

September 12, 2011

Ms. Kristi Izzo, Secretary N.J. Board of Public Utilities 44 South Clinton Avenue, 9th Floor P.O. Box 350 Trenton, NJ 08625-0350

Re:

In the Matter of the Generic Proceeding to Consider Prospective Standards for Gas Distribution Utility Rate Discounts and Associated Contract Terms and Conditions BPU Docket No. GR10100761

Dear Ms. Izzo:

In accordance with the Board's August 18, 2011 Order in Docket No. GR10100761, New Jersey Natural Gas Company, hereby files proposed tariff sheets that set forth the minimum information that a customer must submit when requesting a discounted rate.

If there is any additional information needed by the Board, please feel free to contact me at 732-919-8025.

Respectfully Submitted,

Tracey Thayer

Director - Regulatory Affairs Counsel

Enclosure

C: Jerome May, BPU
Alice Bator, BPU
Felicia Thomas-Friel, Rate Counsel
Sheila DeLucia, BPU
Stephanie Brand, Rate Counsel

TABLE OF CONTENTS

Title Page	Sheet No. 1
Table of Contents	Sheet Nos. 2-3
List of Communities Served	Sheet No. 4
Map of Service Area	Sheet No. 5
Standard Terms and Conditions Index	Sheet No. 6-7
Definitions	Sheet No. 8-9
Standard Terms and Conditions	
1. General	Sheet No. 10-11
2. Obtaining Service	Sheet Nos. 12-15
3. Characteristics of Service	Sheet Nos. 16-17
4. Gas Distribution Main and Service Extensions	Sheet Nos. 18-21
5. Service Line Connections	Sheet Nos. 22
6. Metering and Measuring Equipment	Sheet Nos. 23-27
7. Customer's Installation	Sheet Nos. 28-29
8. Meter Reading and Billing	Sheet Nos. 30-32
9. Discontinuance of Service	Sheet Nos. 33-35
10. For Customers Purchasing Gas Supply from a Marketer or Broke	r Sheet Nos. 36-37
11. Conditions under Which Rate Discounts Shall Be Considered	Sheet No. 38
Reserved for Future Use	Sheet Nos. 3 <u>9</u> 8-50

Service Classifications

	Rate	Sheets
	<u>Schedule</u>	No.
<u>Firm Gas Services</u>		
Residential Service	RS	51-53
Distributed Generation - Residential	DGR	54-55
General Service - Small	GSS	56-58
General Service - Large	GSL	59-61
Firm Transportation	FT	62-64
Distributed Generation – Commercial	DGC	65-68
Economic Development	ED	69-70
Firm Cogeneration	FC	71-73
Non-Firm Gas Services		
Natural Gas Vehicle	NGV	74-76
Interruptible Service	IS	77-81
Incremental Gas Service	IGS	82-84

Date of Issue: October 6September 12, 201108
Issued by: Mark R. Sperduto, Vice President 201108

Wall, NJ 07719

Effective for service rendered on and after <u>August 18</u>October 3,

STANDARD TERMS AND CONDITIONS – INDEX (continued)

9. DISCONTINUANCE OF SERVICE

- 9.1 Company Causes
- 9.2 Customer Acts or Omissions
- 9.3 Charges Payable Uupon Termination
- 9.4 Non-Waiver
- 9.5 Restoration of Service
- 9.6 Reconnection Charge

FOR CUSTOMERS PURCHASING GAS SUPPLY FROM A MARKETER OR BROKER

- 10.1 Conditions Precedent
- 10.2 Return to Firm Sales Service
- 10.3 Warranty
- 10.4 Contract
- 10.5 Regulatory Approvals
- 10.6 Service Period

11. CONDITIONS UNDER WHICH RATE DISCOUNTS SHALL BE CONSIDERED

- 11.1 Customers with an Asserted Ability to Physically Bypass
- 11.2 Customers with Circumstances Other than an Asserted Ability to Physically Bypass

October September 12-6, 201108 Date of Issue: Issued by: Mark R. Sperduto, Vice President Effective for service rendered on and after August 18 October 3,

20<u>11</u>08

Wall, NJ 07719

BPU No. 8 - Gas Original Sheet No. 38

STANDARD TERMS & CONDITIONS

11.CONDITIONS UNDER WHICH RATE DISCOUNTS SHALL BE CONSIDERED

11.1 CUSTOMERS WITH ABILITY TO BYPASS

A Customer requesting a discount from NJNG's Tariff Rate for Gas Service due to the Customer's asserted ability to physically bypass the Company's distribution and/or transmission system facilities shall provide the following information to the Company:

- a. A statement from the interstate natural gas pipeline that the proposed interconnection is operationally viable, that sufficient capacity is available and the pipeline would serve the party if requested;
- b. Maps or flow diagrams for the bypass connection, which shall identify the route of the pipeline from the interconnection with the pipeline and the customer's site, the size of the connecting pipeline from the interconnection with the pipeline and the customer's site, the size of the connecting pipeline and any other appurtenant facilities required;
- c. Engineering studies setting forth the estimated cost(s) to complete construction;
- d. Status of all reliability and environmental permits required by State and Federal agencies; and
- e. Other information that the Company deems appropriate in considering the Customer's request.

Each request will be evaluated on a case-by-case basis to determine whether a discount from NJNG's Tariff Rate for Gas Service would be just and reasonable. Any agreement between the Customer and the Company for a discount from NJNG's Tariff Rate for Gas Service is subject to Board approval.

11.2 CUSTOMERS WITH CIRCUMSTANCES OTHER THAN AN ASSERTED ABILITY TO PHYSICALLY BYPASS

A new Customer or existing Customer expanding its natural gas utilization who requests a discount from NJNG's Tariff Rate for Gas Service due to circumstances other than the asserted ability to physically bypass the Company's distribution and/or transmission system facilities shall contact the Company in writing with its request. The new or existing Customer shall provide all of the information that the Company deems appropriate in considering the Customer's request. Each request will be evaluated on a case-by-case basis to determine whether a discount from NJNG's Tariff Rate for Gas Service would be just and reasonable. Any agreement between the Customer and the Company for a discount from NJNG's Tariff Rate for Gas Service is subject to Board approval.

Date of Issue:September 12, 2011Effective for service rendered onIssued by:Mark R. Sperduto, Vice Presidentand after August 18, 2011Wall, NJ 07719

RESERVED FOR FUTURE USE

Date of Issue: Issued by: 20<u>11</u>08 October 6, 2008 September 12, 2011 Mark R. Sperduto, Vice President

Wall, NJ 07719

Effective for service rendered on and after <u>August 18</u>October 3,