

NOTICE TO ROCKLAND ELECTRIC COMPANY CUSTOMERS

Notice of Filing and Public Hearings

IN THE MATTER OF THE PROVISION OF BASIC GENERATION SERVICE ("BGS") FOR THE PERIOD BEGINNING JUNE 1, 2027

BPU DOCKET NO. ER26040105

PLEASE TAKE NOTICE that, on July 1, 2026, Rockland Electric Company ("RECO" or "Company") filed its "Annual Proposal for Basic Generation Service ("BGS") Requirements to be Procured Effective June 1, 2027" with the New Jersey Board of Public Utilities ("Board"), requesting that the Board approve the procurement of BGS supply through a statewide competitive auction process, with new BGS charges to become effective June 1, 2027 ("Filing"). BGS is the default electric generation supply provided to all RECO customers who do not purchase their electricity supply from a third-party supplier.

The Board mandates that all New Jersey electric distribution companies ("EDCs"), including RECO, provide BGS in accordance with the requirements of the Electric Discount and Energy Competition Act ("Act"). BGS is currently procured through a statewide competitive auction process in which the EDCs seek offers for BGS supply from electric generation suppliers. In this auction process, electric generation suppliers bid, in a descending-clock auction, on specified portions of the electric requirements for BGS customers for each EDC. Since 2001, the Board has approved this type of auction and found that this auction process meets the statutory requirements of the Act. The Filing is available at <https://www.bgs-auction.com/bgs.auction.regproc.asp>.

The final price for RECO's Basic Generation Service – Residential Small Commercial Pricing ("BGS-RSCP") auction conducted in 2026 cleared at 12.057 cents per kilowatt-hour ("kWh") for a thirty-six (36)-month supply period. For RECO's Basic Generation Service – Commercial and Industrial Energy Pricing ("BGS-CIEP") auction conducted in 2026, the price to procure BGS-CIEP supply cleared at \$597.67 per megawatt-day.

RECO's Central and Western Divisions operate in a non-PJM Interconnection area. Therefore, RECO's BGS rates include an energy and capacity price for the Central and Western Divisions which is blended with the BGS auction price to obtain RECO's BGS rates. By the Filing, RECO proposed a competitive bid process to secure an energy price and proposed to use an estimate of future capacity prices to develop the Central and Western portion of RECO's BGS rate.

The final auction clearing prices for the BGS supply procured in the 2027 BGS-RSCP and BGS-CIEP auctions may be higher or lower than the prices obtained in the 2026 auctions. Auction prices are converted to customer charges, which may be higher or lower than current charges, depending on the outcome of the auctions, consistent with market conditions. BGS-RSCP and BGS-CIEP rates may change to reflect any increases or decreases in the Federal Energy Regulatory Commission approved transmission charges.

Customer classes eligible to be served under the BGS-RSCP rate include customers served under RECO's Service Classification Nos. 1, 3, 4, and 6, and Service Classification No. 2 customers with a peak load share less than 500 kW. RECO customers served under Service Classification No. 7 and Service Classification No. 2 customers with a peak load share of 500 kW or greater are eligible to be served under the BGS-CIEP rate. These criteria for BGS-CIEP service are subject to change at the discretion of the Board.

PLEASE TAKE FURTHER NOTICE that a virtual public hearing is scheduled for the following date and time so that members of the public may present their views on this matter:

VIRTUAL PUBLIC HEARING

Date: Thursday, September 10, 2026

Time: 4:00 PM

Join by Microsoft Teams Meeting:

Go To <https://www.microsoft.com/en-us/microsoft-teams/join-a-meeting> and enter the following information to access the meeting:

Meeting ID: 299 036 596 207 454

Passcode: 7PQ3Sr7Z

-or-

Join by phone:

Dial in: 518-708-8084 United States Toll Free

When prompted, use meeting number 855 166 390# to access the meeting. If prompted to provide an attendee ID, you may choose the option in the prompts to allow you to skip this step.

Representatives of the Company, Board Staff, and the New Jersey Division of Rate Counsel will participate in the virtual public hearing. Members of the public may participate by utilizing the link or Dial-In number set forth above to express their views on this matter. All comments will be made part of the final record of the proceeding to be considered by the Board in deciding this matter. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, forty-eight (48) hours prior to the above hearings to the Secretary of the Board at board.secretary@bpu.nj.gov.

The Board is also accepting written and electronic comments. Comments may be submitted directly to the specific docket number listed above using the "Post Comments" button on the Board's [Public Document Search](#) tool. Comments are considered public documents for purposes of the State's Open Public Records Act. Only public documents should be submitted using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board's e-filing system or by email to the Secretary of the Board, Sherri L. Lewis. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage, <https://www.nj.gov/bpu/agenda/efiling/>. Please include the docket number listed above to assist in identifying the matter you are commenting on.

Emailed and/or written comments may also be submitted to:

Sherri, L. Lewis, Secretary of the Board
New Jersey Board of Public Utilities
44 South Clinton Ave., 1st Floor
PO Box 350 Trenton, NJ 08625-0350
Phone: 609-913-6241
Email: board.secretary@bpu.nj.gov

PLEASE TAKE FURTHER NOTICE that the Board will conduct an additional legislative-type hearing on September 22, 2026, beginning at 11 A.M., regarding the BGS proposals. It is anticipated that the Board will rule on the EDCs' BGS proposals shortly thereafter. The Board's Agenda Meeting schedules can be found at <https://www.nj.gov/bpu>.