Data Request: RCR-DEP-56

In the Matter of the Verified Petition of Jersey Central Power & Light Company for Review and Approval of Increases In and Other Adjustments to its Rates and Charges for Electric Service, and For Approval of Other Proposed Tariff Revisions in Connection Therewith; and for Approval of an Accelerated Reliability Enhancement Program ("2012 Base Rate Filing")

BPU Docket No. ER12111052 OAL Docket No. PUC 16310-2012N

RESPONSES TO DATA REQUESTS

RCR-DEP-56 Please provide separately the Company's annual cash flows by source (e.g., depreciation, deferred taxes, etc.) for each year 2001 to 2011.

Response: The Company objects to this request insofar as it seeks data for periods of time that are outside the scope of this proceeding, without waiving this objection, refer to the following attachments for the information requested:

RCR-DEP-56 - Attachment 1.pdf (2001)

RCR-DEP-56 - Attachment 2.pdf (2002)

RCR-DEP-56 - Attachment 3.pdf (2003)

RCR-DEP-56 - Attachment 4.pdf (2004, 2005)

RCR-DEP-56 - Attachment 5.pdf (2006, 2007)

RCR-DEP-56 - Attachment 6.pdf (2008, 2009)

RCR-DEP-56 - Attachment 7.pdf (2010, 2011)

Name of Respondent Jersey Central Power & Light Company		(1) X An Original (M (2) A Resubmission /		Report Year of Report Yr) Dec. 31, 2001
		STATEMENT OF CASH FLOW		
in page recond 2. Und	ne notes to the cash flow statement in the response 122-123. Information about non-cash investing stitution between "Cash and Cash Equivalents at der "Other" specify significant amounts and grouerating Activities - Other: Include gains and loss es should be reported in those activities. Show the	g and financing activities should be provened for year" with related amounts on the pothers. es pertaining to operating activities only	vided on Page he balance st y. Gains and	a 122-123. Provide also on pages 122-123 a neet. losses pertaining to investing and financing
Line No.	Description (See Instruction No. 5 for Exp	lanation of Codes)		Amounts
	(2)			(b)
	Net Cash Flow from Operating Activities:			64,508,185
	Net Income		5000	24,000,100
1	Noncash Charges (Credits) to Income:			241,041,390
	Depreciation and Depletion			24,385,149
	Amortization of various other items			-54,783,463
	Deferred costs, net			7,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
7	7 (11.1)	·		-52,523,534
	Deferred Income Taxes (Net)			-3,597,444
1	Investment Tax Credit Adjustment (Net)			32,080,262
	Net (Increase) Decrease in Receivables			-839.715
	Net (Increase) Decrease in Inventory			-033,110
	Net (Increase) Decrease in Allowances Inventor			-47,396,219
	Net Increase (Decrease) in Payables and Accru			-41,000,210
	Net (Increase) Decrease in Other Regulatory As			
	Net Increase (Decrease) in Other Regulatory Lia			
	(Less) Allowance for Other Funds Used During			4 074 694
17	(Less) Undistributed Earnings from Subsidiary (Companies		1,071,421
18	Other, net			86,732,964
19				
20				
21				300 526 451
22	Net Cash Provided by (Used in) Operating Activ	ities (Total 2 thru 21)		288,536,154
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including			400 547 000
26	Gross Additions to Utility Plant (less nuclear fue	1)		-162,517,238
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30		Construction		1 200 14
31	Contributions to Decommissioning Trusts			-1,206,142
32				
33				-163,723,380
34	Cash Outflows for Plant (Total of lines 26 thru 3	33)	1000	+103,723,300
35				
36				
37	Proceeds from Disposal of Noncurrent Assets	(d)		
38				
39	Investments in and Advances to Assoc. and St	ubsidiary Companies		
40			ise?	
41		0)	T.	
42	1.5.1.1.1.			
43				
44	1 D = (-)			
	Proceeds from Sales of Investment Securities	(a)		
-				(2001)

Jerse	y Central Power & Light Company	(1)	An Onginar ☐ A Resubmission	(IVIU,	ua, ті)	Dec. 31, 2002
		(-)	STATEMENT OF CASH			* ,
in pag recond 2. Uni 3. Op	the notes to the cash flow statement in the rate 122-123. Information about non-cash involved in the result of the rate of the	resting and onts at End of group other dispenses of the contractions are restricted to the contractions of	financing activities should b of Year" with related amount ers. rtaining to operating activitie	e provided on F s on the balances only. Gains a	age 122-123. e sheet. and losses per	Provide also on pages 122-123 a
Line No.	Description (See Instruction No. 5 fo	or Explanation	on of Codes)	5		Amounts
	(a)					(b)
	Net Cash Flow from Operating Activities:					251,895,44
	Net Income Noncash Charges (Credits) to Income:					20 (1000)
	Depreciation and Depletion					230,889,01
	Amortization of various other items					848,78
	Deferred costs, net					-285,064,98
7	political decisi, rie,					
	Deferred Income Taxes (Net)		7			115,865,61
	Investment Tax Credit Adjustment (Net)					-3,550,72
19	Net (Increase) Decrease in Receivables		a			-30,860,62
-	Net (Increase) Decrease in Inventory					6,85
	Net (Increase) Decrease in Allowances Inv	entory				
13	Net Increase (Decrease) in Payables and A	Accrued Exp	penses			37,956,13
14	Net (Increase) Decrease in Other Regulator	ry Assets		*		321,317,30
	Net Increase (Decrease) in Other Regulator					-10,350,30
	(Less) Allowance for Other Funds Used Du					2,178,35
17	(Less) Undistributed Earnings from Subsid	iary Compa	nies			833,33
18	Other (provide details in footnote):					-17,028,18
19						
20						
21						200 240 24
22	Net Cash Provided by (Used in) Operating	Activities (Total 2 thru 21)			608,912,64
23		10				
24	Cash Flows from Investment Activities:					
25	Construction and Acquisition of Plant (incl					-97,346,34
26	Gross Additions to Utility Plant (less nucle	ar fuel)				-57,540,04
27	Gross Additions to Nuclear Fuel					
28	Gross Additions to Common Utility Plant					
29	Gross Additions to Nonutility Plant					
30	(Less) Allowance for Other Funds Used D	uring Const	TUCUON			
31	Other (provide details in footnote):					
32					-	
33	- 10 II 1/T-1-1 islan- 20	thru 331		7		-97,346,34
34	Cash Outflows for Plant (Total of lines 26	unu 00)				
35	FOUL - Night want Apports (s	1			-	
36	Acquisition of Other Noncurrent Assets (c Proceeds from Disposal of Noncurrent As	sets (d)				
37					· ·	3 1
38	Investments in and Advances to Assoc. a	and Subsidia	ary Companies			-77,357,7
	1 A duenaga from Accoc	and Subsic	liary Companies			
40	the state of the land Advan	ces to)				
41	10 Indian Companies					
42						·
43	1 Convition (a)					
44	2 1 Clausetmont Cool	urities (a)	and the second s			
45	Fideseds from Calco C. Internation			THE RESIDENCE OF THE PARTY OF T		
						(2002)

Jerse	ey Central Power & Light Company	(1)	All Original A Resubmission	(IVIO, Da, 11)	Dec. 31, 2003
		(2)	and the second s		
			STATEMENT OF CASH F		
pag con Un Op	the notes to the cash flow statement in the ge 122-123. Information about non-cash in ciliation between "Cash and Cash Equivalence" "Other" specify significant amounts an perating Activities - Other: Include gains aries should be reported in those activities.	ivesting and fi ents at End of id group other nd losses pert	inancing activities should be Year" with related amounts s. aining to operating activities	provided on Page 122-12 on the balance sheet. only. Gains and losses page 122-12 only.	23. Provide also on pages 122-123
ne	Description (See Instruction No. 5 f	for Explanatio	n of Codes)		Amounts
0.	(a)				(b)
1	Net Cash Flow from Operating Activities:				
2	Net Income				68,017,
	Noncash Charges (Credits) to Income:				
	Depreciation and Depletion				230,511,
	Amortization of Various Other Items				64,
-	Deferred Costs Recoverable as Regulator	y Assets			-164,289,
	Disallowed Purchased Power Costs		-		152,500,
	Deferred Income Taxes (Net)				64,600,
	Investment Tax Credit Adjustment (Net)				-2,227,
-	Net (Increase) Decrease in Receivables				-89,622,
- 1	Net (Increase) Decrease in Inventory				-1,138,
	Net (Increase) Decrease in Allowances In		Ti and the second secon		50.004
	Net Increase (Decrease) in Payables and		enses		-59,684,
	Net (Increase) Decrease in Other Regulat				
	Net Increase (Decrease) in Other Regulat				407
16	(Less) Allowance for Other Funds Used D				127,
17	(Less) Undistributed Earnings from Subsid	diary Compar	nies		-945,
18	Other (provide details in footnote):				-49,150,
19	Line Comments and the C				
20					
21					450,200
22	Net Cash Provided by (Used in) Operating	g Activities (To	otal 2 thru 21)		150,398,
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (inc				-122,929,
26	Gross Additions to Utility Plant (less nucle	ear fuel)			-122,020,
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant				
30	(Less) Allowance for Other Funds Used D	During Constri	uction		×
31	Other (provide details in footnote):				
32					
33		111 00)			-122,929
34	Cash Outflows for Plant (Total of lines 26	thru 33)	- 8		200 - 100 -
35					
36	Acquisition of Other Noncurrent Assets (a)		-	
37	Proceeds from Disposal of Noncurrent A	ssets (d)			
38			ny Companies		-46,621
39	Investments in and Advances to Assoc.	and Subsidiar	y Companies		я
40	Contributions and Advances from Assoc	. and Subsidia	ary Companies		
41		nces to)			
42	Associated and Subsidiary Companies	N			
43					
44		- 10 / A			
4.5	Proceeds from Sales of Investment Sec	urities (a)			
		ž			(2003)
	2				/

Jersey	Central Power & Light Company	(1) An Onginal (2) A Resubmission	(IVIO, DR, 11)	End of2005/Q4
		STATEMENT OF CA		
nvestm (2) Infor Equivale (3) Oper n those (4) Investigation	es to be used:(a) Net Proceeds or Payments;(b)Bonds, of ents, fixed assets, intangibles, etc. mation about noncash investing and financing activities ents at End of Period" with related amounts on the Balar rating Activities - Other: Include gains and losses pertain activities. Show in the Notes to the Financials the amounting Activities: Include at Other (line 31) net cash outflowncial Statements. Do not include on this statement the	must be provided in the Notes to noe Sheet. ning to operating activities only. Guits of interest paid (net of amount to acquire other companies.	o the Financial statements. Also provide a residual statements and losses pertaining to investing and the capitalized) and income taxes paid.	reconciliation between "Cash and Cash d financing activities should be reported with liabilities assumed in the Notes to
ine	nount of leases capitalized with the plant cost. Description (See Instruction No. 1 for E	Explanation of Codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year (c)
	(a)		(b)	
	Net Cash Flow from Operating Activities:		182,927,	063 107,625,478
2 N	Net Income (Line 78(c) on page 117)			
	Noncash Charges (Credits) to Income:		99,561,	033 95,193,365
	Depreciation and Depletion	8	258,411,	624 242,690,029
	Amortization of Regulatory Assets		-28,861,	
	Deferral of New Regulatory Assets		-257,418,	
	Deferred Purchased Power and Other Costs		37,462,	
	Deferred Income Taxes (Net)		-1,337,	
	nvestment Tax Credit Adjustment (Net)		71,628,	2 2 12 22 1
	Net (Increase) Decrease in Receivables			,034 44,982
11	Net (Increase) Decrease in Inventory			
12	Net (Increase) Decrease in Allowances Inventory	J European	63,107	.927 -1,896,335
13	Net Increase (Decrease) in Payables and Accrue	ed Exhelises		
14	Net (Increase) Decrease in Other Regulatory As	Sets	~	
15	Net Increase (Decrease) in Other Regulatory Lia	Otwiction	1,739	.545 615,296
16	(Less) Allowance for Other Funds Used During (Construction	1,392	10.551
	(Less) Undistributed Earnings from Subsidiary C	companies	11,987	21,222,112
	Other (provide details in footnote):		134,563	
	Cash Collateral From Suppliers		-79,120	22 122 222
	Pension Trust Contribution	8	70,120	52,800,000
21	NUG Power Contract Restructuring		490,110	0.47.470.754
22	Net Cash Provided by (Used in) Operating Activ	rities (Total 2 thru 21)	400,710	,,510
23				v .
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including	land):	-209,118	8 063 -178,876,721
26	Gross Additions to Utility Plant (less nuclear fue	el)	-200, (10	5,000
27	Gross Additions to Nuclear Fuel			3 .
28	Gross Additions to Common Utility Plant	8		
29	Gross Additions to Nonutility Plant			
30	Car Other Funds Used During	Construction		
31	Other (provide details in footnote):			
32				
33			-209,11	8.063178,876,721
34	Cash Outflows for Plant (Total of lines 26 thru	33)	200,11	
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Diseased of Noncurrent Assets	(d)		
0.0				
	Advances to Assoc, and S	Subsidiary Companies		
41	Contributions and Advances from Assoc. and	Subsidiary Companies		
	Disposition of Investments in (and Advances	to)		
	2 Associated and Subsidiary Companies			
	3		-	
	4 Purchase of Investment Securities (a)			
	5 Proceeds from Sales of Investment Securities	s (a)		
	O I TOUGOUS HOLL SALES SALES		(2005	(2004)

		1 (1)	X An Onginal	(IVIO, Da, TI)		End of	2007/Q4
Jersey (Central Power & Light Company	(2)	A Resubmission	I I			
		1	STATEMENT OF CASH	FLOWS			
	to be used:(a) Net Proceeds or Payments;(b)Bonds,				(d) Identii	fv separately	such items as
investmer (2) Inform Equivalen (3) Opera	nts, fixed assets, intangibles, etc. ation about noncash investing and financing activities at End of Period" with related amounts on the Balar ting Activities - Other: Include gains and losses pertain	must b	e provided in the Notes to the Feet. operating activities only. Gains a	inancial statements. Also provide and losses pertaining to investing	a reconcil	liation betwee	en "Cash and Cash should be reported
(4) Investi	ictivities. Show in the Notes to the Financials the amou ing Activities: Include at Other (line 31) net cash outflo cial Statements. Do not include on this statement the ount of leases capitalized with the plant cost.	w to ac	equire other companies. Provide amount of leases capitalized per	e a reconciliation of assets acquire the USofA General Instruction 20	ed with liab); instead		
Line	Description (See Instruction No. 1 for E	Explan	ation of Codes)	Current Year to Da Quarter/Year	te		Year to Date
No.	(a)			(b)			(C)
1 Ne	et Cash Flow from Operating Activities:				- 704		190,606,477
	et Income (Line 78(c) on page 117)	32		186,10	J8,724		190,000,477
3 No	oncash Charges (Credits) to Income:						400 400 544
	epreciation and Depletion				31,869		102,188,544
	mortization of Regulatory Assets				17,999		233,330,033
	eferred Purchased Power and Other Costs			-203,18			-281,497,534
	repaid Taxes				20,748		
	eferred Income Taxes (Net)				36,811		44,788,007
	vestment Tax Credit Adjustment (Net)				81,888		-892,224
	et (Increase) Decrease in Receivables			-95,8	76,229		-1,220,843
10 14	et (Increase) Decrease in Inventory			-3	64,624	is a second	60,909
11 N	et (Increase) Decrease in Allowances Inventor	V					
12 N	et (Increase) Decrease in Allowanies inverter et Increase (Decrease) in Payables and Accru	ed Ex	nenses	-47,8	66,343		-3,140,054
13 N	et Increase (Decrease) III Fayables and Acord	sets				а .	182,400,000
14 N	let (Increase) Decrease in Other Regulatory As	ahilitie	9				
15 N	let Increase (Decrease) in Other Regulatory Lie	Conet	ruction	3,7	89,353		3,757,817
16 (l	_ess) Allowance for Other Funds Used During	Compo	nies		17,738		17,364
17 (1	_ess) Undistributed Earnings from Subsidiary (h	alles	28,2	268,845		-7,914,856
	Other (provide details in footnote):		1		38,150		-109,107,962
	Cash Collateral returned to Suppliers				300,000		
20 F	Pension Trust Contribution			11,0	700,000		
21				233	570,389		345,825,316
22 1	Net Cash Provided by (Used in) Operating Acti	vities ((Total 2 thru 21)	250,	77 0,000		2
	Cash Flows from Investment Activities:						
25 10	Construction and Acquisition of Plant (including	g land)	:		055.004		-160,264,234
20 1	Gross Additions to Utility Plant (less nuclear fu	el)		-199,	855,634		-100,204,201
26	Gross Additions to Nuclear Fuel		9				
- 27	Gross Additions to Common Utility Plant						
28	Gross Additions to Nonutility Plant						
29	(Less) Allowance for Other Funds Used During	Cons	struction				
30.	Other (provide details in footnote):						
-	Other (provide details in localities).				E E		
32							
33	The Little of lines 26 thru	33)		-199	,855,634	1	-160,264,234
34	Cash Outflows for Plant (Total of lines 26 thru						
35							
36	Acquisition of Other Noncurrent Assets (d)	(d)			5		
37	Proceeds from Disposal of Noncurrent Assets	· (u)					
38		Subolo	tion/ Companies				
39	Investments in and Advances to Assoc. and	Cuba	idiary Companies				
40	Contributions and Advances from Assoc. and	1 2002	naidi y loompeliite				
41	Disposition of Investments in (and Advances	w)					
42	Associated and Subsidiary Companies		1				
43	3						
1/	Purchase of Investment Securities (a)						
4.5	Proceeds from Sales of Investment Securities	es (a)					
				(2007			2006)
	e					1	

Jerse	a i in a li-bi Componi	(2) A Resubmission STATEMENT OF CASH F	(IMO, □a, TI) // ELOWS	End of2009/Q4
1) Cod	les to be used:(a) Net Proceeds or Payments;(b)Bonds, deb			ntify separately such items as
nvestn 2) Info Equiva 3) Ope n those 4) Inve he Fin	nents, fixed assets, intangibles, etc. rmation about noncash investing and financing activities musters at End of Period" with related amounts on the Balance erating Activities - Other: Include gains and losses pertaining a activities. Show in the Notes to the Financials the amounts esting Activities: Include at Other (line 31) net cash outflow to ancial Statements. Do not include on this statement the doll amount of leases capitalized with the plant cost.	ist be provided in the Notes to the Fir Sheet. g to operating activities only. Gains are so f interest paid (net of amount capit	nancial statements. Also provide a recond losses pertaining to investing and fin alized) and income taxes paid.	anciliation between "Cash and Cash ancing activities should be reported liabilities assumed in the Notes to ad provide a reconciliation of the
ine.	Description (See Instruction No. 1 for Exp	planation of Codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
- 1	Net Cash Flow from Operating Activities:		No. 1	
	Net Income (Line 78(c) on page 117)		170,498,826	186,987,635
	Noncash Charges (Credits) to Income:			64 - 110 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
	Depreciation and Depletion	11000	122,228,953	
	Amortization of Regulatory Assets		300,793,482	317,442,580
	Deferred Purchased Power and Other Costs		-148,308,477	-165,071,124
	Prepaid Taxes		-24,438,376	-9,562,249
	Deferred Income Taxes (Net)		49,045,644	12,479,029
	Investment Tax Credit Adjustment (Net)		-125,530	-122,116
	Net (Increase) Decrease in Receivables	0	56,507,360	8,044,430
	Net (Increase) Decrease in Inventory			348,173
	Net (Increase) Decrease in Allowances Inventory			
12	Net (Increase) Decrease III Allowances Inventery Net Increase (Decrease) in Payables and Accrued	Expenses	-45,803,65	2 20,276,157
13	Net Increase (Decrease) in Fayables and Floories Net (Increase) Decrease in Other Regulatory Asset	ts		
14	Net (Increase) Decrease in Other Regulatory Liabil	lities		
15	(Less) Allowance for Other Funds Used During Cor	nstruction	2,049,33	6 -21,245
16	(Less) Allowance for Other Fullds Used Eding Con	manies	-24,36	8 -20,170
	(Less) Undistributed Earnings from Subsidiary Con	прапісэ	-21,065,80	2 -16,679,630
18	Other (provide details in footnote):	liore	-210,00	0 23,105,585
	Cash Collateral (Returned to) Received from Supp	mer 2	-100,000,00	0
	Pension Trust Contribution		20,634,41	
21	Accrued Retirement Benefit Obligation	- (Tatal 2 thm, 21)	377,731,87	
22	Net Cash Provided by (Used in) Operating Activities	es (Total 2 tilu 21)		-
	Cash Flows from Investment Activities:			
24	Construction and Acquisition of Plant (including la	nd):	9	470.054.204
- 20	Gross Additions to Utility Plant (less nuclear fuel)		-166,409,46	-178,254,221
20	Gross Additions to Nuclear Fuel			
	t- Common Litility Plant			104.022
28	Landillity Plant			-104,032
29	(Less) Allowance for Other Funds Used During Co	onstruction		
-	in the feetpata):	1		
31				
32				-178,358,25
3:	Dient (Total of lines 26 thru 33))	-166,409,4	-178,338,238
-			The state of the s	
3	Other Nangurrent Assets (d)			20,000,00
3	6 Acquisition of Other Noncurrent Assets (d)	1)		20,000,00
-	7 Proceeds from Disposal of Noncurrent Assets (d		4)	
. 3	8	osidiary Companies		
	Advances from Assoc, and St	ubsidiary Companies		
	Contributions and Advances from Association (and Advances to)			
	Disposition of Investments in (and Advances to)			743 2,173,26
	42 Associated and Subsidiary Company		-86,677,	743 2,173,20
_	Notes Receivable - Associated Company			
-	Purchase of Investment Securities (a)	a)		_ 2000
_	45 Proceeds from Sales of Investment Securities (
			(2009)	(2008)

lores	y Central Power & Light Company	(1)	An Ongmai		(MO, Da, YI)	End of	2011/Q4
75195	y Contract Cover & Light Company	(2)	A Resubmission		1.1		
			STATEMENT OF CASI				
(1) Coc	es to be used:(a) Net Proceeds or Payments;(b)Bonds,	debentur	es and other long-term debt	; (c) Inclu	de commercial paper; and (d) lo	lentify separa	itely such items as
investr	cente fixed accets intangibles etc.						*
(2) Info	rmation about noncash investing and financing activities ents at End of Period" with related amounts on the Bala	must be nce Shee	provided in the Notes to the	FINALICIA	i statements. Also provide a rec	onchiation be	tween Cash and Cash
(3) One	rating Activities - Other: Include gains and losses pertai	ning to or	perating activities only. Gain	s and loss	ses pertaining to investing and f	inancing activ	vities should be reported
in those	activities. Show in the Notes to the Financials the amo	unts of in	terest paid (net of amount co	apitalized)	and income taxes paid.		
(4) Inve	sting Activities: Include at Other (line 31) net cash outfle ancial Statements. Do not include on this statement the	w to acq	uire other companies. Provi	ide a reco ner the US	nciliation of assets acquired wit ofA General Instruction 20: inst	n liabilities as ead provide :	reconciliation of the
dollar a	mount of leases capitalized with the plant cost.	dollar all	nount of loadoo dapitalizad p			entra promoto a	
	Description (See Instruction No. 1 for I	Evnlana	tion of Codes)		Current Year to Date	Prev	ious Year to Date
Line No.	Description (See Instruction No. 1 for t	-xhiai iai	1011 01 00003)		Quarter/Year		Quarter/Year
	(a)				(b)		(c)
	Net Cash Flow from Operating Activities:				111 000 1	_	400,000,005
	Net Income (Line 78(c) on page 117)				144,068,44	1	182,980,005
	Noncash Charges (Credits) to Income:		*			2	404 000 500
4	Depreciation and Depletion				134,696,91		134,088,522
	Amortization of Regulatory Assets				56,545,61		265,050,126
6	Deferred Purchased Power and Other Costs				-93,156,24		-104,842,024
	Prepaid Taxes				-22,121,53		24,041,105
	Deferred Income Taxes (Net)		8		91,511,78		31,763,613
	nvestment Tax Credit Adjustment (Net)				-131,19		-128,970
10	Net (Increase) Decrease in Receivables				149,340,78	1	-64,586,690
	Net (Increase) Decrease in Inventory						2,059,268
	Net (Increase) Decrease in Allowances Inventor		Application of the second of t				
13	Net Increase (Decrease) in Payables and Accru	ed Expe	nses		-65,655,68	16	-24,461,004
14	Net (Increase) Decrease in Other Regulatory As	sets					
15	Net Increase (Decrease) in Other Regulatory Lia	abilities	=				
16	(Less) Allowance for Other Funds Used During	Constru	otion		5,454,44	14	1,353,407
17	(Less) Undistributed Earnings from Subsidiary C	Compani	es			77	5,216
-	Other (provide details in footnote):				684,72	21	-3,548,612
19	Cash Collateral Received (Paid), Net				314,27	′8	-22,341,245
	Pension Trust Contribution				-105,000,00	00	
21	Pensions & OPEB Mark-to-Market				60,155,32	20	26,248,000
	Net Cash Provided by (Used in) Operating Activ	ities (To	otal 2 thru 21)		345,798,66	36	444,963,471
23	at Gadin, remarks, from the control of the control				0.		
	Cash Flows from Investment Activities:						70 N
	Construction and Acquisition of Plant (including	land):					
26	Gross Additions to Utility Plant (less nuclear fue	el)			-234,971,6	32	-182,367,882
	Gross Additions to Nuclear Fuel			,			
	Gross Additions to Common Utility Plant						
	Gross Additions to Nonutility Plant						
29	(Less) Allowance for Other Funds Used During	Constru	ıction		-5,454,4	44	-1,353,407
-	Other (provide details in footnote):						
31	Other (provide details in roomate);				6		
32							*
33	Cash Outflows for Plant (Total of lines 26 thru 3	33)			-229,517,2	48	-181,014,475
34	Cash Outflows for Plant (10tal of lifted 20 time of	<i></i>					
35	Accepts (d)			18			
36	Acquisition of Other Noncurrent Assets (d)	(4)					
37	Proceeds from Disposal of Noncurrent Assets	(u)					2
38	La Access and O	uheidian	v Companies				-74,296,24
39	Investments in and Advances to Assoc. and Secondary	Subcidia	y Companies		177,228,	386	
40	Contributions and Advances from Assoc. and		ary Companies				
41		J)				2000 Part 100 Part	Street and the street of the s
42	Associated and Subsidiary Companies						
43	Loans to Associated Companies, Net						6
40	Purchase of Investment Securities (a)	(-\)					
45	Proceeds from Sales of Investment Securities	(a)					
							(0010)
					(2011)	1. (2010)
	a second				1		

Free Cash Flow Table

	Jersey Central Power & Light								
Year	Net Cash Provided by (Used in) Operating Activities	Cash Outflows for Plant*	Free Cash Flow						
(1)	(2)	(3)	(4)=(2)-(3)						
2001	288,536,154	163,723,380	124,812,774						
2002	608,912,640	97,346,342	511,566,298						
2003	150,398,846	122,929,727	27,469,119						
2004	247,172,754	178,876,721	68,296,033						
2005	490,110,943	209,118,063	280,992,880						
2006	345,825,316	160,264,234	185,561,082						
2007	233,570,389	199,855,634	33,714,755						
2008	453,920,191	178,358,253	275,561,938						
2009	377,731,875	166,409,463	211,322,412						
2010	444,963,471	181,014,475	263,948,996						
2011	345,798,666	229,517,248	116,281,418						
Total	3,986,941,245	1,888,766,947	2,098,174,298						

^{*}Cash Outflows for Plant is made up of mostly Gross Additions to Utility Plant

Source: Attachments to RCR-DEP-56 (Statement of Cash Flows from JCP&L's FERC Form 1s)