation (Over)/Under Recovery - See Page 2	<u>(83,963)</u>
Low Income Audit II Program (Over)/Under Recovery Balance	64,433
Interest (Over)/Under Recovery Balance	<u>(184)</u>
Total Low Income Audit II Program (Over)/Under Recovery Balance for 12 ME 12/31/2018	64,249
Projected Sales (kWh) 12 months ending May 31, 2020	1,518,621,000
\$ per kWh Reconciliation to be (Refunded)/Surcharged	\$0.000042
Sales and Use Tax ("SUT")	1.06625
Low Income Audit II Program Reconciliation Adjustment	\$0.000045

Determination of Forecast Low Income Audit II Program Component of RGGI Surcharge

Revenue Requirement for 12 Months Ending December 31, 2019	\$41,929
Projected Sales (kWh) 12 months ending May 31, 2020	1,518,621,000
\$ per kWh Projected Spending to be (Refunded)/Surcharged	\$0.000028
Sales and Use Tax ("SUT")	1.06625
Low Income Audit II Program Charge	\$0.000030

RGGI Surcharge

Proposed Low Income Audit II Program Component of RGGI Surcharge Excluding SUT (\$ per kWh)	\$0.000070
Proposed Low Income Audit II Program Component of RGGI Surcharge Including SUT (\$ per kWh)	\$0.000075

ROCKLAND ELECTRIC COMPANY

Monthly Actual Revenue Summary by Service Classification ("SC") of the Low Income Audit II Component of the RGGI Surcharge

<u>SC No.</u>	<u>Jan-18</u>	<u>Feb-18</u>	<u>Mar-18</u>	<u>Apr-18</u>	<u>May-18</u>	<u>Jun-18</u>	<u>Jul-18</u>	<u>Aug-18</u>	<u>Sep-18</u>	<u>Oct-18</u>	<u>Nov-18</u>	<u>Dec-18</u>	<u>Total</u>
1	(\$2,243)	(\$3,347)	(\$3,125)	(\$3,006)	(\$3,032)	(\$4,350)	(\$5,812)	(\$6,070)	(\$5,533)	(\$3,622)	(\$3,311)	(\$3,562)	(\$47,013)
2	(3,721)	(1,721)	(2,878)	(3,152)	(3,063)	(3,464)	(3,743)	(3,870)	(3,778)	(3,237)	(3,403)	(3,495)	(39,525)
3	(1)	(4)	(2)	(2)	(1)	(1)	(2)	(2)	(2)	(1)	(2)	(2)	(22)
4	77	(170)	(43)	(31)	(30)	(26)	(28)	(31)	(34)	(40)	(43)	(46)	(446)
5	(74)	(110)	(86)	(79)	(55)	(80)	(82)	(102)	(91)	(67)	(74)	(93)	(994)
6	(30)	(18)	(30)	(28)	(29)	(27)	(26)	(26)	(30)	(32)	(39)	(38)	(353)
7	<u>532</u>	<u>(3,194)</u>	<u>(1,364)</u>	<u>(1,118)</u>	<u>(1,245)</u>	<u>(1,319)</u>	<u>(1,490)</u>	<u>(1,316)</u>	<u>(1,374)</u>	<u>(1,232)</u>	<u>(1,263)</u>	<u>(1,166)</u>	<u>(15,548)</u>
Total Excluding SUT	(\$5,460)	(\$8,563)	(\$7,527)	(\$7,416)	(\$7,455)	(\$9,267)	(\$11,183)	(\$11,418)	(\$10,842)	(\$8,231)	(\$8,135)	(\$8,403)	(\$103,901)

ROCKLAND ELECTRIC COMPANY

**Low Income Audit II Program Component of RGGI Surcharge
Basic Assumptions**

Determination of Low Income Audit II Program Reconciliation Adjustment Component of RGGI Surcharge

Effective Jan 1, 2018**

Amortization Period	60 Months
Equity Ratio	49.70%
Return on Equity	9.60%
Equity Component	4.77%
After-Tax WACC	7.47%
Effective Tax Rate	28.11%
Interest Expense	2.70%

* Capital Structure approved in RECO Base Rate Case ER16050428, effective March 1, 2017.

** Reflects Tax Cuts and Job Reform Act enacted in December 2017

Case ER16050428*

**Rockland Electric Company
Electric Service
Settlement Agreement
Consolidated Capital Structure**

(000's)

	Ratio	Cost Rate	Weighted Average Ratio	Weighted ** Average Ratio
Long Term Debt	50.30%	5.37%	2.70%	2.70%
Common Equity	49.70%	9.60%	4.77%	6.64%
Total	100%		7.47%	9.34%

* Capital Structure approved in RECO Base Rate Case ER16050428, effective March 2017.

** Reflects Tax Cuts and Job Reform Act enacted in December 2017

ROCKLAND ELECTRIC COMPANY

Determination of Regional Greenhouse Gas Initiative ("RGGI") Surcharge - Low Income Audit III Program

Determination of Low Income Audit III Program Reconciliation Adjustment Component of RGGI Surcharge

Low Income Audit III Program Recoveries (January 1, 2018 - December 31, 2018)	\$61,494
Low Income Audit III Program Revenue Requirement	3,560
Prior Period Reconciliation (Over)/Under Recovery - See Page 2	<u>0</u>
Low Income Audit III Program (Over)/Under Recovery Balance	(57,935)
Interest (Over)/Under Recovery Balance	<u>(439)</u>
Total Low Income Audit III Program (Over)/Under Recovery Balance for 12 ME 12/31/2018	(58,374)
Projected Sales (kWh) 12 months ending May 31, 2020	1,518,621,000
\$ per kWh Reconciliation to be (Refunded)/Surcharged	(\$0.000038)
Sales and Use Tax ("SUT")	1.06625
Low Income Audit III Program Reconciliation Adjustment	(\$0.000041)

Determination of Forecast Low Income Audit III Program Component of RGGI Surcharge

Revenue Requirement for 12 Months Ending December 31, 2019	\$6,763
Projected Sales (kWh) 12 months ending May 31, 2020	1,518,621,000
\$ per kWh Projected Spending to be (Refunded)/Surcharged	\$0.000004
Sales and Use Tax ("SUT")	1.06625
Low Income Audit III Program Charge	\$0.000004

RGGI Surcharge

Proposed Low Income Audit III Program Component of RGGI Surcharge Excluding SUT (\$ per kWh)	(\$0.000034)
Proposed Low Income Audit III Program Component of RGGI Surcharge Including SUT (\$ per kWh)	(\$0.000037)

ROCKLAND ELECTRIC COMPANY

Monthly Actual Revenue Summary by Service Classification ("SC") of the Low Income Audit III Component of the RGGI Surcharge

<u>SC No.</u>	<u>Jan-18</u>	<u>Feb-18</u>	<u>Mar-18</u>	<u>Apr-18</u>	<u>May-18</u>	<u>Jun-18</u>	<u>Jul-18</u>	<u>Aug-18</u>	<u>Sep-18</u>	<u>Oct-18</u>	<u>Nov-18</u>	<u>Dec-18</u>	<u>Total</u>
1	\$0	\$0	\$0	\$0	\$1,252	\$3,766	\$5,032	\$5,255	\$4,790	\$3,135	\$2,866	\$3,083	\$29,179
2	0	0	0	0	1,265	2,998	3,240	3,350	3,270	2,803	2,946	3,026	22,898
3	0	0	0	0	1	1	2	2	2	1	2	2	11
4	0	0	0	0	12	23	24	27	30	35	37	40	227
5	0	0	0	0	23	69	71	89	79	58	64	81	533
6	0	0	0	0	12	23	23	23	26	28	34	33	202
7	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>514</u>	<u>1,142</u>	<u>1,290</u>	<u>1,139</u>	<u>1,189</u>	<u>1,066</u>	<u>1,093</u>	<u>1,009</u>	<u>8,443</u>
Total Excluding SUT	\$0	\$0	\$0	\$0	\$3,080	\$8,022	\$9,681	\$9,884	\$9,386	\$7,125	\$7,043	\$7,274	\$61,494

ROCKLAND ELECTRIC COMPANY

**Low Income Audit III Program Component of RGGI Surcharge
Basic Assumptions**

Determination of Low Income Audit III Program Reconciliation Adjustment Component of RGGI Surcharge

Effective Jan 1, 2018**

Amortization Period	60 Months
Equity Ratio	49.70%
Return on Equity	9.60%
Equity Component	4.77%
After-Tax WACC	7.47%
Effective Tax Rate	28.11%
Interest Expense	2.70%

* Capital Structure approved in RECO Base Rate Case ER16050428, effective March 1, 2017.

** Reflects Tax Cuts and Job Reform Act enacted in December 2017

ROCKLAND ELECTRIC COMPANY

**Low Income Audit III Program Component of the RGGI Surcharge
Program Spending**

	<u>Jan-18</u> <u>Actual</u>	<u>Feb-18</u> <u>Actual</u>	<u>Mar-18</u> <u>Actual</u>	<u>Apr-18</u> <u>Actual</u>	<u>May-18</u> <u>Actual</u>	<u>Jun-18</u> <u>Actual</u>	<u>Jul-18</u> <u>Actual</u>	<u>Aug-18</u> <u>Actual</u>	<u>Sep-18</u> <u>Actual</u>	<u>Oct-18</u> <u>Actual</u>	<u>Nov-18</u> <u>Actual</u>	<u>Dec-18</u> <u>Actual</u>	<u>Total</u>
Program Implementation Spending	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Program Incentive (Customer)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Implementation and Incentive Spending	\$0	\$0											
Administration	\$0	\$0	\$0	\$0	\$0	\$833	\$1,500	\$525	\$0	\$0	\$0	\$0	\$2,858
Marketing	0	0	0	0	0	0	243	459	0	0	0	0	702
Evaluation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total O&M Spending	\$0	\$0	\$0	\$0	\$0	\$833	\$1,743	\$984	\$0	\$0	\$0	\$0	\$3,560
Total Spending	\$0	\$0	\$0	\$0	\$0	\$833	\$1,743	\$984	\$0	\$0	\$0	\$0	\$3,560

Case ER16050428*

**Rockland Electric Company
Electric Service
Settlement Agreement
Consolidated Capital Structure**

(000's)

	Ratio	Cost Rate	Weighted Average Ratio	Weighted ** Average Ratio
Long Term Debt	50.30%	5.37%	2.70%	2.70%
Common Equity	49.70%	9.60%	4.77%	6.64%
Total	100%		7.47%	9.34%

* Capital Structure approved in RECO Base Rate Case ER16050428, effective March 2017.

** Reflects Tax Cuts and Job Reform Act enacted in December 2017

**ROCKLAND ELECTRIC COMPANY
LOW INCOME AUDIT III PROGRAM
BUDGETED VERSUS ACTUAL COSTS**

	<u>Jan-18</u>	<u>Feb-18</u>	<u>Mar-18</u>	<u>Apr-18</u>	<u>May-18</u>	<u>Jun-18</u>	<u>Jul-18</u>	<u>Aug-18</u>	<u>Sep-18</u>	<u>Oct-18</u>	<u>Nov-18</u>	<u>Dec-18</u>	<u>Program Spending</u>
<u>Budgeted Costs</u>													
Administrative	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Marketing/Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Training	0	0	0	0	0	0	0	0	0	0	0	0	0
Rebates/Incentives	0	0	0	0	0	0	0	0	0	0	0	0	0
Program Implementation	0	0	0	0	0	0	0	0	0	0	0	0	0
Evaluation	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	<u>0</u>												
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>Actual Costs</u>													
Administrative	\$0	0	0	\$0	\$0	\$833	\$1,500	\$525	\$0	\$0	\$0	\$0	\$2,858
Marketing/Sales	0	0	0	0	0	0	243	459	0	0	0	0	702
Training	0	0	0	0	0	0	0	0	0	0	0	0	0
Rebates/Incentives	0	0	0	0	0	0	0	0	0	0	0	0	0
Program Implementation	0	0	0	0	0	0	0	0	0	0	0	0	0
Evaluation	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	<u>0</u>												
	\$0	\$0	\$0	\$0	\$0	\$833	\$1,743	\$984	\$0	\$0	\$0	\$0	\$3,560

Rockland Electric Company
Regional Greenhouse Gas Initiative (RGGI) - Low Income Audit III Program
Account # 15125 Regulatory Asset Analysis

Year/Month	Low Income Audit III Program
<u>2018</u>	<u>20215786-46-0470</u>
January	\$0.00
February	0.00
March	0.00
April	0.00
May	0.00
June	833.00
July	1,743.00
August	984.00
September	0.00
October	0.00
November	0.00
December	0.00
Total	\$3,560.00

**Rockland Electric Company
Low Income Audit III Program
Labor Creation - 2018**

Program	Labor Creation Estimate	Labor Creation Actual
Low Income Audit III Program	0.0	0.0

**Rockland Electric Company
Low Income Audit III Program
Projected Participants - 2018**

Program	Projected Participants	Actual Participants
Low Income Audit III Program	0	0

ROCKLAND ELECTRIC COMPANY

Administrative Costs Associated with Low Income Audit III Program

Date	Activity Name	Provider Section	Admin
Jan 2018	PROVIDE PROGRAM ADMIN SUPPORT	2860-CUST SVC - CUST ENERGY SVCS	\$0.00
Feb 2018	PROVIDE PROGRAM ADMIN SUPPORT	2860-CUST SVC - CUST ENERGY SVCS	\$0.00
Mar 2018	PROVIDE PROGRAM ADMIN SUPPORT	2860-CUST SVC - CUST ENERGY SVCS	\$0.00
Apr 2018	PROVIDE PROGRAM ADMIN SUPPORT	2860-CUST SVC - CUST ENERGY SVCS	\$0.00
May 2018	PROVIDE PROGRAM ADMIN SUPPORT	2860-CUST SVC - CUST ENERGY SVCS	\$0.00
Jun 2018	PROVIDE PROGRAM ADMIN SUPPORT	2860-CUST SVC - CUST ENERGY SVCS	\$833.03
July 2018	PROVIDE PROGRAM ADMIN SUPPORT	2860-CUST SVC - CUST ENERGY SVCS	\$1,500.00
Aug 2018	PROVIDE PROGRAM ADMIN SUPPORT	2860-CUST SVC - CUST ENERGY SVCS	\$524.79
Sep 2018	PROVIDE PROGRAM ADMIN SUPPORT	2860-CUST SVC - CUST ENERGY SVCS	\$0.00
Oct 2018	PROVIDE PROGRAM ADMIN SUPPORT	2860-CUST SVC - CUST ENERGY SVCS	\$0.00
Nov 2018	PROVIDE PROGRAM ADMIN SUPPORT	2860-CUST SVC - CUST ENERGY SVCS	\$0.00
Dec 2018	PROVIDE PROGRAM ADMIN SUPPORT	2860-CUST SVC - CUST ENERGY SVCS	\$0.00

Total \$2,857.82

ROCKLAND ELECTRIC COMPANY

2019 SREC Program Component of RGGI Surcharge

Actual 2019 SREC Program Costs

SREC Program Costs (see Appendix I, page 5)	\$604,700
Interest (see Appendix I, page 5)	\$37,391

SREC Program Costs for 2017 and 2018

SREC Program Costs (see Appendix I, pages 3 and 4)	\$1,696,470
Less: SREC Program Recoveries	<u>0</u>
SREC Program (Over)/Under Recovery Balance	1,696,470
Interest on (Over)/Under Recovery Balance (see Appendix I pages 3 and 4)	<u>34,680</u>
SREC Program (Over)/Under Recovery Balance including interest	\$1,731,150

SREC Program Costs 2009 - 2016

SREC Program Costs (see Appendix I, page 2)	\$4,205,585
SREC Program Recoveries (see Appendix I, page 2)	<u>3,555,937</u>
SREC Program (Over)/Under Recovery Balance	\$649,648

SREC Rate Development

Total SREC Program Component of RGGI Surcharge	\$3,022,888
Projected Sales (kWh) for 12-months ended May 2020	1,518,621,000
\$ per kWh Reconciliation to be (Refunded)/Surcharged	\$0.001991
Sales and Use Tax ("SUT")	1.06625
SREC Program Surcharge	\$0.002122

ROCKLAND ELECTRIC COMPANY

SREC Program Component of RGGI Surcharge

SREC Costs 2009 through 2016 (see Note A)

SREC Costs	\$4,205,585
Actual Recoveries excluding SUT (see Note B)	<u>3,555,937</u>
Remaining Costs to be recovered	\$649,648
Projected Sales (kWh) for 12-months ended May 2020	1,518,621,000

Note A

Per the Order Approving Stipulation (Docket No. ER17040429, 1/31/2018): "On February 1 of each year, the Company shall file with the Board a reconciliation of the SREC Program component of the RGGI Surcharge. As set forth in Exhibits A and B of the Stipulation, the accumulated SREC Program costs without interest through December 31, 2016 of \$4,205,585, will be amortized over three years so that the subsequent filings made on February 1, 2018 and February 1, 2019, will each include the remaining one-third of the accumulated SREC Program costs..."

Note B

Per the Order Approving Stipulation (Docket No. ER17040429, 1/31/2018): "The Board HEREBY APPROVES an SREC Financing Program component of RECO's RGGI Surcharge of 0.0964 cents per kWh, including SUT effective for service rendered on or after February 10, 2018". The \$3,555,937 represents collections, excluding SUT, from February 10, 2018 through December 31, 2019.

ROCKLAND ELECTRIC COMPANY

**Calculation of Over/Under Recovery Associated with SREC Program Component of RGGI Surcharge
Calendar Year 2017**

	<u>Jan-17</u> Actual	<u>Feb-17</u> Actual	<u>Mar-17</u> Actual	<u>Apr-17</u> Actual	<u>May-17</u> Actual	<u>Jun-17</u> Actual	<u>Jul-17</u> Actual	<u>Aug-17</u> Actual	<u>Sep-17</u> Actual	<u>Oct-17</u> Actual	<u>Nov-17</u> Actual	<u>Dec-17</u> Actual	<u>Total</u>
Total Net Cost of SRECs ¹	\$0	\$0	\$435,413	\$0	\$0	\$0	\$0	\$0	\$0	\$461,304	\$0	\$0	\$896,717
Admin & Program Development	0	0	4,217	0	0	0	0	0	0	0	1,787	350	6,354
Marketing & Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Contracted Processes, Insp & Other QC	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal	0	0	4,217	0	0	0	0	0	0	0	1,787	350	6,354
Total Required Costs	0	0	439,630	0	0	0	0	0	0	461,304	1,787	350	903,071
Actual Recoveries (excl SUT)	0	0	0	0	0	0	0	0	0	0	0	0	0
(Over)/Under Recovery	0	0	439,630	0	0	0	0	0	0	461,304	1,787	350	903,071
Beginning Balance - (Over)/Under Recovery	0	0	0	439,630	439,630	439,630	439,630	439,630	439,630	439,630	900,934	902,721	902,721
Ending Balance (Over)/Under Recovery	0	0	439,630	439,630	439,630	439,630	439,630	439,630	439,630	900,934	902,721	903,071	903,071
Average Balance (Over)/Under	0	0	219,815	439,630	439,630	439,630	439,630	439,630	439,630	670,282	901,828	902,896	902,896
Average Balance (Over)/Under - Net of Tax	0	0	130,021	260,041	260,041	260,041	260,041	260,041	260,041	396,472	533,431	534,063	534,063
Interest Rate (Annual)	1.82%	1.82%	1.89%	1.84%	1.88%	1.88%	2.01%	1.94%	1.95%	2.09%	2.21%	2.38%	2.38%
Interest Rate (Monthly)	0.15%	0.15%	0.16%	0.15%	0.16%	0.16%	0.17%	0.16%	0.16%	0.17%	0.18%	0.20%	0.20%
Interest to (Customer) / Company	0	0	205	399	407	407	436	420	423	691	982	1,059	5,429

Net of Tax Calculation

Revenue		100.00
NJ CBT @	9.0%	<u>9.00</u>
		91.00
FIT @	35.0%	<u>31.85</u>
Retention Factor		59.15

Notes

1. See Appendix I, page 6, for calculation of net cost of SRECs.

ROCKLAND ELECTRIC COMPANY

**Calculation of Over/Under Recovery Associated with SREC Program Component of RGGI Surcharge
Calendar Year 2018**

	<u>Jan-18</u> Actual	<u>Feb-18</u> Actual	<u>Mar-18</u> Actual	<u>Apr-18</u> Actual	<u>May-18</u> Actual	<u>Jun-18</u> Actual	<u>Jul-18</u> Actual	<u>Aug-18</u> Actual	<u>Sep-18</u> Actual	<u>Oct-18</u> Actual	<u>Nov-18</u> Actual	<u>Dec-18</u> Actual	<u>Total</u>
Total Net Cost of SRECs ¹	\$0	\$0	\$385,272	\$0	\$0	\$0	\$0	\$0	\$0	\$392,490	\$0	\$0	\$777,762
Admin & Program Development	0	1,613	0	2,767	0	0	0	3,958	0	0	6,798	500	15,636
Marketing & Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Contracted Processes, Insp & Other QC	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal	0	1,613	0	2,767	0	0	0	3,958	0	0	6,798	500	15,636
Total Required Costs	0	1,613	385,272	2,767	0	0	0	3,958	0	392,490	6,798	500	793,398
Actual Recoveries (excl SUT)	0	0	0	0	0	0	0	0	0	0	0	0	0
(Over)/Under Recovery	0	1,613	385,272	2,767	0	0	0	3,958	0	392,490	6,798	500	793,398
Beginning Balance - (Over)/Under Recovery	903,071	903,071	904,684	1,289,956	1,292,723	1,292,723	1,292,723	1,292,723	1,296,682	1,296,682	1,689,172	1,695,970	1,695,970
Ending Balance (Over)/Under Recovery	903,071	904,684	1,289,956	1,292,723	1,292,723	1,292,723	1,292,723	1,296,682	1,296,682	1,689,172	1,695,970	1,696,470	1,696,470
Average Balance (Over)/Under	903,071	903,878	1,097,320	1,291,340	1,292,723	1,292,723	1,292,723	1,294,702	1,296,682	1,492,927	1,692,571	1,696,220	1,696,220
Average Balance (Over)/Under - Net of Tax	649,218	649,798	788,864	928,344	929,339	929,339	929,339	930,762	932,184	1,073,265	1,216,789	1,219,412	1,219,412
Interest Rate (Annual)	2.52%	2.76%	2.82%	2.85%	3.10%	3.07%	3.17%	3.27%	3.26%	3.42%	3.44%	3.43%	3.43%
Interest Rate (Monthly)	0.21%	0.23%	0.24%	0.24%	0.26%	0.26%	0.26%	0.27%	0.27%	0.29%	0.29%	0.29%	0.29%
Interest to (Customer) / Company	1,363	1,495	1,854	2,205	2,401	2,378	2,455	2,536	2,532	3,059	3,488	3,485	29,251

Net of Tax Calculation

Revenue	100.00
NJ CBT @ 9.0%	<u>9.00</u>
	91.00
FIT @ 21.0%	<u>19.11</u>
Retention Factor	71.89

Notes

1. See Appendix I, page 7, for calculation of net cost of SRECs.

ROCKLAND ELECTRIC COMPANY

**Calculation of Over/Under Recovery Associated with SREC Program Component of RGGI Surcharge
Calendar Year 2019**

	<u>Jan-19</u> Actual	<u>Feb-19</u> Actual	<u>Mar-19</u> Actual	<u>Apr-19</u> Actual	<u>May-19</u> Actual	<u>Jun-19</u> Actual	<u>Jul-19</u> Actual	<u>Aug-19</u> Actual	<u>Sep-19</u> Actual	<u>Oct-19</u> Actual	<u>Nov-19</u> Actual	<u>Dec-19</u> Actual	<u>Total</u>
Total Net Cost of SRECs ¹	\$0	\$0	\$368,365	\$0	\$0	\$0	\$0	\$0	\$0	\$217,231	\$0	\$0	\$585,597
Admin & Program Development	0	2,199		2,774	0	0	4,050	4,330	0	0	1,700	4,050	19,103
Marketing & Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Contracted Processes, Insp & Other QC	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal	0	2,199	0	2,774	0	0	4,050	4,330	0	0	1,700	4,050	19,103
Total Required Costs	0	2,199	368,365	2,774	0	0	4,050	4,330	0	217,231	1,700	4,050	604,700
Actual Recoveries (excl SUT)	0	0	0	0	0	0	0	0	0	0	0	0	0
(Over)/Under Recovery	0	2,199	368,365	2,774	0	0	4,050	4,330	0	217,231	1,700	4,050	604,700
Beginning Balance - (Over)/Under Recovery	1,696,470	1,696,470	1,698,669	2,067,034	2,069,808	2,069,808	2,069,808	2,073,858	2,078,188	2,078,188	2,295,419	2,297,119	2,297,119
Ending Balance (Over)/Under Recovery	1,696,470	1,698,669	2,067,034	2,069,808	2,069,808	2,069,808	2,073,858	2,078,188	2,078,188	2,295,419	2,297,119	2,301,169	2,301,169
Average Balance (Over)/Under	1,696,470	1,697,569	1,882,851	2,068,421	2,069,808	2,069,808	2,071,833	2,076,023	2,078,188	2,186,803	2,296,269	2,299,144	2,299,144
Average Balance (Over)/Under - Net of Tax	1,219,592	1,220,382	1,353,582	1,486,988	1,487,985	1,487,985	1,489,441	1,492,453	1,494,009	1,572,093	1,650,788	1,652,855	1,652,855
Interest Rate (Annual)	3.10%	3.12%	3.15%	2.93%	2.91%	2.42%	2.38%	2.33%	2.07%	2.16%	2.16%	2.21%	2.21%
Interest Rate (Monthly)	0.26%	0.26%	0.26%	0.24%	0.24%	0.20%	0.20%	0.19%	0.17%	0.18%	0.18%	0.18%	0.18%
Interest to (Customer) / Company	3,151	3,173	3,553	3,631	3,608	3,001	2,954	2,898	2,577	2,830	2,971	3,044	37,391

Net of Tax Calculation

Revenue		100.00
NJ CBT @	9.0%	<u>9.00</u>
		91.00
FIT @	21.0%	<u>19.11</u>
Retention Factor		71.89

ROCKLAND ELECTRIC COMPANY

2017 Detail of SRECs Sold

Auction Date	SRECs Sold	Purchase Price	Selling Price	Customer Charge / (Credit)	SREC Transaction Fee @ \$39.11 ea.	Net Charge to Customer
3/8/2017	130	\$295.00	\$236.29	\$7,632.30	\$5,084.30	\$12,716.60
3/8/2017	58	399.00	236.29	9,437.18	2,268.38	11,705.56
3/8/2017	117	399.00	236.29	19,037.07	4,575.87	23,612.94
3/8/2017	51	399.00	236.29	8,298.21	1,994.61	10,292.82
3/8/2017	442	305.00	236.29	30,369.82	17,286.62	47,656.44
3/8/2017	144	325.00	236.29	12,774.24	5,631.84	18,406.08
3/8/2017	49	450.00	236.29	10,471.79	1,916.39	12,388.18
3/8/2017	30	410.00	236.29	5,211.30	1,173.30	6,384.60
3/8/2017	55	450.00	236.29	11,754.05	2,151.05	13,905.10
3/8/2017	130	450.00	236.29	27,782.30	5,084.30	32,866.60
3/8/2017	188	380.00	236.29	27,017.48	7,352.68	34,370.16
3/8/2017	201	460.00	236.29	44,965.71	7,861.11	52,826.82
3/8/2017	8	435.00	236.29	1,589.68	312.88	1,902.56
3/8/2017	228	295.00	236.29	13,385.88	8,917.08	22,302.96
3/8/2017	144	349.90	236.29	16,359.84	5,631.84	21,991.68
3/8/2017	78	470.00	236.29	18,229.38	3,050.58	21,279.96
3/8/2017	15	399.00	236.29	2,440.65	586.65	3,027.30
3/8/2017	58	450.00	236.29	12,395.18	2,268.38	14,663.56
3/8/2017	41	450.00	236.29	8,762.11	1,603.51	10,365.62
3/8/2017	101	450.00	236.29	21,584.71	3,950.11	25,534.82
3/8/2017	70	450.00	236.29	14,959.70	2,737.70	17,697.40
3/8/2017	17	433.00	236.29	3,344.07	664.87	4,008.94
3/8/2017	59	460.00	236.29	13,198.89	2,307.49	15,506.38
10/17/2017	2	435.00	195.60	478.80	78.22	557.02
10/17/2017	49	305.00	195.60	5,360.60	1,916.39	7,276.99
10/17/2017	43	460.00	195.63	11,367.91	1,681.73	13,049.64
10/17/2017	2	435.00	195.63	478.74	78.22	556.96
10/17/2017	62	295.00	195.63	6,160.94	2,424.82	8,585.76
10/17/2017	35	349.90	195.63	5,399.45	1,368.85	6,768.30
10/17/2017	49	470.00	195.63	13,444.13	1,916.39	15,360.52
10/17/2017	29	399.00	195.63	5,897.73	1,134.19	7,031.92
10/17/2017	51	399.00	195.63	10,371.87	1,994.61	12,366.48
10/17/2017	30	399.00	195.63	6,101.10	1,173.30	7,274.40
10/17/2017	170	305.00	195.63	18,592.90	6,648.70	25,241.60
10/17/2017	59	325.00	195.63	7,632.83	2,307.49	9,940.32
10/17/2017	13	450.00	195.63	3,306.81	508.43	3,815.24
10/17/2017	10	450.00	195.63	2,543.70	391.10	2,934.80
10/17/2017	24	450.00	195.63	6,104.88	938.64	7,043.52
10/17/2017	17	450.00	195.63	4,324.29	664.87	4,989.16
10/17/2017	21	450.00	195.63	5,341.77	821.31	6,163.08
10/17/2017	7	410.00	195.63	1,500.59	273.77	1,774.36
10/17/2017	15	450.00	195.63	3,815.55	586.65	4,402.20
10/17/2017	7	433.00	195.63	1,661.59	273.77	1,935.36
10/17/2017	29	450.00	195.63	7,376.73	1,134.19	8,510.92
10/17/2017	25	460.00	195.63	6,609.25	977.75	7,587.00
10/17/2017	121	460.00	195.60	31,992.40	4,732.31	36,724.71
10/17/2017	3	435.00	195.60	718.20	117.33	835.53
10/17/2017	198	295.00	195.60	19,681.20	7,743.78	27,424.98
10/17/2017	92	349.90	195.60	14,195.60	3,598.12	17,793.72
10/17/2017	61	470.00	195.60	16,738.40	2,385.71	19,124.11
10/17/2017	39	399.00	195.60	7,932.60	1,525.29	9,457.89
10/17/2017	75	399.00	195.60	15,255.00	2,933.25	18,188.25
10/17/2017	42	399.00	195.60	8,542.80	1,642.62	10,185.42
10/17/2017	173	305.00	195.60	18,926.20	6,766.03	25,692.23
10/17/2017	71	325.00	195.60	9,187.40	2,776.81	11,964.21
10/17/2017	36	450.00	195.60	9,158.40	1,407.96	10,566.36
10/17/2017	26	450.00	195.60	6,614.40	1,016.86	7,631.26
10/17/2017	63	450.00	195.60	16,027.20	2,463.93	18,491.13
10/17/2017	42	450.00	195.60	10,684.80	1,642.62	12,327.42
10/17/2017	30	450.00	195.60	7,632.00	1,173.30	8,805.30
10/17/2017	20	410.00	195.60	4,288.00	782.20	5,070.20
10/17/2017	31	450.00	195.60	7,886.40	1,212.41	9,098.81
10/17/2017	12	433.00	195.60	2,848.80	469.32	3,318.12
10/17/2017	80	450.00	195.60	20,352.00	3,128.80	23,480.80
10/17/2017	37	460.00	195.60	9,782.80	1,447.07	11,229.87
10/17/2017	<u>48</u>	<u>380.00</u>	<u>195.60</u>	<u>8,851.20</u>	<u>1,877.28</u>	<u>10,728.48</u>
Totals	4,463			\$722,169.50	\$174,547.93	\$896,717.43

ROCKLAND ELECTRIC COMPANY

2018 Detail of SRECs Sold

Auction Date	SRECs Sold	Purchase Price	Selling Price	Customer Charge / (Credit)	SREC Transaction Fee @ \$39.11 ea.	Net Charge to Customer
3/27/2018	182	460.00	233.00	41,314.00	7,118.02	48,432.02
3/27/2018	8	435.00	233.00	1,616.00	312.88	1,928.88
3/27/2018	285	295.00	233.00	17,670.00	11,146.35	28,816.35
3/27/2018	139	349.90	233.00	16,249.10	5,436.29	21,685.39
3/27/2018	72	470.00	233.00	17,064.00	2,815.92	19,879.92
3/27/2018	38	399.00	233.00	6,308.00	1,486.18	7,794.18
3/27/2018	81	399.00	233.00	13,446.00	3,167.91	16,613.91
3/27/2018	44	399.00	233.00	7,304.00	1,720.84	9,024.84
3/27/2018	322	305.00	233.00	23,184.00	12,593.42	35,777.42
3/27/2018	104	325.00	233.00	9,568.00	4,067.44	13,635.44
3/27/2018	54	450.00	233.00	11,718.00	2,111.94	13,829.94
3/27/2018	39	450.00	233.00	8,463.00	1,525.29	9,988.29
3/27/2018	94	450.00	233.00	20,398.00	3,676.34	24,074.34
3/27/2018	65	450.00	233.00	14,105.00	2,542.15	16,647.15
3/27/2018	36	450.00	233.00	7,812.00	1,407.96	9,219.96
3/27/2018	29	410.00	233.00	5,133.00	1,134.19	6,267.19
3/27/2018	39	450.00	233.00	8,463.00	1,525.29	9,988.29
3/27/2018	14	433.00	233.00	2,800.00	547.54	3,347.54
3/27/2018	121	450.00	233.00	26,257.00	4,732.31	30,989.31
3/27/2018	42	460.00	233.00	9,534.00	1,642.62	11,176.62
3/27/2018	248	380.00	233.00	36,456.00	9,699.28	46,155.28
10/16/2018	120	460.00	215.10	29,388.00	4,693.20	34,081.20
10/16/2018	6	435.00	215.10	1,319.40	234.66	1,554.06
10/16/2018	204	295.00	215.10	16,299.60	7,978.44	24,278.04
10/16/2018	80	349.90	215.10	10,784.00	3,128.80	13,912.80
10/16/2018	57	470.00	215.10	14,529.30	2,229.27	16,758.57
10/16/2018	37	399.00	215.10	6,804.30	1,447.07	8,251.37
10/16/2018	74	399.00	215.10	13,608.60	2,894.14	16,502.74
10/16/2018	41	399.00	215.10	7,539.90	1,603.51	9,143.41
10/16/2018	221	305.00	215.10	19,867.90	8,643.31	28,511.21
10/16/2018	70	325.00	215.10	7,693.00	2,737.70	10,430.70
10/16/2018	37	450.00	215.10	8,691.30	1,447.07	10,138.37
10/16/2018	26	450.00	215.10	6,107.40	1,016.86	7,124.26
10/16/2018	65	450.00	215.10	15,268.50	2,542.15	17,810.65
10/16/2018	44	450.00	215.10	10,335.60	1,720.84	12,056.44
10/16/2018	30	450.00	215.10	7,047.00	1,173.30	8,220.30
10/16/2018	18	410.00	215.10	3,508.20	703.98	4,212.18
10/16/2018	35	450.00	215.10	8,221.50	1,368.85	9,590.35
10/16/2018	10	433.00	215.10	2,179.00	391.10	2,570.10
10/16/2018	77	450.00	215.10	18,087.30	3,011.47	21,098.77
10/16/2018	38	460.00	215.10	9,306.20	1,486.18	10,792.38
10/16/2018	101	380.00	215.10	16,654.90	3,950.11	20,605.01
10/16/2018	45	460.00	219.92	10,803.60	1,759.95	12,563.55
10/16/2018	1	435.00	219.92	215.08	39.11	254.19
10/16/2018	65	295.00	219.92	4,880.20	2,542.15	7,422.35
10/16/2018	30	349.90	219.92	3,899.40	1,173.30	5,072.70
10/16/2018	27	470.00	219.92	6,752.16	1,055.97	7,808.13
10/16/2018	15	399.00	219.92	2,686.20	586.65	3,272.85
10/16/2018	28	399.00	219.92	5,014.24	1,095.08	6,109.32
10/16/2018	14	399.00	219.92	2,507.12	547.54	3,054.66
10/16/2018	78	305.00	219.92	6,636.24	3,050.58	9,686.82
10/16/2018	26	325.00	219.92	2,732.08	1,016.86	3,748.94
10/16/2018	13	450.00	219.92	2,991.04	508.43	3,499.47
10/16/2018	9	450.00	219.92	2,070.72	351.99	2,422.71
10/16/2018	22	450.00	219.92	5,061.76	860.42	5,922.18
10/16/2018	15	450.00	219.92	3,451.20	586.65	4,037.85
10/16/2018	12	450.00	219.92	2,760.96	469.32	3,230.28
10/16/2018	8	410.00	219.92	1,520.64	312.88	1,833.52
10/16/2018	12	450.00	219.92	2,760.96	469.32	3,230.28
10/16/2018	4	433.00	219.92	852.32	156.44	1,008.76
10/16/2018	30	450.00	219.92	6,902.40	1,173.30	8,075.70
10/16/2018	13	460.00	219.92	3,121.04	508.43	3,629.47
10/16/2018	45	380.00	219.92	7,203.60	1,759.95	8,963.55
Totals	3,959			\$622,925.96	\$154,836.49	\$777,762.45

ROCKLAND ELECTRIC COMPANY

Actual SREC Cost Recoveries by Month

<u>Jan-19</u>	<u>Feb-19</u>	<u>Mar-19</u>	<u>Apr-19</u>	<u>May-19</u>	<u>Jun-19</u>	<u>Jul-19</u>	<u>Aug-19</u>	<u>Sep-19</u>	<u>Oct-19</u>	<u>Nov-19</u>	<u>Dec-19</u>	<u>Total</u>
\$115,406	\$103,270	\$94,816	\$98,765	\$99,560	\$112,074	\$262,327	\$371,623	\$303,527	\$251,545	\$245,801	\$256,090	\$2,314,804
<u>Jan-18</u>	<u>Feb-18</u>	<u>Mar-18</u>	<u>Apr-18</u>	<u>May-18</u>	<u>Jun-18</u>	<u>Jul-18</u>	<u>Aug-18</u>	<u>Sep-18</u>	<u>Oct-18</u>	<u>Nov-18</u>	<u>Dec-18</u>	<u>Total</u>
\$0	\$28,526	\$101,564	\$100,066	\$100,582	\$125,034	\$150,893	\$154,015	\$146,329	\$111,058	\$109,766	\$113,299	\$1,241,132
											Grand Total:	\$3,555,937

ROCKLAND ELECTRIC COMPANY

Determination of Regional Gas Initiative ("RGGI") Surcharge

<u>RGGI Rate Components</u>	Present Rates Excl. SUT (¢/kWh)	Calculated Rates Excl. SUT (¢/kWh)	Stipulated Rates Excl. SUT (¢/kWh)
EES Program ¹	(0.0236)	(0.0222)	(0.0236)
Low Income Audit II Program ²	(0.0025)	0.0070	(0.0025)
Low Income Audit III Program ³	0.0058	(0.0034)	0.0058
SREC I ⁴	0.2143	0.1991	0.2143
SREC II	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
Total	0.1940	0.1805	0.1940

<u>RGGI Rate Components</u>	Present Rates Incl. SUT (¢/kWh)	Calculated Rates Incl. SUT (¢/kWh)	Stipulated Rates Incl. SUT (¢/kWh)
EES Program ¹	(0.0252)	(0.0237)	(0.0252)
Low Income Audit II Program ²	(0.0027)	0.0075	(0.0027)
Low Income Audit III Program ³	0.0062	(0.0037)	0.0062
SREC I ⁴	0.2285	0.2122	0.2285
SREC II	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
Total	0.2068	0.1923	0.2068

1. See Appendix A
2. See Appendix B
3. See Appendix C
4. See Appendix I