For a DG System of 100kW Capacity

Service Classification GS Assumed 50% load factor

F	Rates Effective 6/1/2013																								
F	ssume	med Facility Load = Generator Capacity = Contract Demand							Distribution Charge				BGS	Charge	Other Delivery Charge										
	Billing Month	Facility Load (kW)	DG Gen Output (kW)	JC Supply (kW)	On Peak DG Gen (kW)		Contract Demand		Qualify Rider STB	Billing Demand	Minimum Demand	Standby Demand	JC Supply (kWh)	Customer Charge	kW Charge	kW Minimu m Charge	kWh Charge	Standby Demand Charge	Energy	Transmission	NGC	SBC	SCC	RRC	TEFA
		(1)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(1) (4)	(1) (4)	(1)	(1) (3)	(4)	(1) (4)	(1) (4)	(4)	(1)	(5)	(5)	(4)	(4)	(4)	(4)	(4)
			1	L	l	l	I					l.					0.057366		0.095672						
																	0.061999		0.097319						
		ММ				AG	CD	AG/CD	MM-AG			Min(MM,AG)					0.004958	3.19		0.007261	0.003100	0.006817	0.000055	0.000124	0.001464
	12	100	100	0	100	83	100	83%	Yes	16.7	0	83.3	0	\$11.65	\$43.35	\$0.00	\$0.00	\$265.73	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	11	100	100	0	100	83	100	83%	Yes	16.7	0	83.3	0	\$11.65	\$43.35	\$0.00		\$265.73	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	10	100	100	0	100	83	100	83%	Yes	16.7	0	83.3	0	\$11.65	\$43.35	\$0.00		\$265.73	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Έ.	9	100	100	0	100	83	100	83%	Yes	16.7	0	83.3	0	\$11.65	\$46.50	\$0.00		\$265.73	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Year	8	100	100	0	100	83	100	83%	Yes	16.7	0	83.3	0	\$11.65	\$46.50	\$0.00		\$265.73	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ent	7	100	100	0	100	75	100	75%	Yes	25.0	0	75.0	0	\$11.65	\$104.10	\$0.00		\$239.25	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00
	6	100	0	100	0	67	100	67%	Yes	33.3	0	66.7	36500	\$11.65	\$161.70		\$238.01		\$3,552.14		\$113.15		\$2.01		\$53.44
Curi	5	100	100	0	100	67	100	67%	Yes	33.3	0	66.7	0	\$11.65	\$150.75	\$0.00		\$212.77	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00
	4	100	100	0	100	58	100	58%	Yes	41.7	100	58.3	0	\$11.65 \$44.65	\$205.10	\$0.00		\$185.98	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3	100	100	0	100	50 42	100 100	50% 42%	No No	0.0	100	0.0	0	\$11.65 \$11.65	\$0.00 \$0.00	\$284.40 \$284.40		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
	1	100	0	100	0	42	100	42%	No	100.0	100	0.0	36500	\$11.65	\$582.30		\$233.38		\$3,492.03		\$113.15		\$2.01		
	12	100	100	0	100	TZ.	100	7270	110	100.0	100	0.0	00000	ψ11.00	ψ002.00	ψ0.00	Ψ200.00	φ0.00	ψ0,432.00	Ψ200.00	ψ110.10	ΨΖ-10.02	Ψ2.01	ψ4.00	ψ00.44
	11	100	100	0	100																				
	10	100	100	0	100																				
	9	100	100	0	100																				
ear	8	100	0	100	0																				
₹e	7	100	0	100	0																				

	Minimum Demand Charge Calculation (1) (4) (1) (4)									
winter	6.47	(' / (' /								
wiriter										
summer	6.94									
		3.16								
	\$43.35	\$0.00								
	\$43.35	\$0.00								
	\$43.35	\$0.00								
	\$46.50	\$0.00								
	\$46.50	\$0.00								
	\$104.10	\$0.00								
	\$161.70	\$0.00								
	\$150.75	\$0.00								
	\$205.10	\$0.00								
	\$0.00	\$284.40								
	\$0.00	\$284.40								
	\$582.30	\$284.40								

Notes

(1) As provided in Rider STB (Standby Service), Part III, JCP&L Tariff for Service

(2) Assumed 100 kW for illustrative purposes

(3) Assumed 365*24/12 hours of operation in a month

100 0

- (4) As provided in Service Classifiation GS (General Service Secondary), Part III, JCP&L Tariff for Service
 (5) As provided in Rider BGS-FP (Basic Generation Service Fixed Pricing), Part III, JCP&L Tariff for Service, excluding BGS-Reconciliation Charge