



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

REVENUE AND RATES

IN THE MATTER OF PUBLIC SERVICE ELECTRIC)	DECISION AND ORDER
AND GAS COMPANY'S 2026/2027 ANNUAL BGSS)	APPROVING STIPULATION FOR
COMMODITY CHARGE FILING FOR ITS)	PROVISIONAL RATES
RESIDENTIAL GAS CUSTOMERS UNDER ITS)	
PERIODIC PRICING MECHANISM AND FOR)	
CHANGES IN ITS BALANCING CHARGE)	BPU DOCKET NO. GR26060274

Parties of Record:

Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel
Stacey M. Mickles, Esq., on behalf of Public Service Electric and Gas Company

BY THE BOARD:

On May 29, 2026, Public Service Electric and Gas Company ("PSE&G" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") requesting authority to maintain its Basic Gas Supply Service ("BGSS") Residential Gas Service ("BGSS-RSG") rate of \$0.363440 per therm and to decrease its Balancing Charge rate ("Petition").¹ By this Decision and Order, the Board considers a stipulation for provisional rates ("Stipulation") executed by PSE&G, Board Staff ("Staff") and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties") requesting that the Company's requests to maintain its BGSS-RSG Rate and to decrease its Balancing Charge rate on a provisional basis, subject to refund with interest.

BACKGROUND/PROCEDURAL HISTORY

By Order dated January 6, 2003, the Board directed each of New Jersey's four (4) gas distribution companies ("GDCs") to submit to the Board, by June 1, its annual BGSS gas cost filing for the BGSS year beginning October 1.² In addition, the January 2003 BGSS Order authorized each GDC to self-implement up to a five percent (5%) BGSS rate increase effective December 1 of the current year, and February 1 of the following year, with one (1) month's advance notice to the

¹ Unless otherwise noted, all rates quoted herein including losses and Sales and Use Tax ("SUT").

² In re the Provision of Basic Gas Supply Service Pursuant to the Electric Discount and Energy Act N.J.S.A. 48:3-49 et seq. – BGSS Pricing, BPU Docket No. GX01050304, Order dated January 6, 2003, ("January 2003 BGSS Order").

Board and Rate Counsel, and implement a decrease in its BGSS rate at any time during the year upon five (5) days' notice to the Board and Rate Counsel.

2026 BGSS PETITION

Pursuant to the January 2003 BGSS Order, on May 29, 2026, PSE&G filed the Petition requesting authority to maintain the Company's current per therm BGSS-RSG rate of \$0.363440 effective October 1, 2026. PSE&G estimated an over-recovered balance of \$94.1 million through September 30, 2026, and an expected BGSS revenue increase of approximately \$5.8 million excluding losses and SUT through September 30, 2027.

PSE&G calculated that an increase in the BGSS rate to \$0.368281 per therm would be required to reduce the projected under-collection to zero by September 30, 2027. However, the Company requested to maintain the current Board-approved rate.

By the Petition, PSE&G also requested authority to decrease its Balancing Charge from the current rate of \$0.097699 per balancing use therm to \$0.095430 per balancing use therm.

Additionally, by the Petition, the Company also requested approval to execute an amendment to the Requirements Contract with PSEG Energy Resources & Trade LLC providing for a three (3)-year extension, continues on a year-to-year basis thereafter, subject to a two (2)-year termination notice requirement.

In August 2026, the Company made a compliance filing consistent with the Board's Order in Docket No. GR26020046, which approved the Company's petition for gas base rate changes and associated cost recovery for the Gas System Modernization Program II Extension.³ As a result of this compliance filing, the Company's BGSS-RSG Commodity Charge was decreased from \$0.363440 per therm to \$0.363424 per therm, effective September 1, 2026.

Following adequate notice, public hearings were conducted on September 3, 2026 at 4:30 pm and 5:30 pm. Although several members of the public joined the various public hearings, no member of the public provided comments at any of the hearings. Additionally, no comments were received by the Board in regards to the Petition.

³ In re the Petition of Public Service Electric and Gas Company for Approval of the Next Phase of the Gas System Modernization Program and Associated Cost Recovery Mechanism ("GSMP II Extension") (February 2026 GSMP II Extension Rate Filing), BPU Docket No. GR26020046, Order dated August 12, 2026.

STIPULATION

Following an initial review and discussions, the Parties determined that additional time is needed to complete a review of the Petition. Accordingly, the Parties executed the Stipulation, which provides, in part, as follows:⁴

1. The Company's BGSS Commodity Service, tariff rate BGSS-RSG, shall provisionally be maintained at \$0.363424 per therm through September 30, 2027. This BGSS-RSG Commodity Charge is on a provisional basis, subject to refund, with interest on any net over-recovered BGSS-RSG balance.
2. The Company's Balancing Charge shall provisionally be decreased to \$0.095430 per balancing use therm, subject to refund, with interest on any net over- or under-recovered balance.
3. There will be an opportunity for full review of all the changes requested by the Company at the Office of Administrative Law, if applicable and necessary, and final approval by the Board.
4. The monthly residential customer impact of this action is as follows: A residential customer using 100 therms per month during the winter months, and 608 therms on an annual basis, would see a decrease in their monthly winter bill of \$0.20 or 0.2%, and a residential customer using 172 therms per month during the winter months, and 1,040 therms on an annual basis would see a decrease in their monthly winter bill of \$0.34 or 0.2%. These calculations are based upon rates in effect on August 1, 2026 and assuming the customer receives BGSS service from PSE&G.
5. The Parties agree that the provisional BGSS-RSG rate and Balancing Charge will become effective as of October 1, 2026, or upon a date specified by the Board in an Order approving the Stipulation.
6. The Company will provide updated tariff sheets within five (5) business days of the effective date of the Board's Order in this docket. The proposed tariff sheets are attached to the Stipulation as Exhibit A.

DISCUSSION AND FINDINGS

The Board carefully reviewed the record to date in this proceeding, including the Petition and the attached Stipulation, and **HEREBY FINDS** the Stipulation to be reasonable and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES**, its terms and conditions as though fully set forth herein, subject to any terms and conditions set forth in this Order.

The Board **HEREBY APPROVES** on a provisional basis, subject to refund with interest on any net over-recovered balance, a per therm BGSS-RSG rate of \$0.363424 and a Balancing Charge rate of \$0.095430, effective for services rendered on and after October 1, 2026.

⁴ Although described at some length in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusion in this Order. Paragraphs are numbered to coincide with the Stipulation.

Based upon the Stipulation, a residential customer using 172 therms per month during the winter months, and 1,040 therms on an annual basis would see a decrease in their monthly winter bill of \$0.34.

The Board **HEREBY DIRECTS** PSE&G to file revised tariff sheets conforming to the terms of the Stipulation prior to October 1, 2026.

The Company's costs, including those related to the BGSS and Balancing Charge, will remain subject to audit by the Board. This Decision and Order shall not preclude, nor prohibit, the Board from taking any actions determined to be appropriate as a result of any such audit.

The effective date of this Order is September 24, 2026.

DATED: September 24, 2026

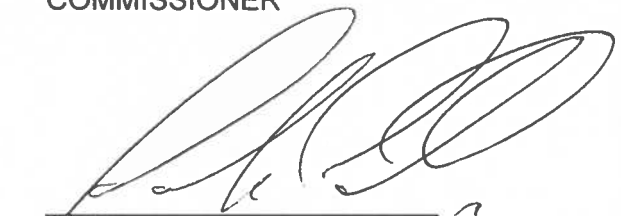
BOARD OF PUBLIC UTILITIES
BY:


BEN HERTZ-SHARGEL
PRESIDENT

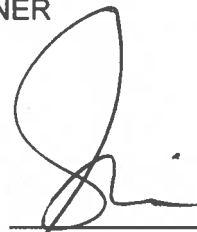

CHRISTINE GUHL-SADOVY
COMMISSIONER


MICHAEL BANGE
COMMISSIONER


EMMA REBHORN
COMMISSIONER


JOSEPH COVIELLO
COMMISSIONER

ATTEST:


SHERRI L. LEWIS
BOARD SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY'S 2026/2027 ANNUAL BGSS
COMMODITY CHARGE FILING FOR ITS RESIDENTIAL GAS CUSTOMERS UNDER ITS PERIODIC PRICING
MECHANISM AND FOR CHANGES IN ITS BALANCING CHARGE

BPU DOCKET NO. GR26060274

SERVICE LIST

Board of Public Utilities

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VIA ELECTRONIC MAIL

September 10, 2026

In the Matter of Public Service Electric and Gas Company's 2026/2027
Annual BGSS Commodity Charge Filing for its Residential Gas Customers
Under its Periodic Pricing Mechanism and for Changes in its Balancing Charge

BPU Docket No. GR26060274

Sherri Lewis, Secretary
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Lewis:

Enclosed for filing by Public Service Electric and Gas Company ("Company"), please find an electronic copy of the Company's fully-executed Provisional Rate Stipulation.

Consistent with the Order issued by the Board in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Office of Administrative Law, the Staff of the New Jersey Board of Public Utilities, and the New Jersey Division of Rate Counsel. No paper copies will follow.

Respectfully submitted,

A handwritten signature in blue ink that reads "Stacey M. Mickles".

Stacey M. Mickles, Esq.

Encl.

C Service List (Electronic)

STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

IN THE MATTER OF PUBLIC SERVICE	)	
ELECTRIC AND GAS COMPANY'S	)	
2026/2027 ANNUAL BGSS COMMODITY	)	STIPULATION FOR
CHARGE FILING FOR ITS RESIDENTIAL	)	PROVISIONAL BGSS RATES
GAS CUSTOMERS UNDER ITS PERIODIC	)	
PRICING MECHANISM AND FOR CHANGES IN	)	BPU DOCKET NO. GR26060274
ITS BALANCING CHARGE	)	

APPEARANCES:

Stacey M. Mickles, Esq., Associate Counsel- State Regulatory, for the Petitioner, Public Service Electric and Gas Company

Maura Caroselli, Esq., Managing Attorney – Gas, **Mamie W. Purnell**, Esq., and **B. Anna Abraham**, Esq., Assistant Deputies Rate Counsel, for the New Jersey Division of Rate Counsel (**Brian O. Lipman**, Director)

Matko Ilic, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Michael Zuckerman**, Acting Attorney General of New Jersey)

On May 29, 2026, PSE&G filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) in the above-referenced matter requesting approval to maintain the current Board-approved Basic Gas Supply Service (“BGSS”) rate through September 30, 2027, and to decrease its Balancing Charge (“2026 Petition”). Specifically, the Company requested authority to: 1) maintain the per therm BGSS Commodity Charge to Residential Service Customers (“BGSS-RSG”) of \$0.363440 [including losses and Sales and Use Tax (“SUT”)]; 2) decrease its Balancing Charge, which recovers the cost of providing storage and peaking services, from the current charge of \$0.097699 per balancing use therm (including losses and SUT) to \$0.095430 per balancing use therm (including losses and SUT); 3) modify its Tariff for Gas Service, B.P.U.N.J. No. 17 Gas, pursuant to N.J.S.A. 48:2-21 and 48:2-21.1, as set forth in Attachment B of the 2026 Petition; and 4) to execute an amendment to the Requirements Contract with PSEG Energy Resources & Trade LLC (“ER&T”)

providing for a three (3) year extension, continuing on a year-to-year basis thereafter, subject to a two (2) year termination notice requirement .

In its generic Order in Docket No. GX01050304 dated January 6, 2003, the Board granted approval to increase the BGSS-RSG Commodity Charge to be effective December 1 of the year of the annual BGSS filing, and/or February 1 of the year following the annual BGSS filing, on a self-implementing basis, with each such increase being subject to a maximum rate increase of five percent (5%) of the average rate based upon a typical 100 therms per month average (1,200 therms annual usage) residential customer's total bill. Such rate increases shall be preconditioned upon written notice by PSE&G to Board Staff ("Staff") and the New Jersey Division of Rate Counsel ("Rate Counsel"), no later than November 1 and/or January 1, of its intention to apply a December 1 or a February 1 self-implementing rate increase, respectively, and of the approximate amount of the increases based upon then-current market data.¹ The Company is permitted to decrease its BGSS-RSG Commodity Charge at any time, upon five (5) days' notice to the Board and Rate Counsel. Pursuant to the Board's January 2003 Order, any self-implementing increases or decreases would be provisional, and subject to reconciliation during the Company's next annual BGSS filing.

On August 21, 2026, the Company made a compliance filing consistent with the Board's Order in Docket No. GR26020046, which approved the Company's petition for gas base rate changes and associated cost recovery for the Gas System Modernization Program II Extension.² As a result of this compliance filing, the Company's BGSS-RSG Commodity Charge was

¹ In re the Provision of Basic Gas Supply Service Pursuant to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49 et seq. - Order Approving the BGSS Price Structure, BPU Docket No. GX01050304, Order dated January 6, 2003 ("January 2003 Order").

² In re the Petition of Public Service Electric and Gas Company for Approval of the Next Phase of the Gas System Modernization Program and Associated Cost Recovery Mechanism ("GSMP II Extension") (February 2026 GSMP II Extension Rate Filing), BPU Docket No. GR26020046, Order dated August 12, 2026.

decreased from \$0.363440 per therm (inclusive of losses and SUT) to \$0.363424 per therm (inclusive of losses and SUT), effective September 1, 2026.

The bill impact of the proposed changes for a typical residential gas heating customer currently using 100 therms in a winter month, and 608 annually, is a decrease in their winter monthly bill of \$0.20 or 0.2%, and for a typical residential gas heating customer using 172 therms in a winter month, and 1,040 annually, is a decrease in their winter monthly bill of \$0.34 or 0.2%, based upon rates effective August 1, 2026.

Notice of public hearings were placed in newspapers having a circulation within the Company's gas service territory and served on the county executives and clerks of all municipalities within PSE&G's gas service territory. Public hearings were conducted virtually on September 3, 2026, at 4:30 p.m. and 5:30 p.m. Three members of the public appeared but did not offer comments at the 4:30 p.m. public hearing. No members of the public attended the 5:30 p.m. public hearing. Written comments were not submitted.

PSE&G, Staff, and Rate Counsel (collectively, "Parties") determined that additional time is needed to complete the review of the 2026 Petition. The Parties also agree that action with respect to the Company's BGSS-RSG Commodity Charge for the 2026-2027 BGSS year and Balancing Charge, on a provisional basis, is reasonable at this time.

As such, the Parties HEREBY AGREE as follows:

1. The Company's BGSS Commodity Service, tariff rate BGSS-RSG, shall provisionally be maintained at \$0.363424 per therm (including losses and SUT) through September 30, 2027. This BGSS-RSG Commodity Charge is on a provisional basis, subject to refund, with interest on any net over-recovered BGSS-RSG balance.

2. The Company's Balancing Charge shall provisionally be decreased to \$0.095430 per balancing use therm (including losses and SUT), subject to refund, with interest on any net over- or under-recovered balance.

3. There will be an opportunity for full review of all the changes requested by the Company at the Office of Administrative Law, if applicable and necessary, and final approval by the Board.

4. The monthly residential customer impact of this action is as follows: A residential customer using 100 therms per month during the winter months, and 608 therms on an annual basis, would see a decrease in their monthly winter bill of \$0.20 or 0.2%, and a residential customer using 172 therms per month during the winter months, and 1,040 therms on an annual basis would see a decrease in their monthly winter bill of \$0.34 or 0.2%. These calculations are based upon rates in effect on August 1, 2026 and assuming the customer receives BGSS service from PSE&G.

5. The Parties agree that the provisional BGSS-RSG rate and Balancing Charge will become effective as of October 1, 2026, or upon a date specified by the Board in an Order approving this Stipulation of Settlement ("Stipulation").

6. The Company will provide updated tariff sheets within five (5) business days of the effective date of the Board's Order in this docket. The proposed tariff sheets are attached hereto as Exhibit A.

7. If the Board issues an Order approving the Stipulation, the Parties request that this matter be transmitted to the Office of Administrative Law for an opportunity for full review of all issues, including the provisional rates.

8. The Parties agree that this Stipulation contains mutually balancing and interdependent provisions and is intended to be accepted and approved in its entirety. If any particular aspect of this

Stipulation is not accepted and approved by the Board, this Stipulation shall be null and void, and the Parties shall be placed in the same position that they were immediately prior to execution.

9. The Parties further acknowledge that if the Board issues an Order approving this Stipulation, the Parties request that the effective date occurs upon service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

10. The Parties HEREBY AGREE that this Stipulation for a Provisional BGSS-RSG Commodity Charge and Balancing Charge is made exclusively for the purpose of this proceeding, and that this Stipulation, in total or by specific item, is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation for a Provisional BGSS-RSG Commodity Charge and Balancing Charge.

PUBLIC SERVICE ELECTRIC AND
GAS COMPANY

BRIAN O. LIPMAN
DIRECTOR,
DIVISION OF RATE COUNSEL

BY: Stacey M. Mickles
Stacey M Mickles
Associate Counsel, State Regulatory

BY: Mamie W. Purnell
Mamie W. Purnell
Assistant Deputy Rate Counsel

DATED: September 10, 2026

DATED: September 10, 2026

Michael Zuckerman
ACTING ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities

BY: Matko Ilic
Matko Ilic
Deputy Attorney General

DATED: September 10, 2026

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 54

B.P.U.N.J. No. 17 GAS

Superseding

XXX Revised Sheet No. 54

**BGSS-RSG
BASIC GAS SUPPLY SERVICE-RSG
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE RSG
(Per Therm)**

Estimated Non-Gulf Coast Cost of Gas	\$0.090422
Estimated Gulf Coast Cost of Gas	0.309816
Adjustment to Gulf Coast Cost of Gas	0.034518
Prior period (over) or under recovery	<u>(0.100730)</u>
Adjusted Cost of Gas	<u>0.334026</u>
Commodity Charge after application of losses: (Loss Factor = 2.0%).....	\$0.340843
Commodity Charge including New Jersey Sales and Use Tax (SUT)	<u>\$0.363424</u>

The above Commodity Charge will be established on a level annualized basis immediately prior to the winter season of each year for the succeeding twelve-month period. The estimated average Non-Gulf and Gulf Coast Cost of Gas will be adjusted for any under- or over-recovery together with applicable interest thereon which may have occurred during the operation of the Company's previously approved Commodity Charge filing. Further, the Company will be permitted a limited self-implementing increase to the Commodity Charge on December 1 and February 1 of each year. These limited self-implementing increases, if applied, are to be in accordance with a Board of Public Utilities approved methodology. Commodity Charge decreases would be permitted at any time if applicable.

The difference between actual costs and Public Service's recovery of these costs shall be determined monthly. If actual costs exceed the recovery of these costs, an underrecovery or a negative balance will result. If the recovery of these costs exceeds actual costs, an overrecovery or a positive balance will result. Interest shall be applied monthly to the average monthly cumulative deferred balance, positive or negative, from the beginning to the end of the annual period. Monthly interest on negative deferred balances (underrecoveries) shall be netted against monthly interest on positive deferred balances (overrecoveries) for the annual period. A cumulative net positive interest balance at the end of the annual period is owed to customers and shall be returned to customers in the next annual period. A cumulative net negative interest balance shall be zeroed out at the end of the annual period. The sum of the calculated monthly interests shall be added to the overrecovery balance or subtracted from the underrecovery balance at the end of the annual period. The positive interest balance shall be rolled into the beginning under- or over-recovery balance of the subsequent annual period.

Pursuant to the Board's January 6, 2003 Order approving the BGSS price structure under Docket No. GX01050304 and the BGSS Pricing Proposal appended as Attachment A to and approved in that Order, Public Service Electric and Gas Company may issue a bill credit for its BGSS-RSG customers as detailed below.

Effective	BGSS-RSG Credit (per therm)	BGSS-RSG Credit including SUT (per therm)
February 1, 2020 through March 31, 2020	(\$0.070340)	(\$0.075000)
April 1, 2020	\$0.000000	\$0.000000

Date of Issue:

Issued by RICARDO G. FONSECA – VP Finance – PSEG Services Corp.
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

XXX Revised Sheet No. 60
Superseding
XXX Revised Sheet No. 60

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES

<u>Rate Schedule</u>		Base Distribution Charges Including SUT*	Infrastructure Advancement Program Charges	Infrastructure Advancement Program Charges Including SUT	Total Charges Including SUT
<u>RSG</u>					
Service Charge	per Month	\$10.00	\$0.00	\$0.00	\$10.00
Distribution Charges	per therm	0.614473	0.001818	0.001938	0.616411
Balancing Charge	per Balancing therm	0.095430 0.097699	0.000000	0.000000	0.095430 0.097699
Off-Peak Use	per therm	0.307237	0.000909	0.000969	0.308206
<u>GSG</u>					
Service Charge	per Month	29.47	0.09	0.10	29.57
Distribution Charge - Pre July 14, 1997	per therm	0.509666	0.000194	0.000207	0.509873
Distribution Charge - All Others	per therm	0.509666	0.000194	0.000207	0.509873
Balancing Charge	per Balancing therm	0.095430 0.097699	0.000000	0.000000	0.095430 0.097699
Off-Peak Use Dist Charge - Pre July 14, 1997	per therm	0.254834	0.000097	0.000103	0.254937
Off-Peak Use Dist Charge - All Others	per therm	0.254834	0.000097	0.000103	0.254937
<u>LVG</u>					
Service Charge	per Month	261.75	0.81	0.86	262.61
Demand Charge	per Demand therm	5.0355	0.0000	0.0000	5.0355
Distribution Charge 0-1,000 pre July 14, 1997	per therm	0.152739	-0.001034	-0.001103	0.151636
Distribution Charge over 1,000 pre July 14, 1997	per therm	0.047332	0.000462	0.000493	0.047825
Distribution Charge 0-1,000 post July 14, 1997	per therm	0.152739	-0.001034	-0.001103	0.151636
Distribution Charge over 1,000 post July 14, 1997	per therm	0.047332	0.000462	0.000493	0.047825
Balancing Charge	per Balancing therm	0.095430 0.097699	0.000000	0.000000	0.095430 0.097699
<u>SLG</u>					
Single-Mantle Lamp	per Unit per Month	15.7500	0.0000	0.0000	15.7500
Double-Mantle Lamp, inverted	per Unit per Month	15.7500	0.0000	0.0000	15.7500
Double Mantle Lamp, upright	per Unit per Month	15.7500	0.0000	0.0000	15.7500
Triple-Mantle Lamp, prior to January 1, 1993	per Unit per Month	15.7500	0.0000	0.0000	15.7500
Triple-Mantle Lamp, on and after January 1, 1993	per Unit per Month	80.2980	0.0000	0.0000	80.2980
Distribution Therm Charge	per therm	0.083138	0.000086	0.000092	0.083230

*Base Distribution Charges include GSMPH changes pursuant to Docket Nos. GR25020033, GR25080463, and GR26020046.

Date of Issue:

Issued by RICARDO G. FONSECA – VP Finance – PSEG Services Corp.
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

**XXX Revised Sheet No. 61
Superseding
XXX Revised Sheet No. 61**

**INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES
(Continued)**

<u>Rate Schedule</u>		<u>Base Distribution Charges Including SUT*</u>	<u>Infrastructure Advancement Program Charges</u>	<u>Infrastructure Advancement Program Charges Including SUT</u>	<u>Total Charges Including SUT</u>
<u>TSG-F</u>					
Service Charge	per Month	\$1,080.53	\$0.43	\$0.46	\$1,080.99
Demand Charge	per Demand therm	3.4640	0.0113	0.0120	3.4760
Distribution Charges	per therm	0.132409	0.000432	0.000461	0.132870
<u>TSG-NF</u>					
Service Charge	per Month	1,080.53	0.43	0.46	1,080.99
Distribution Charge 0-50,000	per therm	0.138422	0.000312	0.000333	0.138755
Distribution Charge over 50,000	per therm	0.138422	0.000312	0.000333	0.138755
<u>CIG</u>					
Service Charge	per Month	275.53	0.58	0.62	276.15
Distribution Charge 0-600,000	per therm	0.122867	0.000281	0.000300	0.123167
Distribution Charge over 600,000	per therm	0.112204	0.000281	0.000300	0.112504
<u>CSG</u>					
Service Charge	per Month	1,080.53	0.43	0.46	1,080.99
Balancing Charge	per Balancing therm	0.095430 0.097699	0.000000	0.000000	0.095430 0.097699

*Base Distribution Charges include GSMPIL changes pursuant to Docket Nos. GR25020033, GR25080463, and GR26020046.

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGE

These charges are designed to recover the revenue requirements associated with the Company's Infrastructure Improvement Programs (IIPs) in accordance with the New Jersey Board of Public Utilities' rules on IIPs, N.J.A.C. 14:3-2A.

For detail concerning individual rate class base distribution charges, see individual rate class tariff sheets.

Date of Issue:

Issued by RICARDO G. FONSECA – VP Finance – PSEG Services Corp.
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

XXX Revised Sheet No. 65
Superseding
XXX Revised Sheet No. 65

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for residential purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$9.38 in each month [\$10.00 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

Charge	Charge Including SUT	
\$0.578111	\$0.616411	per therm

Balancing Charge:

Charge	Charge Including SUT	
\$0.0895010-091629	\$0.0954300-097699	per Balancing Use Therm

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

XXX Revised Sheet No. 72
Superseding
XXX Revised Sheet No. 72

**RATE SCHEDULE GSG
GENERAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes where: 1) customer does not qualify for RSG and 2) customer's usage does not exceed 3,000 therms in any month. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$27.73 in each month [\$29.57 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Pre-July 14, 1997 *</u>		<u>All Others</u>		per therm
<u>Charge</u>	<u>Charge Including SUT</u>	<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.478193	\$0.509873	\$0.478193	\$0.509873	

* Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Balancing Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	per Balancing Use Therm
\$0.0895010-091629	\$0.0954300-097699	

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

XXX Revised Sheet No. 79
Superseding
XXX Revised Sheet No. 79

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$246.29 in each month [\$262.61 including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

<u>Charge</u>	<u>Charge Including SUT</u>	
\$4.7226	\$5.0355	per Demand Therm

Distribution Charges:

<u>Per therm for the first 1,000 therms used in each month</u>		<u>Per therm in excess of 1,000 therms used in each month</u>	
<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
\$0.142214	\$0.151636	\$0.044853	\$0.047825

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Balancing Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.0895010-091629	\$0.0954300-097699	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

XXX Revised Sheet No. 112A
Superseding
XXX Revised Sheet No. 112A

**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

**ECONOMICALLY VIABLE BYPASS
DELIVERY CHARGES:**

Service Charge:

\$1,013.82 in each month [\$1,080.99 including New Jersey Sales and Use Tax (SUT)]

Distribution Charge:

Net Alternative Delivery Cost multiplied by the applicable Net Alternative Delivery Cost Factor divided by the Contracted Monthly Therms rounded to the nearest \$0.000000 per therm.

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 61 for details of these charges.

Maintenance Charges:

Equals the Alternative Delivery Cost multiplied by the applicable Alternative Delivery Cost Factor divided by the Contract Monthly Therms rounded to the nearest \$0.000000 per therm.

Plus any customer site-specific ongoing or continuing cost not directly related to the operation, maintenance or inspection of the customer's planned by-pass pipeline. This shall include, but not be limited to, periodic payments for rights-of-way, easements, pipeline cost differentials, permits or other such costs. These charges shall be expressed on a monthly levelized basis over the term of service.

Public Service will also take into consideration any operational or deliverability differences that would be reasonably expected between the pipeline and/or service over Public Service's distribution system in determining Delivery Charges. In no event shall the Delivery Charges be lower than an amount sufficient to generate a return on the capital investments made by Public Service and recovery of marginal and embedded costs, including depreciation, to provide service to the customer over the term of each CSG agreement.

Balancing Charge:

Applicable only if the customer is provided Public Service's Basic Gas Supply Service – Firm (BGSS-F) default service.

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 0.0895010-091629	\$ 0.0954300-097699	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by government. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge and applicable exemptions.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Green Programs Recovery Charge. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge and applicable exceptions.

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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

XXX Revised Sheet No. 54
Superseding
XXX Revised Sheet No. 54

BGSS-RSG
BASIC GAS SUPPLY SERVICE-RSG
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE RSG
(Per Therm)

Estimated Non-Gulf Coast Cost of Gas	\$0.090422
Estimated Gulf Coast Cost of Gas	0.309816
Adjustment to Gulf Coast Cost of Gas	0.034518
Prior period (over) or under recovery	<u>(0.100730)</u>
Adjusted Cost of Gas	<u>0.334026</u>
Commodity Charge after application of losses: (Loss Factor = 2.0%).....	\$0.340843
Commodity Charge including New Jersey Sales and Use Tax (SUT)	<u>\$0.363424</u>

The above Commodity Charge will be established on a level annualized basis immediately prior to the winter season of each year for the succeeding twelve-month period. The estimated average Non-Gulf and Gulf Coast Cost of Gas will be adjusted for any under- or over-recovery together with applicable interest thereon which may have occurred during the operation of the Company's previously approved Commodity Charge filing. Further, the Company will be permitted a limited self-implementing increase to the Commodity Charge on December 1 and February 1 of each year. These limited self-implementing increases, if applied, are to be in accordance with a Board of Public Utilities approved methodology. Commodity Charge decreases would be permitted at any time if applicable.

The difference between actual costs and Public Service's recovery of these costs shall be determined monthly. If actual costs exceed the recovery of these costs, an underrecovery or a negative balance will result. If the recovery of these costs exceeds actual costs, an overrecovery or a positive balance will result. Interest shall be applied monthly to the average monthly cumulative deferred balance, positive or negative, from the beginning to the end of the annual period. Monthly interest on negative deferred balances (underrecoveries) shall be netted against monthly interest on positive deferred balances (overrecoveries) for the annual period. A cumulative net positive interest balance at the end of the annual period is owed to customers and shall be returned to customers in the next annual period. A cumulative net negative interest balance shall be zeroed out at the end of the annual period. The sum of the calculated monthly interests shall be added to the overrecovery balance or subtracted from the underrecovery balance at the end of the annual period. The positive interest balance shall be rolled into the beginning under- or over-recovery balance of the subsequent annual period.

Pursuant to the Board's January 6, 2003 Order approving the BGSS price structure under Docket No. GX01050304 and the BGSS Pricing Proposal appended as Attachment A to and approved in that Order, Public Service Electric and Gas Company may issue a bill credit for its BGSS-RSG customers as detailed below.

Effective	BGSS-RSG Credit (per therm)	BGSS-RSG Credit including SUT (per therm)
February 1, 2020 through March 31, 2020	(\$0.070340)	(\$0.075000)
April 1, 2020	\$0.000000	\$0.000000

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B.P.U.N.J. No. 17 GAS

**XXX Revised Sheet No. 60
Superseding
XXX Revised Sheet No. 60**

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES

<u>Rate Schedule</u>		Base Distribution Charges Including SUT*	Infrastructure Advancement Program Charges	Infrastructure Advancement Program Charges Including SUT	Total Charges Including SUT
<u>RSG</u>					
Service Charge	per Month	\$10.00	\$0.00	\$0.00	\$10.00
Distribution Charges	per therm	0.614473	0.001818	0.001938	0.616411
Balancing Charge	per Balancing therm	0.095430	0.000000	0.000000	0.095430
Off-Peak Use	per therm	0.307237	0.000909	0.000969	0.308206
<u>GSG</u>					
Service Charge	per Month	29.47	0.09	0.10	29.57
Distribution Charge - Pre July 14, 1997	per therm	0.509666	0.000194	0.000207	0.509873
Distribution Charge - All Others	per therm	0.509666	0.000194	0.000207	0.509873
Balancing Charge	per Balancing therm	0.095430	0.000000	0.000000	0.095430
Off-Peak Use Dist Charge - Pre July 14, 1997	per therm	0.254834	0.000097	0.000103	0.254937
Off-Peak Use Dist Charge - All Others	per therm	0.254834	0.000097	0.000103	0.254937
<u>LVG</u>					
Service Charge	per Month	261.75	0.81	0.86	262.61
Demand Charge	per Demand therm	5.0355	0.0000	0.0000	5.0355
Distribution Charge 0-1,000 pre July 14, 1997	per therm	0.152739	-0.001034	-0.001103	0.151636
Distribution Charge over 1,000 pre July 14, 1997	per therm	0.047332	0.000462	0.000493	0.047825
Distribution Charge 0-1,000 post July 14, 1997	per therm	0.152739	-0.001034	-0.001103	0.151636
Distribution Charge over 1,000 post July 14, 1997	per therm	0.047332	0.000462	0.000493	0.047825
Balancing Charge	per Balancing therm	0.095430	0.000000	0.000000	0.095430
<u>SLG</u>					
Single-Mantle Lamp	per Unit per Month	15.7500	0.0000	0.0000	15.7500
Double-Mantle Lamp, inverted	per Unit per Month	15.7500	0.0000	0.0000	15.7500
Double Mantle Lamp, upright	per Unit per Month	15.7500	0.0000	0.0000	15.7500
Triple-Mantle Lamp, prior to January 1, 1993	per Unit per Month	15.7500	0.0000	0.0000	15.7500
Triple-Mantle Lamp, on and after January 1, 1993	per Unit per Month	80.2980	0.0000	0.0000	80.2980
Distribution Therm Charge	per therm	0.083138	0.000086	0.000092	0.083230

*Base Distribution Charges include GSMPH changes pursuant to Docket Nos. GR25020033, GR25080463, and GR26020046.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

**XXX Revised Sheet No. 61
Superseding
XXX Revised Sheet No. 61**

**INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES
(Continued)**

<u>Rate Schedule</u>		<u>Base Distribution Charges Including SUT*</u>	<u>Infrastructure Advancement Program Charges</u>	<u>Infrastructure Advancement Program Charges Including SUT</u>	<u>Total Charges Including SUT</u>
<u>TSG-F</u>					
Service Charge	per Month	\$1,080.53	\$0.43	\$0.46	\$1,080.99
Demand Charge	per Demand therm	3.4640	0.0113	0.0120	3.4760
Distribution Charges	per therm	0.132409	0.000432	0.000461	0.132870
<u>TSG-NF</u>					
Service Charge	per Month	1,080.53	0.43	0.46	1,080.99
Distribution Charge 0-50,000	per therm	0.138422	0.000312	0.000333	0.138755
Distribution Charge over 50,000	per therm	0.138422	0.000312	0.000333	0.138755
<u>CIG</u>					
Service Charge	per Month	275.53	0.58	0.62	276.15
Distribution Charge 0-600,000	per therm	0.122867	0.000281	0.000300	0.123167
Distribution Charge over 600,000	per therm	0.112204	0.000281	0.000300	0.112504
<u>CSG</u>					
Service Charge	per Month	1,080.53	0.43	0.46	1,080.99
Balancing Charge	per Balancing therm	0.095430	0.000000	0.000000	0.095430

*Base Distribution Charges include GSMPH changes pursuant to Docket Nos. GR25020033, GR25080463, and GR26020046.

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGE

These charges are designed to recover the revenue requirements associated with the Company's Infrastructure Improvement Programs (IIPs) in accordance with the New Jersey Board of Public Utilities' rules on IIPs, N.J.A.C. 14:3-2A.

For detail concerning individual rate class base distribution charges, see individual rate class tariff sheets.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

**XXX Revised Sheet No. 65
Superseding
XXX Revised Sheet No. 65**

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for residential purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$9.38 in each month [\$10.00 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.578111	\$0.616411	per therm

Balancing Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.089501	\$0.095430	per Balancing Use Therm

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

XXX Revised Sheet No. 72
Superseding
XXX Revised Sheet No. 72

**RATE SCHEDULE GSG
GENERAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes where: 1) customer does not qualify for RSG and 2) customer's usage does not exceed 3,000 therms in any month. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$27.73 in each month [\$29.57 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Pre-July 14, 1997 *</u>		<u>All Others</u>		per therm
Charge		Charge		
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>	
\$0.478193	\$0.509873	\$0.478193	\$0.509873	

* Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Balancing Charge:

Charge		per Balancing Use Therm
<u>Charge</u>	<u>Including SUT</u>	
\$0.089501	\$0.095430	

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

XXX Revised Sheet No. 79
Superseding
XXX Revised Sheet No. 79

RATE SCHEDULE LVG
LARGE VOLUME SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$246.29 in each month [\$262.61 including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$4.7226	\$5.0355	per Demand Therm

Distribution Charges:

<u>Per therm for the first 1,000 therms</u> <u>used in each month</u>		<u>Per therm in excess of 1,000 therms</u> <u>used in each month</u>	
<u>Charges</u>	<u>Charges</u> <u>Including SUT</u>	<u>Charges</u>	<u>Charges</u> <u>Including SUT</u>
\$0.142214	\$0.151636	\$0.044853	\$0.047825

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Balancing Charge:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$0.089501	\$0.095430	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

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B.P.U.N.J. No. 17 GAS

XXX Revised Sheet No. 112A
Superseding
XXX Revised Sheet No. 112A

**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

ECONOMICALLY VIABLE BYPASS

DELIVERY CHARGES:

Service Charge:

\$1,013.82 in each month [\$1,080.99 including New Jersey Sales and Use Tax (SUT)]

Distribution Charge:

Net Alternative Delivery Cost multiplied by the applicable Net Alternative Delivery Cost Factor divided by the Contracted Monthly Therms rounded to the nearest \$0.000000 per therm.

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 61 for details of these charges.

Maintenance Charges:

Equals the Alternative Delivery Cost multiplied by the applicable Alternative Delivery Cost Factor divided by the Contract Monthly Therms rounded to the nearest \$0.000000 per therm.

Plus any customer site-specific ongoing or continuing cost not directly related to the operation, maintenance or inspection of the customer's planned by-pass pipeline. This shall include, but not be limited to, periodic payments for rights-of-way, easements, pipeline cost differentials, permits or other such costs. These charges shall be expressed on a monthly levelized basis over the term of service.

Public Service will also take into consideration any operational or deliverability differences that would be reasonably expected between the pipeline and/or service over Public Service's distribution system in determining Delivery Charges. In no event shall the Delivery Charges be lower than an amount sufficient to generate a return on the capital investments made by Public Service and recovery of marginal and embedded costs, including depreciation, to provide service to the customer over the term of each CSG agreement.

Balancing Charge:

Applicable only if the customer is provided Public Service's Basic Gas Supply Service – Firm (BGSS-F) default service.

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$0.089501	\$0.095430	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by government. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge and applicable exemptions.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Green Programs Recovery Charge. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge and applicable exceptions.

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